

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

API# 4701705860

Well Name I.L. Morris
 Location Elevation 1240
 District Unknown
 Latitude 3530 Degree 39 Minutes 12 Seconds 30
 Longitude 11520 West Degree 80 Minutes 45 Seconds 0
 Company EQT Production Company
 675 Liberty Avenue
 Pittsburgh PA 15212

Well Number 512436
 QUAD Oxford
 County Doddridge, WV
 WV

Longitude 39.19863
 Latitude -80.79062

Agent Cecil Ray
 Inspector David Scranage
 Permit Issued 7/30/2009
 Well Work Commenced 2/19/2010
 Well Work Completed 3/28/2011
 Verbal Plugging

Casing & Tubing Size	Used In Drilling	Left in Well	Cement Cubic FT
20	40.00	40.00	
13 3/8	991.00	991.00	954.24
9 5/8	2994.00	2,994.00	1,221.75
5 1/2	11249.00	11,249.00	1,637.72

Rotary Rig X Rotary Rig
 Total Depth 11,260'
 TVD 6619.7'

no log required
 deviation survey attached

Type From
 not Reported
 Producing Formation marcellus

Gas: Initial Open Flow n/a
 Final Open Flow 4138 mcf/d
 Static Rock Pressure 504 psi

NOTE: On back of this form put the following
 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For EQT Production Company
 By Mike Butcher
 Date Director, Drilling 4/26/2011

Formation record

Gas Tests

Formation Name	Top	Bottom	Thickness	Depth Gas	Comments
SAND AND SHALE	0.00	1,718.00	1,718.00	0.00	0 Not Reported
MAXTON	1,718.85	1,884.67	165.82		
HIG LIME	1,884.67	1,984.02	99.35		
HIG INJUN	1,984.02	2,177.24	193.22		
VEIR	2,177.24	2,380.61	203.37		
IEREA	2,380.61	2,394.33	13.72		
SANTZ	2,394.33	2,475.29	80.96		
OF	2,475.29	2,585.61	110.32		
OF	2,585.61	2,628.09	42.48		
GORDON	2,628.09	2,732.92	104.83		
TH	2,732.92	2,867.22	134.30		
TH	2,867.22	2,906.96	39.74		
LAYARD	2,906.96	3,240.64	333.68		
VARREN	3,240.64	3,311.21	70.57		
PEECHLEY	3,311.21	3,842.23	531.02		
ALLTOWN A	3,842.23	3,995.71	153.48		
ALLTOWN B	3,995.71	4,184.82	189.11		
RADFORD	4,184.82	4,447.93	263.11		
JILEY	4,447.93	4,876.17	428.24		
ENSON	4,876.17	5,126.26	250.09		
ALEXANDER	5,126.26	6,276.62	1,150.36		
ONYEA	6,276.62	6,423.75	147.13		
MIDDLESEX	6,423.75	6,451.77	28.02		
GENESSEE	6,451.77	6,553.50	101.73		
GENESE0	6,553.50	6,593.92	40.42		
ULLY	6,593.92	6,613.79	19.87		
MILTON	6,613.79	6,628.87	15.08		
MARCELLUS BLK SHALE	6,628.87	6,642.57	13.70		
URCELL	6,642.57	6,667.92	25.35		
HERRY VALLEY	6,667.92	6,689.85	21.93		

Formations are from a nearby offset well and are not direct measurements from a well log.

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type
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1	MARCELLUS	Slickwater
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Date	From / To	# of perfs	BD Press	ATP Psi
5/29/2010	10958 - 11198		6,926.00	8,600.00

SIP Detail

5 Min: 2998

10 Min: 2854

15 Min: 2725

Avg Rate	Max Press PSI	ISIP	Frac Gradient
70.00	9,500.00	3,806.00	1

Sand Proppant	Water-bbl	SCF N2	Acid-Gal
419,000.00	13,070.00		2,000.00

Stage	Formation	Frac Type
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2	MARCELLUS	Slickwater
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Date	From / To	# of perfs	BD Press	ATP Psi
5/29/2010	10656 - 10898		6,499.00	7,598.00

