

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

API # 4701705849

Farm Name SPERRY, JEFFREY A. Well Number 512421
 Location Elevation 850 Quadrangle OXFORD
 District Southwest County Doddridge, WV
 Latitude 11120 FSL Degree 39.00 Minute 10.00 Second 0.00
 Longitude 8590 FWL 80.00 47.00 30.00

Company EQT Production Company
 1710 Pennsylvania Avenue Charleston,
 WV 25328
 Agent Cecil Ray
 Inspector _____
 Permit Issued 06/03/2009
 Well Work Commencec 07/25/2009
 Well Work Completed 02/22/2010
 Verbal Plugging _____
 Permission granted or _____
 Rotary Rig Cable Rig _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
20	39	39	
13 3/8	842	842	1,122.45
9 5/8	2,634	2,634	
5 1/2	10,497	10,497	1,349.41

Total Depth 10,505 TVD: 6332'

Water Encountered

Type From
 Salt Water Wet @ 5100'

Coal & Open Mines

Type From
 not reported

Open Flow Data

Producing Formation Marcellus ; Marcellus ; Marcellus ; Marcellus ; Marcellus ;
 Pay Zone Depth (ft): See attached for details
 Gas: Initial Open Flow 0 MCF 11/1/09 Date Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow 4,307 MCF 02/23/2010 Date Final Open Flo _____
 Time of open flow between initial and final tests 0 hours
 Static Rock Pressure 398 after _____ hours

Second Producing Formation _____ Pay Zone Depth (ft) _____
 Gas: Initial Open Flow _____ MCF _____ Date Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow _____ MCF _____ Date Final Open Flo _____
 Time of open flow between initial and final tests _____ hours
 Static Rock Pressure _____ after _____ hours

NOTE: On back of this form put the following
 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For Equitable Production Companies
 By Mike Butcher
 Date 5-12-2010

Well Number 512421

EQT Company
WR-35 Completion Report - Attachment
Well Treatment Summary

API # 4701705849

Stage1		Stage2		Stage3		Stage4		Stage5	
Date	02/05/2010	Date	02/05/2010	Date	02/05/2010	Date	02/05/2010	Date	02/05/2010
FracType	Slickwater	FracType	Slickwater	FracType	Slickwater	FracType	Slickwater	FracType	Slickwater
Zone	Marcellus	Zone	Marcellus	Zone	Marcellus	Zone	Marcellus	Zone	Marcellus
# of Perfs		# of Perfs	40	# of Perfs	40	# of Perfs	40	# of Perfs	40
From/To	10,453--10,215	From/To	10,153-- 9,915	From/To	9,853-- 9,615	From/To	9,553-- 9,315	From/To	9,253-- 9,015
BD Press	7,584	BD Press	6,200	BD Press	6,555	BD Press	6,840	BD Press	6,388
ATP Psi	8,925	ATP Psi	8,796	ATP Psi	8,306	ATP Psi	8,245	ATP Psi	8,397
Avg Rate	86	Avg Rate	93	Avg Rate	87	Avg Rate	95	Avg Rate	90
Max Press Psi	9,132	Max Press Psi	9,227	Max Press Psi	8,515	Max Press Psi	8,489	Max Press Psi	8,912
ISIP Psi	4,968	ISIP Psi	5,680	ISIP Psi	5,662	ISIP Psi	5,291	ISIP Psi	3,836
10min SIP	3.857 5 min.	10min SIP	4.820 5 min.	10min SIP	5.280 5 min.	10min SIP	4.669 5 min.	10min SIP	3.425 5 min.
Frac Gradient	0.00	Frac Gradient	0.00	Frac Gradient	0.00	Frac Gradient	0.00	Frac Gradient	0.00
Sand Proppant	4,040.00	Sand Proppant	4,130.00	Sand Proppant	4,050.00	Sand Proppant	4,060.00	Sand Proppant	4,120.00
Water-bbl	9835	Water-bbl	11493	Water-bbl	9875	Water-bbl	9965	Water-bbl	9989
SCF N2	0	SCF N2	0	SCF N2	0	SCF N2	0	SCF N2	0
Acid-gal	2,016 gal 15%HCL	Acid-gal	2,016 gal 15%HCL	Acid-gal	2,008 gal 15%HCL	Acid-gal	2,016 gal 15%HCL	Acid-gal	2,016 gal 15%HCL

