

WR-35
Rev (8-10)

State of West Virginia 17-05953
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

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Office of Oil & Gas
API #: 47-017-05953
MAR 02 2012

WV Department of
Environmental Protection

Farm name: Spencer Operator Well No.: 1H

LOCATION: Elevation: 869 Quadrangle: Genetrpoint 7.5'

District: McClellan County: Doddridge
Latitude: 2820 Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude 100 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: **JAY-BEE OIL & GAS INC.**
ROUTE 1 BOX 5

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
CAIRO, WV 26337				
Agent: <u>Randy Broda</u>				
Inspector: <u>Dave Scranage</u>	<u>13 3/8</u>	<u>20</u>	<u>20</u>	<u>cemented</u>
Date Permit Issued: <u>4/26/2010</u>				
Date Well Work Commenced: <u>4/30/2010</u>	<u>9 5/8</u>	<u>207</u>	<u>207</u>	<u>cts</u>
Date Well Work Completed: <u>5/5/2010</u>				
Verbal Plugging:	<u>7</u>	<u>2092</u>	<u>2092</u>	<u>cts</u>
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>6000</u>				
Total Measured Depth (ft): <u>6000</u>				
Fresh Water Depth (ft.): <u>n/a - 23'</u>				
Salt Water Depth (ft.): <u>n/a</u>				
Is coal being mined in area (N/Y)? <u>n/a</u>				
Coal Depths (ft.): <u>n/a 735, 1220</u>				
Void(s) encountered (N/Y) Depth(s) <u>n/a</u>				

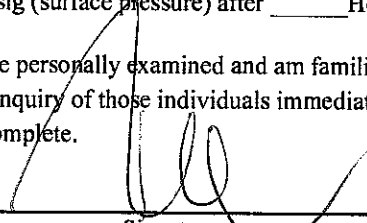
OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon Pay zone depth (ft) 2580
Gas: Initial open flow 30 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 10 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 300 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



Signature

8/18/11

Date

03/09/2012

Were core samples taken? Yes _____ No n

Were cuttings caught during drilling? Yes g No n

Were n Electrical, n Mechanical, n or Geophysical logs recorded on this well?
Y/N Y/N Y/N

V.T. Department of
Environmental Protection

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

open hole natural

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

0 - 1775 misc SHALE / Sand / Red Rock

FRESH WATER: 0 28' 2 1/2" STREAM

SALT WATER: NONE REPORTED - DUSTED INTERMITTENT

COAL: POSSIBLE AT 735', 1220' BY DRILL TIMES

NONE REPORTED

1775 - 1913 LIME

1913 - 2035 LANTHAN

2035 - 2518 SHALE

2518 - 2540 GATS

2540 - 2610 SHALE

2610 - 2632 Gooden Sand

2730 - 2736 Gooden

2860 - 2870 Boyard

2870 - 6000 MISC. SLATES T.O.

All Information OFF OF
DOLLERS LOGS - NO "E" LOG