

## west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 13, 2013

#### WELL WORK PERMIT

## Secondary Recovery Well

This permit, API Well Number: 47-1705273, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: C. WRIGHT 7

Farm Name: COASTAL LUMBER COMPANY

API Well Number: 47-1705273

Permit Type: Secondary Recovery Well

Date Issued: 06/13/2013

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum 20 mil thickness synthetic liner.

WW-3B 10/07



1) Date		I	)12				
2) Operator's Well	Clinton Wright No. 7						
3) API Well No.	47	-	017		5273		
W-	State		County		Permit		
4) UIC Permit No.		UIC2R09501AP					

## STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

5)	WELL TYPE:		Liqui	d Injection	_ X		Gas Injection	(not stora	ige)	Waste	Disposal	
6)	LOCATION:		Elevation	1034			Wat	ershed	Laugh	ery Fork		
		Distric	t	McClella	n	Cour	nty Dodd	ridge	3	Quadrangle	Ce	nterpoint 7.5'
7)	WELL OPERA	ATOR:	HG Ener	rgy, LLC		4944979	48 8) DE	SIGNATE	D AGENT	: M	ike Kirso	ch
			5260 Du	pont Road								ont Road .
	1		Parkersl	ourg, WV	26101					Pa	rkersbu	rg, WV 26101
9)	OIL & GAS IN	SPECT	OR TO BE	NOTIFIE	ED:		10) D	RILLING	CONTRA	CTOR:		
		Name	9								ined upo	on permit approval
		Address	3						Addres	S		
11)	PROPOSED V	VELL W	ORK:	Drill			— Drill Deeper		Redril	1 S	timulate	X
						Old Formati	The second secon		New Forn	and the same of th	umarac	Convert X
				Other	Physic	al Change	in Well (specify)					
12)	Geological targ	get forma	ation		Gordo	n	Deptl	n	2,884	Ft. (Top) to		2,892 Ft. (Bottom)
13)	Estimated dep	th of con	npleted we	ell (or actu	al dep	th of existin	ng well)		3120'	Ft		
14)	Approximate v	water str	ata depth	s:	Fresh		250	Ft.		Salt_	2,02	20 Ft.
15)	Approximate c	coal seam	depths:			None		Ft.				
16)	Is coal being m	nined in	the area?			Yes	S	X	No			
17)	Virgin reservo	ir pressu	re in targ	et formati	on:		1,	250	psig.	Source	لوليد	Estimated
18)	Estimated rese	ervoir fra	acture pre	ssure:			2,	650	psig.			THE PARTY OF THE P
19)	MAXIMUM PI	ROPOSE	D INJEC	TION OPI	ERATIO	ONS: V	olume per hour	25 BBI	,	Bottom Hole	Pressure	2,400 psi
20)	DETAILED IF	ENTIFI	CATION	OF MATE	RIALS	TO BE IN	JECTED, INCL	IDING AT	DITIVES			ced water, bactericides
							l improve oil rec		DITTYLIS	- Tresh water	r, produ	ced water, bactericides
21)	FILTERS (IF A	ANY		Cartridge	filters	and/or coa	l bed filters			P-FILE		
And a second			CATILOI				HER CORROSI	ON COM	IDOT.			
22)	SPECIFICATI	ON FOR	CATHOL	JIC PROT	ECIIC	IN AND UI	HER CORROSI	ON CONT	ROL			
23)	CASING AND	TUBING	G PROGR	AM								
en e trailea trave					10		DOOM! OD D	VIII TO T T T T T	_	an man		
	NG OR	0:		FICATION		177. 1	FOOTAGE IN			CEMENT F		PACKERS
Cond	NG TYPE	Size	Grade	Weight	New	Used	For Drilling	Left in	n Well	OR SACKS (	3U. FT.)	
A 15 PARTY 11 PARTY 1	Water	7"	L.S.	17#	X		322-	325	21	Existing Casi	200	Kinds Tension
Coal	Water		L.S.	1111	Λ		922	2.10000	S	Existing Casi	ng	Sizes
	mediate						Park -		-			2.375" x 4.5"
	action	4 1/2"	J-55	10.5#	X		3123.55'	315	23.55'	Existing Casi	ng	Depths Set
Tubin		2 3/8"	J-55	4.6#	X		2750'	278			-	2750'
Liner									of			Perforations
							4.40	1. 190	all i	Elune E		Top Bottom
							12	AL PIO	Chro			2884' 2892
							W.Coldina.		المانييا			
24)	APPLICANTS	OPERA'	TING RIG	HTS were	acqui	red from	Peggy	Armstron	g et vir, D	Donald Reyno	lds et ux	
	by Deed		Lease	X	Ot	ther Contra	ct	Dated	Decem	ber 12, 1994		of record in the
			Tyler		Count	y Clerk's O	ffice in		Book	174 at	Page	251, 247
								1,				26/4//2042

