DATE: 10/19-2010 API # : 47-017-05869

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State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Lorelei Phillips et al	Oper	rator Well No.:	Phillips #2						
LOCATION: Elevation: 1,088'	Qua	Quadrangle: Smithburg 7.5'							
District: West Union	County Doddridge								
Latitude: 1,335' Feet South of	County: Doddridge 39 Deg. 20 Min. 00 Sec.								
Longitude 9,780' Feet West of	80			Sec.					
-		- 12							
Company:	•								
Alpha Gas Corporation	Casing &	Used in	Left in well	Cement fill					
	Tubing	drilling		up Cu. Ft.					
Address:	<u> </u>								
1503 Sycamore Lick Rd. Jane Lew, WV 26378	13 3/8								
Agent: Jonelle M. Swiger		ļ.,,,,,,,,,,							
Inspector: David Scranage	9 5/8	120	120	50 sks					
Date Permit Issued: 09/14/2009		-							
Date Well Work Commenced: 09/28/2010	6 5/8	1433	1433	180 sks					
Date Well Work Completed: 10/03/2010	1.55								
Verbal Plugging:	4 1/2	2941	2875	80 sks					
Date Permission granted on:	ļ	ļ							
Rotary X Cable Rig	ļ	ļ							
Total Depth (feet): 2941 Fresh Water Depth (ft.): N/A			7						
rresh water Depth (it.): N/A			n O	ECEIVED					
Solt Water Danch (ft). N/A		 	Office	of Oil & Gas					
Salt Water Depth (ft.): N/A									
Is coal being mined in area (N/Y)? N		ļ	M/	R 1 1 2013					
Coal Depths (ft.): N/A		 							
Coar Depons (14). 14/1			WYD	DD Ordens and the					
Market Control of the	,	1	Environm	epartment of					
OPEN FLOW DATA			- INITONM	ental Protection					
Producing formation Gordan Pay zo	ne depth (ft)	2773-2794 ft.							
Gas: Initial open show MCF/d	Oil: Initial o	pen flow	Bbl/d						
Final open flow 200 MCF/d	Final op	en flow	Bbl/d						
Time of open flow between initial and final tests Hours									
Static rock Pressure 65# psig (surface p	ressure) after	48 Hours							
	,								
Second producing formation Injun	Pay zone de	pth (ft) 2064-2	166 ft.						
Gas: Initial open flow MCF/d Oil:	Initial or	en flow	Bhl/d						
Final open flow MCF/d	Final on	en flow	Bbl/d						
Time of open flow between initial and f	inal tests	Hour							
Static rock Pressurepsig (surfac	e pressure) af	ter Hou							
* = commingled zones	, p , u.								
NOTE: ON BACK OF THIS FORM PUT THE F	OLLOWING:	1). DETAILS (OF PERFORATE	ED					
INTERVALS, FRACTURING OR STIMULATIN	IG, PHYSICAL	L CHANGE, E	IC. 2). THE WE	LL					
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICAI	RECORD OF	ALL FORMAT	IONS,					
Simula C									
Signed:									
By: Geckent									
Date: \ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\									

Phillips #2 47-017-05869

Stage #1		perfs		sand		avg rate		isip
Gordan		2773-27 18 holes		200	sks	28 bpm		1245#
Stage #2		10 11010.	3					
Injun		2064-2 18 hole		300	sks	28 bpm		1135#
Drillers Log						Electric I	og Top	S
Sh	0	25				Big Lime	1996 f	ì.
Sd/Sh	25	695				Big Injur		
Sd	695	740				Gordan	2768 f	
Sd/Sh	740	1996						
B. Lime	1996	2064						
B. Injun	2064	2176						
Sd/Sh	2176	2768						
Gordan	2768	2800						
Sd/Sh	2800	2941						
Td	2941 ft.		Gas ck (@ TD	= odor			

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