

**State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work**

API # 4701705853

Log is attached

Farm Name Maxwell
 Location Elevation 1075
 District Unknown
 Latitude Degree 39 Minutes 12 Seconds 30
 Longitude East Degree -80 Minutes 47 Seconds 23

Well Number 512454
 QUAD Oxford
 County Doddridge, WV
 WV

Company EQT Plaza
 Suite 1700
 625 Liberty Avenue
 Pittsburgh, Pa 15222

Longitude 39.20823
 Latitude -80.78961

Agent Cecil Ray
 Inspector David Scrange
 Permit Issued 9/17/2009

Casing & Tubing Size	Used In Drilling	Left in Well	Cement Cubic FT
20	40.00	40.00	
13 3/8	945.00	945.00	832.80
9 5/8	2842.00	2,842.00	1,174.50
5 1/2	9765.00	9,765.00	1,316.14

Well Work Commenced 12/16/2009
 Well Work Completed 12/16/2010

Verbal Plugging

Rotary Rig X Rotary Rig

Total Depth 9,785.00

VD 540'

Type From

Producing Formation marcellus

Gas: Initial Open Flow not reported

plug back depth: 5906'
 plug back cement: 215 sx standard

Final Open Flow 3758 mced

Static Rock Pressure 850 psi

NOTE: On back of this form put the following
 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For EQT Production Company
 By Mike Butcher
 Date 12-20-11

Formation record

Gas Tests

Formation Name	Top	Bottom	Thickness	Depth Gas	Comments
AND AND SHALE	0.00	1,709.00	1,709.00	0.00	0 Not Reported
IG LIME	1,709.42	1,772.31	62.89		
EENER	1,772.31	1,798.60	26.29		
IG INJUN	1,798.60	2,005.55	206.95		
FEIR	2,005.55	2,206.78	201.23		
EREA	2,206.78	2,219.35	12.57		
ANTZ	2,219.35	2,299.39	80.04		
JF	2,299.39	2,412.58	113.19		
JF	2,412.58	2,456.03	43.45		
ORDON	2,456.03	2,557.78	101.75		
TH	2,557.78	2,697.27	139.49		
TH	2,697.27	2,732.72	35.45		
AYARD	2,732.72	3,060.86	328.14		
WARREN	3,060.86	3,134.03	73.17		
PEECHLEY	3,134.03	3,657.68	523.65		
ALLTOWN A	3,657.68	3,813.18	155.50		
ALLTOWN B	3,813.18	4,005.26	192.08		
RADFORD	4,005.26	4,265.94	260.68		
ILEY	4,265.94	4,698.13	432.19		
ENSON	4,698.13	4,948.52	250.39		
ALEXANDER	4,948.52	6,093.01	1,144.49		
ONYEA	6,093.01	6,243.93	150.92		
MIDDLESEX	6,243.93	6,300.14	56.21		
ENESSÉE	6,300.14	6,374.27	74.13		
ENESEO	6,374.27	6,415.43	41.16		
JILLY	6,415.43	6,437.15	21.72		
AMILTON	6,437.15	6,450.87	13.72		
ARGELLUS BLK SHALE	6,450.87	6,465.74	14.87		
JRCCELL	6,465.74	6,489.75	24.01		
FERRY VALLEY	6,489.75	6,513.76	24.01		

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
1	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/2/2010	9590 - 9712		6,230.00	8,081.00	5 Min: 3490	
					10 Min: 3077	
					15 Min: 2875	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
63.00	8,780.00	4,816.00	1.17			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
290,330.00	10,805.00		6,000.00			

Stage	Formation	Frac Type				
2	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/3/2010	9440 - 9562		6,617.00	8,280.00	5 Min: 2745	
					10 Min: 2560	
					15 Min: 2463	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
88.00	8,752.00	3,416.00	0.96			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
207,085.00	6,544.00		2,000.00			

Stage	Formation	Frac Type				
3	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/5/2010	9290 - 9412		7,209.00	8,278.00	5 Min: 2794	
					10 Min: 2548	
					15 Min: 2421	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
80.00	9,051.00	3,729.00	1.01			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
203,701.00	5,870.00		2,000.00			

