

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

API # 4701705883

revised survey is attached

Farm Name I.L. Morris
 Location Elevation 1075
 District Unknown
 Latitude 14890 Degree 39 Minutes 15 Seconds 0
 Longitude 11140 West Degree 80 Minutes 45 Seconds 0

Well Number 512437
 QUAD Oxford
 County Doddridge, WV
 WV

Company EQT Plaza
 Suite 1700
 625 Liberty Avenue
 Pittsburgh, Pa 15222

Longitude 39.20911
 Latitude -80.78930

Agent Cecil Ray
 Inspector David Scrange
 Permit Issued 10/27/2009

Casing & Tubing Size	Used In Drilling	Left in Well	Cement Cubic FT
20	40.00	40.00	
13 3/8	946.00	946.00	956.00
9 5/8	2806.00	2,806.00	1,112.00
5 1/2	10881.00	10,881.00	10,428.49

Well Work Commenced 1/9/2010

Well Work Completed 5/25/2011

Verbal Plugging

Rotary Rig X Rotary Rig

Total Depth 10,909.00

TD 6490'

Type From
 not Reported

Producing Formation marcellus

Gas: Initial Open Flow not applicable

Final Open Flow 4896 mcf/d

Static Rock Pressure 565 psi

RECEIVED

Office of Oil & Gas

JUN 16 2011

WV Department of Environmental Protection

NOTE: On back of this form put the following
 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For EQT Production Company
 By Mike Butcher
 Date 6/14/2011

Formation record

Gas Tests

Formation Name	Top	Bottom	Thickness
SAND AND SHALE	0.00	1,709.00	1,709.00
BIG LIME	1,709.42	1,772.31	62.89
KEENER	1,772.31	1,798.60	26.29
BIG INJUN	1,798.60	2,005.55	206.95
WEIR	2,005.55	2,206.78	201.23
BEREA	2,206.78	2,219.35	12.57
GANTZ	2,219.35	2,299.39	80.04
50F	2,299.39	2,412.58	113.19
30F	2,412.58	2,456.03	43.45
GORDON	2,456.03	2,557.78	101.75
4TH	2,557.78	2,697.27	139.49
5TH	2,697.27	2,732.72	35.45
BAYARD	2,732.72	3,060.86	328.14
WARREN	3,060.86	3,134.03	73.17
SPEECHLEY	3,134.03	3,657.68	523.65
BALLTOWN A	3,657.68	3,813.18	155.50
BALLTOWN B	3,813.18	4,005.26	192.08
BRADFORD	4,005.26	4,265.94	260.68
RILEY	4,265.94	4,698.13	432.19
BENSON	4,698.13	4,948.52	250.39
ALEXANDER	4,948.52	6,093.01	1,144.49
SONYEA	6,093.01	6,243.93	150.92
MIDDLESEX	6,243.93	6,300.14	56.21
GENESSEE	6,300.14	6,374.27	74.13
GENESE0	6,374.27	6,415.43	41.16
TULLY	6,415.43	6,437.15	21.72
HAMILTON	6,437.15	6,450.87	13.72
MARCELLUS BLK SHALE	6,450.87	6,465.74	14.87
PURCELL	6,465.74	6,489.75	24.01
CHERRY VALLEY	6,489.75	6,513.76	24.01

Depth	Gas	Comments
0.00	0	Not Reported

were core samples taken? no

were cuttings caught during drilling? yes

were electrical, mechanical, or geophysical logs run? no

Formations are from a nearby offset well and are not direct measurements taken from a well log.

EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type			
1	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/10/2011	10505 - 10747		3,828.00	8,112.00	5 Min: 2382
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
86.00	9,294.00	2,784.00	0.86	10 Min: 2280 15 Min: 2174	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
111,073.00	10,553.00		2000		

Stage	Formation	Frac Type			
2	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/10/2011	10205 - 10447		4,820.00	7,893.00	5 Min: 2541
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
92.00	9,243.00	3,175.00	0.92	10 Min: 2410 15 Min: 2306	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
117,387.00	10,208.00		2000		

Stage	Formation	Frac Type			
3	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/11/2011	9905 - 10147		5,685.00	7,913.00	5 Min: 2584
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
91.00	8,311.00	3,109.00	0.91	10 Min: 2395 15 Min: 2319	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
109,987.00	9,769.00		2000		

EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type				
4	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
4/11/2011	9605 - 9847		5,109.00	7,329.00	5 Min: 2498	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
93.00	8,547.00	2,924.00	0.88			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
107,399.00	9,947.00		2000			

Stage	Formation	Frac Type				
5	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
4/12/2011	9305 - 9547		4,849.00	7,775.00	5 Min: 2646	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
99.00	8,737.00	3,376.00	0.95			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
114,848.00	9,823.00		2000			

Stage	Formation	Frac Type				
6	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
4/12/2011	9005 - 9247		4,979.00	7,521.00	5 Min: 2628	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
99.00	8,425.00	3,282.00	0.94			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
114,672.00	9,613.00		2000			

EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type				
7	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
4/13/2011	8705 - 8947		5,318.00	7,488.00	5 Min: 2816	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
98.00	8,030.00	3,937.00	1.04			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
115,440.00	10,697.00		2000			

Stage	Formation	Frac Type				
8	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
4/13/2011	8405 - 8647		5,484.00	7,765.00	5 Min: 2900	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
102.00	8,127.00	4,047.00	1.06			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
112,116.00	9,961.00		2000			

Stage	Formation	Frac Type				
9	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
4/14/2011	8105 - 8347		5,304.00	7,112.00	5 Min: 2891	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
101.00	7,925.00	3,885.00	1.03			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
111,521.00	10,049.00		2000			

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type			
10	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/14/2011	7805 - 8047		5,190.00	7,322.00	5 Min: 2965
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2859
99.00	8,543.00	4,077.00	1.06		15 Min: 2773
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
118,619.00	9,076.00		2000		

Stage	Formation	Frac Type			
11	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/15/2011	7505 - 7747		6,182.00	7,480.00	5 Min: 3085
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2977
100.00	8,152.00	3,950.00	1.04		15 Min: 2886
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
104,952.00	10,102.00		2000		

Stage	Formation	Frac Type			
12	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
4/15/2011	7205 - 7447		4,600.00	7,672.00	5 Min: 3191
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3037
85.00	8,504.00	3,802.00	1.02		15 Min: 2971
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
96,516.00	10,540.00		2000		