

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 2012-01-11
API #: 4701705918

Farm name: I. L. Morris Operator Well No.: 512444

LOCATION: Elevation: 1252 Quadrangle: Oxford

District: Unknown County: Doddridge, WV
Latitude: 39.183884647 Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: -80.79444347 Feet West of _____ Deg. _____ Min. _____ Sec.

Company: EQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
EQT Plaza, Suite 1700 625 Liberty Avenue, Pittsburgh, PA 15222	20	40	40	10.86
Agent: Cecil Ray	13 3/8	1113	1113	852
Inspector: David Scrange	9 5/8	3066	3066	1101.8
Date Permit Issued: 2009-12-21	5 1/2	12244	12244	1886.2
Date Well Work Commenced: 2010-04-20				
Date Well Work Completed: 12/16/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 6695.9				
Total Measured Depth (ft): 12,231				
Fresh Water Depth (ft.): Not rptd				
Salt Water Depth (ft.): Not Rptd				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): Not Rptd				
Void(s) encountered (N/Y) Depth(s) Not Rptd				

RECEIVED
Office of Oil & Gas
MAY 29 2012

WV Department of
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation MARCELLUS Pay zone depth (ft) _____
Gas: Initial open flow N/A MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 7392 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 2448 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mike Butcher
Signature

2012-01-11
Date

Were core samples taken? Yes No

Were cuttings caught during drilling? Yes No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list yes, Geophysical

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

WARREN	3,230.72	3,300.67	69.95	--
SPEECHLEY	3,300.67	3,826.79	526.12	--
BALLTOWN A	3,826.79	4,188.1	361.31	--
BRADFORD	4,188.1	4,850.6	662.5	--
BENSON	4,850.6	5,100.03	249.43	--
ALEXANDER	5,100.03	6,234.88	1,134.85	--
SONYEA	6,234.88	6,388.63	153.75	--
MIDDLESEX	6,388.63	6,457.74	69.11	--
GENESSEE	6,457.74	6,527.77	70.03	--
GENESE0	6,527.77	6,567.65	39.88	--
TULLY	6,567.65	6,587.14	19.49	--
HAMILTON	6,587.14	6,599.92	12.78	--
MARCELLUS BLK SHALE	6,599.92			--
PURCELL	6,612.71	6,636.46	23.75	--
CHERRY VALLEY	6,636.46			--

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
-----------	------------	------------	------	-----------	---------

Stage	Formation	Frac Type			
1	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/18/2011	11870 - 12212		6,837.00	7,058.00	5 Min: 3238
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3218
83.00	9,015.00	4,213.00	1.26		15 Min: 3073
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
345,983.00	10,118.00		2,000.00		

Stage	Formation	Frac Type			
2	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/18/2011	11585 - 11827		6,961.00	7,536.00	5 Min: 3591
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3371
96.00	8,159.00	4,203.00	1.06		15 Min: 3296
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
401,187.00	10,198.00		2,000.00		

Stage	Formation	Frac Type			
3	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/21/2011	11290 - 11532		5,975.00	7,638.00	5 Min: 3472
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3297
98.00	8,641.00	4,186.00	1.04		15 Min: 3187
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
401,434.00	10,304.00		2,000.00		

EQT WR-35		Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
4	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/21/2011	10995 - 11237		7,070.00	7,341.00	5 Min: 3845	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3538	
100.00	8,566.00	4,440.00	1.1		15 Min: 3401	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,773.00	9,415.00		2,000.00			
Stage	Formation	Frac Type				
5	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/22/2011	10700 - 10942		6,431.00	7,345.00	5 Min: 3494	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3288	
100.00	8,670.00	4,155.00	1.09		15 Min: 3170	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
401,747.00	10,245.00		2,000.00			
Stage	Formation	Frac Type				
6	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/23/2011	10405 - 10647		6,330.00	7,993.00	5 Min: 4338	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3960	
87.00	9,475.00	4,950.00	1.16		15 Min: 3692	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
389,878.00	13,881.00		2,000.00			

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
-----------	------------	------------	------	-----------	---------

Stage	Formation	Frac Type				
7	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/24/2011	10110 - 10352		6,859.00	7,653.00	5 Min: 3228	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	8,315.00	4,074.00	1.09	10 Min: 3014 15 Min: 2887		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,051.00	10,175.00		2,000.00			

Stage	Formation	Frac Type				
8	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/24/2011	9815 - 10057		6,146.00	7,424.00	5 Min: 3291	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
99.00	8,555.00	4,508.00	1.12	10 Min: 3130 15 Min: 3034		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,248.00	10,035.00		2,000.00			

Stage	Formation	Frac Type				
9	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/25/2011	9520 - 9762		5,848.00	7,150.00	5 Min: 3182	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
101.00	7,778.00	3,770.00	1.05	10 Min: 2974 15 Min: 2859		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
400,528.00	10,035.00		2,000.00			

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
-----------	------------	------------	------	-----------	---------

Stage	Formation	Frac Type			
10	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/25/2011	9225 - 9496		6,347.00	7,563.00	5 Min: 3186
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2955
83.00	8,965.00	3,720.00	1.04		15 Min: 2789
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
401,607.00	8,884.00		2,000.00		

Stage	Formation	Frac Type			
11	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/26/2011	8930 - 9172		6,205.00	7,316.00	5 Min: 3238
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3218
97.00	8,741.00	4,943.00	1.17		15 Min: 3073
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
403,081.00	10,547.00		2,000.00		

Stage	Formation	Frac Type			
12	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/27/2011	8635 - 8877		7,571.00	7,403.00	5 Min: 3638
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3342
102.00	8,601.00	4,543.00	1.11		15 Min: 3196
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
402,582.00	10,197.00		2,000.00		

EQT	WR	35	Completion	Attachment	Well	Treatment	Summary
-----	----	----	------------	------------	------	-----------	---------

Stage	Formation	Frac Type				
13	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/27/2011	8340 - 8582		7,503.00	7,337.00	5 Min: 3545	
					10 Min: 3177	
					15 Min: 2970	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
97.00	9,282.00	4,366.00	1.08			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
401,798.00	10,281.00		2,000.00			

Stage	Formation	Frac Type				
14	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/28/2011	8045 - 8287		6,693.00	6,911.00	5 Min: 3503	
					10 Min: 3214	
					15 Min: 3009	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	7,661.00	4,407.00	1.09			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
399,250.00	10,011.00		2,000.00			

Stage	Formation	Frac Type				
15	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/28/2011	7750 - 7992		5,843.00	7,024.00	5 Min: 3459	
					10 Min: 3189	
					15 Min: 2989	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
99.00	7,606.00	4,308.00	1.08			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
398,106.00	9,964.00		2,000.00			

EQT WR 35	Completion	Attachment	Well	Treatment	Summary
-----------	------------	------------	------	-----------	---------

Stage	Formation	Frac Type			
16	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/29/2011	7455 - 7726		6,301.00	6,616.00	5 Min: 3432
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3106
96.00	8,141.00	4,362.00	1.08		15 Min: 2914
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
400,633.00	9,779.00		2,000.00		

Stage	Formation	Frac Type			
17	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/29/2011	7150 - 7402		6,878.00	6,435.00	5 Min: 3361
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3084
97.00	8,071.00	4,042.00	1.04		15 Min: 2938
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
390,598.00	10,051.00		2,000.00		