

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

API# 4701705664

Farm Name Edwards, Marvin Jr. Well Number 510843
Location Elevation 885 Quadrangle OXFORD
District Southwest County Doddridge, WV
Latitude 14030 FSL Degree 39.00 Minute 10.00 Second 0.00
Longitude 6910 FWL 80.00 47.00 30.00

Company Equitable Production Company
1710 Pennsylvania Avenue Charleston,
WV 25328
Agent Cecil Ray
Inspector Rick Campbell
Permit issued 06/05/2008

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cubic Ft |
|----------------------|------------------|--------------|-------------------------|
| 16 | 50 | 50 | |
| 11 3/4 | 851 | 851 | 521.70 |
| 8 5/8 | 1,804 | 1,804 | 520.00 |
| 5 1/2 | 6,377 | 6,377 | 262.50 |

Well Work Commenced 10/03/2008
Well Work Completed 11/17/2008

Verbal Plugging
Permission granted on _____

Rotary Rig Cable Rig _____

Total Depth 6,378

Water Encountered

Type From
Fresh water 1" @ 46'
Fresh water 2" @ 227'

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Coal & Open Mines

Type From
Coal 205'-207'

Open Flow Data

Producing Formation
Marcellus

Pay Zone Depth (ft): See attached for details

Gas: Initial Open Flow 0 MCF _____ Date _____
Final Open Flow 500 MCF 11/17/2008 Date _____

Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____

Time of open flow between initial and final tests 0 hours

Static Rock Pressure 0 after 0 hours

Second Producing Formation _____ Pay Zone Depth (ft) _____

Gas: Initial Open Flow _____ MCF _____ Date _____
Final Open Flow _____ MCF _____ Date _____

Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____

Time of open flow between initial and final tests _____ hours

Static Rock Pressure _____ after _____ hours

NOTE: On back of this form put the following

- 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
- 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

By [Signature]
Date 2/6/09

Well Number 510843

Equitable Production Company
WR-35 Completion Report - Attachment
Well Treatment Summary

API # 4701705664

| Stage 1 | |
|---------------|--------------|
| Date | 11/14/2008 |
| Frac Typ | Slickwater |
| Zone | Marcellus |
| # of Perfs | |
| From/To | 6,305- 6,341 |
| BD Press | 0 |
| ATP Psi | 4,684 |
| Avg Rate | 81 |
| Max Press Psi | 5,025 |
| ISIP Psi | 3,205 |
| 10min SIP | 2,600 5 min. |
| Frac Gradient | 0.00 |
| Sand Proppant | 3,605.31 |
| Water-bbl | 16813 |
| SCFN2 | 0 |
| Acid-gal | 0 gal |

| Formation Name | Depth To | Depth Bottom | Formation Thick |
|---------------------|----------|--------------|-----------------|
| Fill | 0.00 | 10 | 10.00 |
| Shale | 10.00 | 205 | 195.00 |
| Coal | 205.00 | 207 | 2.00 |
| Shale | 207.00 | 250 | 43.00 |
| Ravencliff | 250.00 | 280 | 30.00 |
| Shale | 280.00 | 710 | 430.00 |
| Red Shale | 710.00 | 905 | 195.00 |
| Shale | 905.00 | 1,087 | 182.00 |
| ROSEDALE GAS SAN | 1,087.15 | 0 | 0.00 |
| ROSEDALE SALT SA | 1,303.02 | 0 | 0.00 |
| MAXTON SAND | 1,445.75 | 0 | 0.00 |
| BIG LIME | 1,621.52 | 0 | 0.00 |
| KEENER SAND | 1,691.20 | 0 | 0.00 |
| BIG INJUN SAND | 1,734.76 | 0 | 0.00 |
| MISS UNC | 1,767.79 | 0 | 0.00 |
| WEIR SAND | 1,891.65 | 0 | 0.00 |
| BEREA SAND | 2,085.10 | 0 | 0.00 |
| GANTZ | 2,099.26 | 0 | 0.00 |
| 50F | 2,177.11 | 0 | 0.00 |
| 30F | 2,275.02 | 0 | 0.00 |
| GORDON SAND | 2,317.48 | 0 | 0.00 |
| 4TH SAND | 2,417.75 | 0 | 0.00 |
| 5TH SAND | 2,571.10 | 0 | 0.00 |
| BAYARD | 2,599.41 | 0 | 0.00 |
| WARREN | 2,927.34 | 0 | 0.00 |
| B-5 | 2,989.86 | 0 | 0.00 |
| SPEECHLEY | 2,996.94 | 0 | 0.00 |
| BALLTOWN A | 3,503.98 | 0 | 0.00 |
| BALLTOWN B | 3,742.90 | 0 | 0.00 |
| BRADFORD | 3,859.58 | 0 | 0.00 |
| RILEY | 4,087.39 | 0 | 0.00 |
| BENSON SAND | 4,515.23 | 0 | 0.00 |
| ALEXANDER SAND | 4,768.05 | 0 | 0.00 |
| ELK 2 | 4,974.96 | 0 | 0.00 |
| ELK 3 | 5,182.94 | 0 | 0.00 |
| ELK 4 | 5,423.36 | 0 | 0.00 |
| GENESEE FM | 6,110.00 | 0 | 0.00 |
| GENESEO | 6,219.00 | 0 | 0.00 |
| TULLY | 6,275.00 | 0 | 0.00 |
| Hamilton | 6,281.00 | 0 | 0.00 |
| Marcellus blk shale | 6,306.00 | 0 | 0.00 |
| MARCELLUS SHALE | 6,306.00 | 0 | 0.00 |
| ONONDAGA LIME | 6,353.00 | 0 | 0.00 |

Gas Tests

| Depth | Remarks |
|-------|---------|
| 1,746 | TSTM |
| 1,835 | odor |
| 2,450 | No Show |
| 3,223 | TSTM |
| 4,150 | 10mcf |
| 4,550 | odor |
| 6,310 | 10mcf |