DATE: 2/25/10 API#:47-017-05544

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

## Well Operator's Report of Well Work

Operator Well No.: Cole #1 Quadrangle: Vadis, 7.5

Pay zone depth (ft) 4858-68

| Farm name: Co | ole, Carlos-Life Est | L |
|---------------|----------------------|---|
| LOCATION:     | Elevation: 1005      |   |

District: Cove County: Doddridge
Latitude: 6300 Feet South of 39 Deg. 07 Min. 30

Latitude: 6300 Feet South of 39 Deg. 07 Min. 30 Sec. Longitude 9500 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: Sutton's Exploration & Production Co., LLC.

| Company: Sacon 3 Exploration & Production | •        |          |               | •           |
|---|----------|----------|---------------|-------------|
|   | Casing & | Used in  | Left in well  | Cement fill |
|   | Tubing   | drilling |               | up Cu. Ft.  |
| Address: RT 2 Box 118                     | 13 3/8°  |          | 40°           | Sand        |
| West Union, WV 26456                      | 9 5/8"   |          | 210°          | 66          |
| Agent: Jeremy Sutton                      | 7°       |          | 1900*         | 308         |
| Inspector: David Scranage                 | 4 1/2"   |          | 4980'         | 379         |
| Date Permit Issued: 11-20-2007            |          |          |               |             |
| Date Well Work Commenced: 9/8/2009        |          |          |               |             |
| Date Well Work Completed: 11/18/2009      |          |          | 1             |             |
| Verbal Plugging:                          |          |          |               | 24          |
| Date Permission granted on: 9/6/2009      |          |          | ECEIVE        | 4           |
| Rotary X Cable Rig                        |          | Offic    | e of Oil 3    | Gas         |
| Total Depth (feet): 5115                  |          |          |               |             |
| Fresh Water Depth (ft.): 195              |          |          | MAR & 6 701   | 3           |
|   |          | ·        | 117-111-23-11 |             |
| Salt Water Depth (ft.): 1385              |          |          |               | and Of      |
|   |          | WV       | Departmo      |             |
| Is coal being mined in area (N/Y)? NO     |          | Enviro   | mental P      | notection   |
| Coal Depths (ft.): None                   |          | FIIAIIO  | /             |             |

## OPEN FLOW DATA Co-Mingled

Producing formation Benson

| Gas: Initial open flow odor | MCF/d O       | il: Initial open flow 0 | Bbl/d            |
|-----------------------------|---------------|-------------------------|------------------|
| Final open flow 310         | MCF/d         | Final open flow 1       | Bbl/d            |
| Time of open flow between   | en initial ar | nd final tests 48       | Hours            |
| Static rock Pressure 1700   | psig (sur     | face pressure) after 48 | Hours            |
| Second producing formation  | BradFord      | Pay zone dept           | h (ft) 4256-4453 |
| Gas: Initial open flow      | MCF/d C       | il: Initial open flow   | Bbl/d            |
| Final open flow             | MCF/d         | Final open flow         | Bbl/d            |
| I mai open now              | MICEAN        | LITIMI OPEN TIOM        |                  |
| Time of open flow between   |               |                         | Bond<br>_Hours   |

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY TYPE WELLBORE.

Signed: Kanly Sleet

By:

Date: 2/25/10

| Cole | #1 |
|------|----|
|      |    |

## 47-017-05544

|       | <u> </u>  |   |
|-------|---|---|
| Brown | Soft  | 0-6   |
| Gray  | Med   | 6-378 1/4" H20 195'   |
| White | Hard  | 378-408   |
| Gray  | Soft  | 408-420   |
| White | Hard  | 420 <del>-444</del>   |
| Gray  | Med   | 444-615   |
| Gray  | Med   | 615-648   |
| Gray  | Med   | 648-1120  |
| Gray  | Hard  | 1120-1135   |
| Gray  | Soft  | 1135-1182   |
| Gray  | Med   | 1182-1235   |
| Gray  | Med   | 1235-1960   |
| Gray  | Hard  | 1960-1973   |
| Gray  | Soft  | 1973-1994   |
| Gray  | Hard  | 1994-2048   |
| Gray  | Hard  | 2048-2132   |
| Gray  | Soft  | 2132-2404   |
| White | Hard  | 2404-2413   |
| Gray  | Soft  | 2413-2612   |
| Gray  | Hard  | 2612-2623   |
| Gray  | Soft  | 2623-2940   |
| Gray  | Med   | 2940-2953   |
| Gray  | Soft  | 2953-4858   |
| Gray  | Med   | 4858-4870   |
| Gray  | Soft  | 4870-5115   |
|       | Gray White Gray White Gray Gray Gray Gray Gray Gray Gray Gray | Gray Med White Hard Gray Soft White Hard Gray Med Gray Med Gray Med Gray Hard Gray Soft Gray Med Gray Hard Gray Hard Gray Hard Gray Hard Gray Soft Gray Hard Gray Soft Gray Hard Gray Hard Gray Hard Gray Hard Gray Gray Hard Gray Soft White Hard Gray Soft Gray Soft White Hard Gray Soft |

Stage #1: Benson Sand, 4858-4868 w/12 Holes

Broke down w/500 gal Acid, Frac with 75 tons c02 & 1,268,000 Scf Nitrogen.

Stage #2: Bradford, 4256-4453 w/12 Holes.

Broke down w/500 gal. Acid, Fraced with 50 tons c02 & 675,000 scf Nitrogen.

Stage #3: Balltown, 3596-3964 w/9 Holes.

Broke down w/500 gal Acid, Fraced with 40 tons c02 & 439,000 scf Nitrogen

Stage #4: Speechley, 3306-3364 w/14 Holes.

Broked down w/500 gal Acid, fraced with 50 tons c02 & 425,000 scf Nitrogen

Stage #5: Warren, 3172-3270 w/12 Holes.

Broked down w/500 gal Acid, Fraced with 54 tons c02 & 523,000 scf Nitrogen.