

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 9/30/11  
API #: 47-017-05996h

Farm name: Hurley Operator Well No.: 1Ha

LOCATION: Elevation: 960 Quadrangle: Folsom 7.5

District: McClellan County: Doddridge  
Latitude: 10,310 Feet South of 39 Deg. 27 Min. 30 Sec.  
Longitude 7,210 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Jay-Bee Oil & Gas Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1720 Rt 22 east Union, NJ 07083				
Agent: <u>Randy Broda</u>				
Inspector: <u>Dave Scranage</u>				
Date Permit Issued: <u>3/11/2011</u>				
Date Well Work Commenced: <u>3/26/11</u>	<u>13 3/8</u>	<u>30</u>	<u>30</u>	
Date Well Work Completed: <u>4/16/11</u>	<u>11 3/4 J-55</u>	<u>207</u>	<u>207</u>	<u>cts</u>
Verbal Plugging:	<u>8 5/8 J-55</u>	<u>2120</u>	<u>2120</u>	<u>cts</u>
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>6100</u>				
Total Measured Depth (ft): <u>6100</u>				
Fresh Water Depth (ft.): <u>18'</u>				
Salt Water Depth (ft.): <u>1125'</u>				
Is coal being mined in area (N/Y)? <u>n</u>				
Coal Depths (ft.): <u>1125-1127</u>				
Void(s) encountered (N/Y) Depth(s) <u>n</u>				

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Office of Oil & Gas

OCT 17 2011

WV Department of  
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation awaiting drill down Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

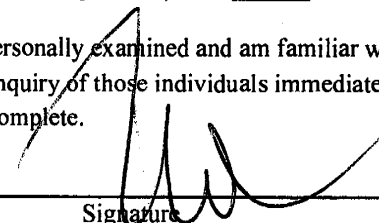
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
\_\_\_\_\_  
Signature

9/30/11  
\_\_\_\_\_  
Date

10/21/2011

Were core samples taken? Yes \_\_\_\_\_ No **X**

Were cuttings caught during drilling? Yes \_\_\_\_\_ No **N**

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list **N**

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

none--ONLY DRILLED TO KICK OFF POINT

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
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Misc Shales, red rock, sand	0/1830	
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Lime	1830/1990	
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Big Injun	1930/2100	
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Shale	2100/2640	
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Sand	2640/2700	
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Shale	2700/2730	
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Sandy Shale	2730/3300	
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Shale	3300/6100	
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Taken from Drillers Log only		
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