Stage6		Stage7		Stage8		Stage9		Stage10	
Date	02/05/2010	Date	02/05/2010	Date	02/05/2010	Date	02/05/2010	Date	02/05/2010
FracType	Slickwater	FracType	Slickwater	FracType	Slickwater	FracType	Slickwater	FracType	Slickwater
Zone	Marcellus	Zone	Marcellus	Zone	Marcellus	Zone	Marcellus	Zone	Marcellus
# of Perfs	40	# of Perfs	40	# of Perfs	40	# of Perfs	40	# of Perfs	40
From/To	8,953-- 8,715	From/To	8,653-- 8,415	From/To	8,353-- 8,115	From/To	8,053-- 7,815	From/To	7,753-- 7,515
BD Press	6,545	BD Press	7,735	BD Press	6,240	BD Press	5,816	BD Press	5,121
ATP Psi	8,155	ATP Psi	7,930	ATP Psi	7,937	ATP Psi	7,840	ATP Psi	7,300
Avg Rate	98	Avg Rate	96	Avg Rate	91	Avg Rate	88	Avg Rate	92
Max Press Psi	8,928	Max Press Psi	8,680	Max Press Psi	8,334	Max Press Psi	8,975	Max Press Psi	9,017
ISIP Psi	3,940	ISIP Psi	4,251	ISIP Psi	4,200	ISIP Psi	3,980	ISIP Psi	3,848
10min SIP	3.558 5 min.	10min SIP	3.676 5 min.	10min SIP	3.963 5 min.	10min SIP	3.366 5 min.	10min SIP	3.258 5 min.
Frac Gradient	0.00	Frac Gradient	0.00	Frac Gradient	0.00	Frac Gradient	0.00	Frac Gradient	0.00
Sand Proppant	4,110.00	Sand Proppant	4,030.00	Sand Proppant	4,030.00	Sand Proppant	4,050.00	Sand Proppant	4,070.00
Water-bbl	9878	Water-bbl	9828	Water-bbl	9922	Water-bbl	9747	Water-bbl	9786
SCF N2	0	SCF N2	0	SCF N2	0	SCF N2	0	SCF N2	0
Acid-gal	2,016 gal 15%HCL	Acid-gal	2,016 gal 15%HCL	Acid-gal	2,016 gal 15%HCL	Acid-gal	2,016 gal 15%HCL	Acid-gal	2,016 gal 15%HCL

Stage11	
Date	02/05/2010
FracType	Slickwater
Zone	Marcellus
# of Perfs	40
From/To	7,453-- 7,215
BD Press	6,563
ATP Psi	7,350
Avg Rate	85
Max Press Psi	9,007
ISIP Psi	3,489
10min SIP	3.018 5 min.
Frac Gradient	0.00
Sand Proppant	4,090.00
Water-bbl	10227
SCF N2	0
Acid-gal	2,016 gal 15%HCL

Formation Name	Depth To	Depth Botto	Formation Thick
Sand and Shale	0.00	1.405	1,404.87
MAXTON	1,404.87		0.00
BIG LIME	1,581.07		0.00
KEENER	1,658.02		0.00
BIG INJUN	1,682.92		0.00
WEIR	1,848.78		0.00
BEREA	2,042.77		0.00
GANTZ	2,055.06		0.00
50F	2,134.60		0.00
30F	2,232.56		0.00
GORDON	2,276.86		0.00
4TH	2,378.05		0.00
5TH	2,532.60		0.00
BAYARD	2,559.44		0.00
WARREN	2,894.07		0.00
B-5	2,948.71		0.00
SPEECHLEY	2,963.91		0.00
BALLTOWN A	3,473.13		0.00
BALLTOWN B	3,703.66		0.00
BRADFORD	3,810.03		0.00
RILEY	4,046.38		0.00
BENSON	4,506.78		0.00
ALEXANDER	4,728.26		0.00
SONYEA	5,839.96		0.00
MIDDLESEX	5,976.08		0.00
GENESSEE	6,008.09		0.00
GENESE0	6,110.77		0.00
TULLY	6,151.00		0.00
HAMILTON	6,154.23		0.00
MARCELLUS BLK S	6,173.95		0.00
PURCELL	6,192.06		0.00
CHERRY VALLEY	6,212.43		0.00
	6,229.40		

Gas Tests	
Depth	Remarks

not Reported