

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 8/10/11
API #: 47-017-05717

Farm name: Dove Operator Well No.: 1

LOCATION: Elevation: 947 Quadrangle: Centerpoint 7.5'

District: McClellan County: Doddridge
Latitude: 7700 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 3670 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: **JAY-BEE OIL & GAS INC.**
ROUTE 1 BOX 5

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
CAIRO, WV 26337				
Agent: Randy Broda	16	30	30	
Inspector: Scranage	9 5/8	220	220	CTS
Date Permit Issued: 10/16/2008				
Date Well Work Commenced: 1/10/2010	7	2284	2284	cts
Date Well Work Completed: 1/25/2010				
Verbal Plugging:	4 1/2	7185	7185	65 SKS
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 7191				
Total Measured Depth (ft): 7191				
Fresh Water Depth (ft.): 2" @ 145'				
Salt Water Depth (ft.): 1600				
Is coal being mined in area (N/Y)? n/a				
Coal Depths (ft.): 420 little				
Void(s) encountered (N/Y) Depth(s) n/a				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7167-6957

Gas: Initial open flow 10 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 500 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 48 Hours

Static rock Pressure 2350 psig (surface pressure) after 24 Hours

Second producing formation n/a Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

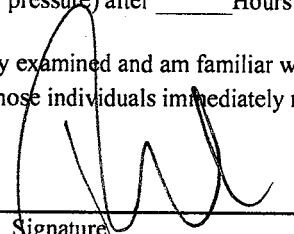
Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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Office of Oil & Gas
AUG 22 2011
WV Department of
Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



Signature

8/10/11

Date


WELL RECORD

Dove 1
PERMIT # 47-017-05717
elevation 947

DETAILS OF PERFORATED INTERVALS:

7167	7070 8820 BBLs	2304 SKS
6989	6957 4230 BBLs	1150 SKS

<u>FORMATION</u>	<u>COLOR</u>	<u>HARD/SOFT</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL,GAS,WATER</u>	<u>DEPTH</u>	<u>REMARKS</u>
MISC. RED ROCK & SHALES			0	1975		212	9 5/8
LIME			1975	2048		2284	7
INJUN			2048	2198			
SHALE			2198	2325			
WIER			2325	2393			
SHALE			2393	2545			
30 FOOT			2545	2578			
SHALE			2578	2742			
GORDON			2742	2790			
SHALE			2790	2870			
BAYARD			2870	2874			
SHALE			2874	3423			
WARREN			3423	3464			
SHALE			3464	3563			
BALLTOWN			3563	3702			
SHALE			3702	4358			
2ND RILEY			4358	4420			
SHALE			4420	4488			
3RD RILEY			4488	4524			
SHALE			4524	4997			
BENSON			4997	5000			
SHALE			5000	5354			
ALEXANDER			5354	5444			
SHALE			5444	5687			
ELK			5687	5807			
SHALE			5807	6003			
HAMILTON			6003	6622			
SHALE			6622	6956			
UPPER Marcellus			6956	6988			
PARCELL LME			6988	7023			
SHALE			7023	7103			
LOWER MARCELLUS			7103	7141			
CHERRY VALLEY			7141	7151			
LOWER LOWER MARCELLUS			7151	7172			
LIME			7172	7191 TD		7185	4 1/2

SIGNED: 
JAY-BEE PRODUCTION CO.
BY IT'S: PRESIDENT
DATE: 8/31/2010

01/20/2012