

WR-35  
Rev (8-10)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 8/10/11  
API #: 47-017-05992

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Farm name: Yeater Operator Well No.: 1HB

LOCATION: Elevation: 838 Quadrangle: Centerpoint 7.5'

MAR 02 2012

District: McClellan County: Doddridge  
Latitude: 3730 Feet South of 39 Deg. 25 Min. 00 Sec.  
Longitude 2650 Feet West of 80 Deg. 37 Min. 30 Sec.

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Company: **JAY-BEE OIL & GAS INC.**

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<b>ROUTE 1 BOX 5 CAIRO, WV 26337</b>				
Agent: <u>Randy Broda</u>	<u>16</u>	<u>60</u>	<u>60</u>	
Inspector: <u>Scranage</u>	<u>9 5/8</u>	<u>211</u>	<u>211</u>	<u>CTS</u>
Date Permit Issued: <u>12/30/2010</u>				
Date Well Work Commenced: <u>1/3/2011</u>	<u>7</u>	<u>2164</u>	<u>2164</u>	<u>cts</u>
Date Well Work Completed: <u>3/7/2011</u>				
Verbal Plugging:	<u>4 1/2</u>	<u>10708</u>	<u>10708</u>	<u>cts</u>
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): <u>6924</u>				
Total Measured Depth (ft): <u>10749</u>				
Fresh Water Depth (ft.): <u>50</u>				
Salt Water Depth (ft.): <u>n/a</u>				
Is coal being mined in area (N/Y)? <u>n/a</u>				
Coal Depths (ft.): <u>730 drill time</u>				
Void(s) encountered (N/Y) Depth(s) <u>n/a</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6924-6909

Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 2500 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 48 Hours

Static rock Pressure 2700 psig (surface pressure) after 8 Hours

Second producing formation n/a Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

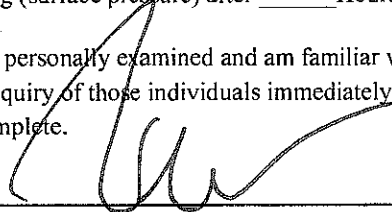
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
Signature

8/10/11  
Date

03/09/2012

Were core samples taken? Yes \_\_\_\_\_ No X

Were cuttings caught during drilling? Yes Y No \_\_\_\_\_

Were n/Y/N Electrical, n/Y/N Mechanical, Y/Y/N or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

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Perforated Intervals, Fracturing, or Stimulating:

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10670-10430-----8032 bbls water, 1624 sks sand

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10310-10070-----8230 bbls water, 1900 sks sand

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9950-9710-----8050 bbls water, 1760 sks sand

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9484-9297-----4230 bbls water, 1030 sks sand

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9220-8939-----5500 bbls water, 1200 sks sand

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8870-8630-----8135 bbls water, 1800 sks sand

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Formations Encountered: \_\_\_\_\_ Top Depth \_\_\_\_\_ / \_\_\_\_\_ Bottom Depth \_\_\_\_\_  
 Surface: \_\_\_\_\_

Purcell 6787-6851

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Shale 6851-6879

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Marcellus 6879-6924

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JAY BEE OIL & GAS INC.			
	<b>Yeater 1hb</b>		
	PERMIT #	47-017-05992	
	ELEVATION		838
<b>FORMATION</b>	<b>TOP</b>	<b>BOTTOM</b>	
MISC. RED ROCK & SHALES	0		1854
LIME	1854		1942
INJUN	1942		2097
SHALE	2097		2239
WIER	2239		2339
SHALE	2339		2463
BEREA	2463		2470
SHALE	2470		2657
GORDON STRAY	2657		2683
SHALE	2683		2726
GORDON	2726		2738
SHALE	2738		2978
BAYARD	2978		2983
SHALE	2983		3378
WARREN	3378		3464
SHALE	3464		3696
BALLTOWN	3696		3762
SHALE	3762		4337
2ND RILEY	4337		4410
SHALE	4410		4504
3RD RILEY	4504		4550
SHALE	4550		4857
BENSON	4857		4868
SHALE	4868		5029
ALEXANDER	5029		5098
SHALE	5098		5289
ELK	5289		5336
SHALE	5336		6080
HAMILTON	6080		6552
SHALE	6552		6752
UPPER Marcellus	6752		6787
PARCELL LIME	6787		6851
SHALE	6851		6879
LOWER MARCELLUS	6879		6924

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