EOT-WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type			
4	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/5/2010	9140 - 9262		6,007.00	7,921.00	5 Min: 2853
					10 Min: 2631
					15 Min: 2520
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
78.00	9,098.00	4,105.00	1.06		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
364,610.00	5,543.00		2,000.00		
Stage	Formation	Frac Type			
5	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/5/2010	8990 - 9112		6,203.00	7,630.00	5 Min: 2848
					10 Min: 2581
					15 Min: 2464
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
86.00	8,390.00	4,277.00	1.09		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
204,942.00	5,716.00		2,000.00		
Stage	Formation	Frac Type			
6	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
10/7/2010	8840 - 8962		6,722.00	8,169.00	5 Min: 3167
					10 Min: 2847
					15 Min: 2713
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
92.00	8,650.00	4,603.00	1.19		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
208,800.00	5,874.00		2,000.00		

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
7	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/7/2010	8690 - 8812		5,870.00	7,889.00	5 Min: 3478	
					10 Min: 3128	
					15 Min: 2952	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
92.00	8,292.00	5,083.00	1.22			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
205,500.00	5,964.00		2,000.00			
Stage	Formation	Frac Type				
8	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/7/2010	8540 - 8662		6,185.00	8,348.00	5 Min: 3284	
					10 Min: 2887	
					15 Min: 2715	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
90.00	8,765.00	4,902.00				
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
215,300.00	5,474.00		2,000.00			
Stage	Formation	Frac Type				
9	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/8/2010	8390 - 8512		6,155.00	8,128.00	5 Min: 3027	
					10 Min: 2753	
					15 Min: 2624	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
79.00	8,581.00	4,792.00				
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
210,400.00	5,625.00		2,000.00			

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
10	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/8/2010	8240 - 8362		5,890.00	8,143.00	5 Min: 3533	
					10 Min: 3227	
					15 Min: 3058	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
95.00	8,520.00	4,407.00				
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
197,500.00	5,347.00		2,000.00			
Stage	Formation	Frac Type				
11	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/8/2010	8090 - 8212		5,848.00	8,166.00	5 Min: 3149	
					10 Min: 2859	
					15 Min: 2770	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
82.00	9,050.00	4,356.00				
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
204,800.00	5,272.00		2,000.00			
Stage	Formation	Frac Type				
12	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/10/2010	7940 - 8062		6,320.00	7,962.00	5 Min: 3265	
					10 Min: 2874	
					15 Min: 2701	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
86.00	8,398.00	5,375.00				
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
209,000.00	5,412.00		2,000.00			

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
13	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/10/2010	7790 - 7912		6,240.00	8,012.00	5 Min: 3451	
					10 Min: 3026	
					15 Min: 2849	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
91.00	8,922.00	5,066.00	1.21			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
204,000.00	5,129.00		2,000.00			
Stage	Formation	Frac Type				
14	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/10/2010	7640 - 7762		6,029.00	7,320.00	5 Min: 3658	
					10 Min: 3181	
					15 Min: 2950	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
101.00	7,562.00	5,302.00				
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
202,000.00	5,106.00		2,000.00			
Stage	Formation	Frac Type				
15	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/11/2010	7490 - 7612		5,830.00	7,734.00	5 Min: 3935	
					10 Min: 3337	
					15 Min: 3038	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
96.00	8,672.00	5,373.00	1.26			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
203,000.00	5,132.00		2,000.00			

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
16	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/11/2010	7340 - 7462		5,700.00	7,818.00	5 Min: 3169	
					10 Min: 2926	
					15 Min: 2773	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
98.00	9,125.00	4,689.00	1.15			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
201,966.00	5,083.00		2,000.00			
Stage	Formation	Frac Type				
17	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/11/2010	7190 - 7312		5,598.00	7,962.00	5 Min: 3594	
					10 Min: 3257	
					15 Min: 3063	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
92.00	8,935.00	4,752.00	1.16			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
201,798.00	6,039.00		2,000.00			
Stage	Formation	Frac Type				
18	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
10/11/2010	7040 - 7162		6,200.00	7,795.00	5 Min: 3541	
					10 Min: 3246	
					15 Min: 2977	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
97.00	8,756.00	4,803.00				
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
203,202.00	5,456.00		2,000.00			

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type			
19	MARCELLUS	Slickwater			
Date	From / To	# of perms	BD Press	ATP Psi	SIP Detail
10/11/2010	6890 - 7012		5,900.00	7,978.00	5 Min: 3609
					10 Min: 3264
					15 Min: 3052
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
92.00	9,088.00	5,090.00			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
203,425.00	5,144.00		2,000.00		