

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 8/10/11
API #: 47-017-05991

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Farm name: Yeater Operator Well No.: 1HF

LOCATION: Elevation: 838 Quadrangle: Centerpoint 7.5'

MAR 02 2012

District: McClellan County: Doddridge
Latitude: 3690 Feet South of 39 Deg. 25 Min. 00 Sec. 00
Longitude 2610 Feet West of 80 Deg. 37 Min. 30 Sec. 00

WV Department of
Environmental Protection

Company: **JAY-BEE OIL & GAS INC.**

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
ROUTE 1 BOX 5 CAIRO, WV 26337				
Agent: <u>Randy Broda</u>	<u>16</u>	<u>60</u>	<u>60</u>	
Inspector: <u>Scranage</u>	<u>9 5/8</u>	<u>253</u>	<u>253</u>	<u>CTS</u>
Date Permit Issued: <u>12/17/2010</u>				
Date Well Work Commenced: <u>12/18/2010</u>	<u>7</u>	<u>2201</u>	<u>2201</u>	<u>cts</u>
Date Well Work Completed: <u>3/22/2011</u>				
Verbal Plugging:	<u>4 1/2</u>	<u>10288</u>	<u>10288</u>	<u>cts</u>
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): <u>6932</u>				
Total Measured Depth (ft): <u>10314</u>				
Fresh Water Depth (ft.): <u>50</u>				
Salt Water Depth (ft.): <u>n/a</u>				
Is coal being mined in area (N/Y)? <u>n/a</u>				
Coal Depths (ft.): <u>730 drill time</u>				
Void(s) encountered (N/Y) Depth(s) <u>n/a</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6932-6914
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 3400 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure 2700 psig (surface pressure) after 8 Hours

Second producing formation n/a Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

[Signature]
Signature

8/10/11
Date

03/09/2012

JAY BEE OIL & GAS INC.		
	Yeater 1hf	
	PERMIT #	47-017-05991
	ELEVATION	838
FORMATION	TOP	BOTTOM
MISC. RED ROCK & SHALES	0	1854
LIME	1854	1942
INJUN	1942	2097
SHALE	2097	2239
WIER	2239	2339
SHALE	2339	2463
BEREA	2463	2470
SHALE	2470	2657
GORDON STRAY	2657	2683
SHALE	2683	2726
GORDON	2726	2738
SHALE	2738	2978
BAYARD	2978	2983
SHALE	2983	3378
WARREN	3378	3464
SHALE	3464	3696
BALLTOWN	3696	3762
SHALE	3762	4337
2ND RILEY	4337	4410
SHALE	4410	4504
3RD RILEY	4504	4550
SHALE	4550	4857
BENSON	4857	4868
SHALE	4868	5029
ALEXANDER	5029	5098
SHALE	5098	5289
ELK	5289	5336
SHALE	5336	6080
HAMILTON	6080	6552
SHALE	6552	6752
UPPER Marcellus	6752	6785
PARCELL LIME	6785	6834
SHALE	6834	6876
LOWER MARCELLUS	6876	6932

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