

Farm name: Maxwell Lease Operator Well No.: 512441

LOCATION: Elevation: 1230 Quadrangle: Oxford

District: Unknown County: Doddridge, WV
Latitude: 39.183924648 Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude -80.794453469 Feet West of _____ Deg. _____ Min. _____ Sec.

Company: EQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
EQT Plaza, Suite 1700				
625 Liberty Avenue, Pittsburgh, PA 15222	20	42	42	
Agent: Cecil Ray	13 3/8	1,113	1,113	
Inspector: David Scrange	5 1/2	12,798	12,798	1,959.45
Date Permit Issued: 2009-12-21				
Date Well Work Commenced: 2010-04-13				
Date Well Work Completed: 12/17/2011				
Verbal Plugging:	RECEIVED Office of Oil & Gas			
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 6710.09				
Total Measured Depth (ft): 12,814				
Fresh Water Depth (ft.): NR				
Salt Water Depth (ft.): NR				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 11,162 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 2384 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

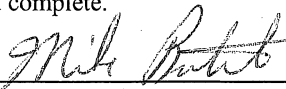
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

2012-05-22
Date

Were core samples taken? Yes No

Were cuttings caught during drilling? Yes No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list yes geophysical

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

See Attachment

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface:

WARREN	3,230.72	3,300.67	69.95	--
SPEECHLEY	3,300.67	3,826.79	526.12	--
BALLTOWN A	3,826.79	4,188.1	361.31	--
BRADFORD	4,188.1	4,850.6	662.5	--
BENSON	4,850.6	5,100.03	249.43	--
ALEXANDER	5,100.03	6,234.88	1,134.85	--
SONYEA	6,234.88	6,388.63	153.75	--
MIDDLESEX	6,388.63	6,457.74	69.11	--
GENESSEE	6,457.74	6,527.77	70.03	--
GENESE0	6,527.77	6,567.65	39.88	--
TULLY	6,567.65	6,587.14	19.49	--
HAMILTON	6,587.14	6,599.92	12.78	--
MARCELLUS BLK SHALE	6,599.92			--
PURCELL	6,612.71	6,636.46	23.75	--
CHERRY VALLEY	6,636.46			--

EQT WR-35		Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
1	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/29/2011	12534 - 12776		0.00	8,528.00	5 Min: 4455	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 4044	
91.00	9,039.00	5,520.00	1.25		15 Min: 3776	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
400,895.00	10,095.00		2,000.00			
Stage	Formation	Frac Type				
2	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/29/2011	12234 - 12475		6,493.00	8,252.00	5 Min: 4248	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3912	
99.00	8,871.00	5,319.00	1.22		15 Min: 3664	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
403,953.00	10,141.00		2,000.00			
Stage	Formation	Frac Type				
3	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/30/2011	11934 - 12176		6,182.00	8,210.00	5 Min: 4554	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 4239	
97.00	9,228.00	5,371.00	1.23		15 Min: 4073	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
394,429.00	10,221.00		2,000.00			

EQT WR-35		Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
4	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/30/2011	11636 - 11876		5,758.00	8,013.00	5 Min: 4594	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 4378	
100.00	9,003.00	5,106.00	1.19		15 Min: 4139	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
403,729.00	10,230.00		2,000.00			
Stage	Formation	Frac Type				
5	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/1/2011	11334 - 11576		5,974.00	7,796.00	5 Min: 4667	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 4265	
101.00	8,294.00	5,290.00	1.17		15 Min: 4011	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
403,471.00	10,232.00		2,000.00			
Stage	Formation	Frac Type				
6	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/2/2011	11034 - 11276		5,762.00	7,515.00	5 Min: 4310	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 4055	
101.00	8,191.00	5,260.00	1.14		15 Min: 3817	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,189.00	9,807.00		2,000.00			

EQT WR-35		Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
7	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/2/2011	10734 - 10976		5,667.00	7,863.00	5 Min: 4790	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 4582	
102.00	8,112.00	5,163.00	1.14		15 Min: 4373	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,138.00	10,112.00		2,000.00			
Stage	Formation	Frac Type				
8	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/5/2011	10134 - 10376		5,801.00	7,696.00	5 Min:	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min:	
101.00	8,115.00	5,275.00	1.22		15 Min:	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,189.00			2,000.00			
Stage	Formation	Frac Type				
9	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/5/2011	10134 - 10376		5,422.00	8,560.00	5 Min: 4470	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 4184	
89.00	9,131.00	5,170.00	1.2		15 Min: 4018	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
205,839.00	8,967.00		2,000.00			

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type			
10	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/6/2011	9834 - 10076		5,370.00	7,731.00	5 Min: 4542
					10 Min: 4218
					15 Min: 3987
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
100.00	8,550.00	5,423.00	1.24		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
402,938.00	10,275.00		2,000.00		
Stage	Formation	Frac Type			
11	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/6/2011	9534 - 9776		5,887.00	7,270.00	5 Min: 3229
					10 Min: 3146
					15 Min: 3054
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
101.00	8,557.00	3,920.00	1.01		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
402,487.00	10,229.00		2,000.00		
Stage	Formation	Frac Type			
12	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/7/2011	9234 - 9476		5,662.00	7,740.00	5 Min: 4111
					10 Min: 3667
					15 Min: 3446
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
99.00	8,790.00	5,093.00	1.19		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
399,151.00	9,777.00		2,000.00		

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type			
13	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/7/2011	8634 - 8907		5,786.00	7,519.00	5 Min: 3440
					10 Min: 3256
					15 Min: 3110
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
100.00	8,443.00	4,685.00	1.13		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
406,956.00	9,970.00		2,000.00		
Stage	Formation	Frac Type			
14	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/8/2011	8634 - 8876		5,540.00	7,837.00	5 Min: 3829
					10 Min: 3508
					15 Min: 3283
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
99.00	8,695.00	4,856.00	1.15		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
399,690.00	9,564.00		2,000.00		
Stage	Formation	Frac Type			
15	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/8/2011	8334 - 8576		5,326.00	7,129.00	5 Min: 4577
					10 Min:
					15 Min: 3858
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
97.00	8,272.00	5,297.00	1.21		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
404,982.00	10,869.00		2,000.00		

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type			
16	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/9/2011	8034 - 8276		5,196.00	7,103.00	5 Min: 4739
					10 Min: 4483
					15 Min: 4324
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
100.00	8,530.00	5,311.00	1.22		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
404,580.00	10,683.00		2,000.00		

Stage	Formation	Frac Type			
17	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/13/2011	7734 - 7976		5,371.00	7,058.00	5 Min: 4211
					10 Min: 3767
					15 Min: 3563
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
98.00	7,361.00	5,306.00	1.11		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
235,308.00	10,106.00		2,000.00		

Stage	Formation	Frac Type			
18	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/14/2011	7434 - 7676		5,442.00	6,930.00	5 Min: 3855
					10 Min: 3556
					15 Min: 3431
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
101.00	7,351.00	4,479.00	1.1		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
402,158.00	9,824.00		2,000.00		

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
19	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/15/2011	7134 - 7376		5,907.00	7,226.00	5 Min: 4116	
					10 Min: 3852	
					15 Min: 3615	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
92.00	8,306.00	5,063.00	1.18			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,924.00	9,554.00		2,000.00			

Stage	Formation	Frac Type				
20	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/15/2011	6834 - 7076		5,740.00	7,356.00	5 Min: 3067	
					10 Min: 2934	
					15 Min: 2865	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
102.00	8,271.00	3,988.00	1.02			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
388,293.00	9,862.00		2,000.00			