SIP Detail

5 Min: 3147

10 Min: 2945

15 Min: 2692

Avg Rate	Max Press PSI	ISIP	Frac Gradient
73.00	8,966.00	4,117.00	1.05

Sand Proppant	Water-bbl	SCF N2	Acid-Gal
415,000.00	10,818.00		2,000.00

Stage	Formation	Frac Type
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3a	MARCELLUS	Slickwater
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Date	From / To	# of perfs	BD Press	ATP Psi
5/29/2010	10356 - 10596		6,313.00	8,963.00

SIP Detail

5 Min:

10 Min:

15 Min:

Avg Rate	Max Press PSI	ISIP	Frac Gradient
73.00	9,500.00	0.00	

Sand Proppant	Water-bbl	SCF N2	Acid-Gal
141,000.00	12,061.00		2,000.00

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type
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3b	MARCELLUS	Slickwater
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Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
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6/6/2010	10347 - 10596		0.00	0.00	5 Min:
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Avg Rate	Max Press PSI	ISIP	Frac Gradient
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0.00	0.00	0.00	
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Sand Proppant	Water-bbl	SCF N2	Acid-Gal
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6,154.00	6,489.00		2,000.00
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Stage	Formation	Frac Type
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4	MARCELLUS	Slickwater
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Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
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6/7/2010	10058 - 10298		6,710.00	9,361.00	5 Min:
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Avg Rate	Max Press PSI	ISIP	Frac Gradient
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76.00	9,500.00	5,176.00	
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Sand Proppant	Water-bbl	SCF N2	Acid-Gal
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16,000.00	4,924.00		2,000.00
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Stage	Formation	Frac Type
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4a	MARCELLUS	Slickwater
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Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
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6/7/2010	10050 - 10076		0.00	0.00	5 Min:
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Avg Rate	Max Press PSI	ISIP	Frac Gradient
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0.00	0.00	0.00	
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Sand Proppant	Water-bbl	SCF N2	Acid-Gal
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10,000.00	5,527.00		0.00
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EQT WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
4B	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/14/2011	10079 - 10201		6,744.00	8,678.00	5 Min: 4922	
					10 Min: 4617	
					15 Min: 4397	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
78.00	9,512.00	6,530.00	1.53			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
216,872.00	12,667.00		2,000.00			

Stage	Formation	Frac Type				
5	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/15/2011	9748 - 9990		5,976.00	8,247.00	5 Min:	
					10 Min:	
					15 Min:	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
98.00	9,149.00	4,064.00	1.04			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
414,033.00	10,148.00		2,000.00			

Stage	Formation	Frac Type				
6	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/15/2011	9448 - 9690		6,439.00	7,850.00	5 Min: 3289	
					10 Min: 3171	
					15 Min: 3100	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
81.00	8,545.00	3,807.00	1.01			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
414,115.00	10,192.00		2,000.00			

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
7	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/16/2011	9148 - 9390		6,468.00	8,123.00	5 Min: 3300	
					10 Min: 3196	
					15 Min: 3121	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
97.00	8,815.00	3,984.00	1.03			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
420,306.00	10,075.00					

Stage	Formation	Frac Type				
8	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/16/2011	8848 - 9090		6,438.00	7,400.00	5 Min: 3536	
					10 Min: 3330	
					15 Min: 3326	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
97.00	8,500.00	4,167.00	1.01			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
406,000.00	10,866.00		48.00			

Stage	Formation	Frac Type				
9	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/16/2011	8548 - 8790		6,020.00	7,400.00	5 Min: 3227	
					10 Min: 3077	
					15 Min: 2984	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
98.00	8,700.00	4,106.00	1.05			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
416,920.00	10,832.00		2,000.00			

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
10	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/17/2011	8248 - 8490		5,873.00	7,324.00	5 Min: 3228	
					10 Min: 2963	
					15 Min: 2883	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
107.00	8,700.00	4,009.00	1.09			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
418,571.00	10,135.00		2,000.00			

Stage	Formation	Frac Type				
11	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/17/2011	7948 - 8190		6,103.00	7,748.00	5 Min: 3147	
					10 Min: 3049	
					15 Min: 2995	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	9,089.00	3,585.00	1.02			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
417,400.00	10,382.00		2,000.00			

Stage	Formation	Frac Type				
12	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/17/2011	7648 - 7890		4,610.00	6,940.00	5 Min: 3244	
					10 Min: 3176	
					15 Min: 3118	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	7,475.00	3,582.00	1.03			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
421,072.00	10,086.00		2,000.00			