SDEN 2/28/2013

WW-3B 10/07



1) Date		I	12			
2) Operator's Well	Clinton Wright No. 7					
3) API Well No.	47	-	017		5273	
-	State	State County			Permit	
4) UIC Permit No		I	ЛC2R095	01AP		

# STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

) WELL TYPE:									Waste I			
1 OCHMION			Injection 1034'			Gas Injection	rshed		ery Fork			
) LOCATION:	District	Elevation N	McClellan		Cour		-	Dudgii	Quadrangle	Cen	terpoint 7.	5'
WELL OPER	ATOR.	HG Energ	v. LLC		49449794	48 8) DES	SIGNATE	D AGENT	. Mi	ke Kirsch	1	
WELLOUBLE	7.00 (7.00)	5260 Dup				_				0 Dupon	t Road	
		Parkersbu		6101		_			Pau	rkersbur	g, WV 261	01
OIL & GAS II	VSPECTO	R TO BE	NOTIFIE	D:		10) DI	RILLING	CONTRAC	CTOR:			
OIL & GAD II	Name	It IO DD.							To be determi	ned upor	permit a	pproval
	Address					=		Address				
1) PROPOSED	WELL WO	RK-	Drill			— Drill Deeper		Redril	I St	imulate	Х	
i) FROTOSED	WEDE WO	1012		OffOl	d Format	and the second of the second	Perforate	New Forn	nation		Convert	X
			Other !	Physica	1 Change	in Well (specify)						
2) Geological tar	rget forma	tion		Gordon	ı	Depth		2,884	Ft. (Top) to		2,892 F	t. (Botton
3) Estimated de	pth of com	pleted we	ll (or actu	al dept	h of existi	ng well)		3120'	Ft.			
4) Approximate				Fresh			Ft.		Salt	2,02	0 F	t.
5) Approximate				h .	None		Ft.					
6) Is coal being					Ye	es	X	No				
<ol> <li>Virgin reserv</li> </ol>			et formati	on:		1,5	250	psig.	Source		Estimated	l
							122	1000				
<ol><li>Estimated re</li></ol>	servoir fra	cture pres	sure:			2,6	650	psig.				
		cture pres		RATIC	NS:				Bottom Hole I	Pressure	2,4	00 psi
9) MAXIMUM I	PROPOSE	D INJECT	TION OPE			Volume per hour	25 BB	L				7 7 7
9) MAXIMUM I	PROPOSE DENTIFI	D INJECT	TION OPE	RIALS	TO BE IN	Volume per hour	25 BB UDING A	L				7 7 7
19) MAXIMUM 1 20) DETAILED 1 and other che	PROPOSE DENTIFI emicals as	D INJECT CATION C needed to	FION OPE OF MATE maintain	RIALS	TO BE IN	Volume per hour	25 BB UDING A	L				7 7 7
9) MAXIMUM I 20) DETAILED I and other che 21) FILTERS (IF	PROPOSE DENTIFIO emicals as	D INJECT CATION C needed to	PION OPE DF MATE maintain Cartridge	RIALS water	TO BE IN quality an and/or co	Volume per hour IJECTED, INCLI ad improve oil rec	25 BB UDING A overy.	L DDITIVES				-
9) MAXIMUM I 10) DETAILED I 11 and other cho 11 FILTERS (IF 12) SPECIFICAT	PROPOSE DENTIFIC emicals as 'ANY) TION FOR	D INJECT CATION C needed to	PION OPP DF MATE maintain Cartridge DIC PROT	RIALS water	TO BE IN quality an and/or co	Volume per hour IJECTED, INCL Id improve oil rec al bed filters	25 BB UDING A overy.	L DDITIVES				7 7 7
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9) MAXIMUM I 10) DETAILED I 11 and other che 12 SPECIFICAT 13 CASING AN 14 CASING OR	PROPOSE DENTIFIC emicals as 'ANY) TION FOR	DINJECT CATION C needed to CATHOD	PION OPE DE MATE maintain Cartridge DIC PROT	RIALS water filters ECTIO	TO BE IN quality an and/or co	Volume per hour NJECTED, INCLI d improve oil rec al bed filters THER CORROSI	25 BB UDING A OVERY.	L DDITIVES TROL	Fresh water	er, produc	PA(	bacterici
9) MAXIMUM I 10) DETAILED I 11 and other che 12) SPECIFICAT 13) CASING AN 14 CASING OR 15 CUBING TYPE	PROPOSE DENTIFIC emicals as 'ANY) FION FOR	D INJECT CATION C needed to CATHOD G PROGRA	PION OPE DF MATE maintain Cartridge DIC PROT AM	RIALS water filters ECTIO	TO BE IN quality an and/or co N AND O	Volume per hour NJECTED, INCLI Id improve oil rec al bed filters THER CORROSI	25 BB UDING A OVERY.  ON CON  VIERVAI  Left	L DDITIVES TROL  S in Well	CEMENT F.	er, produc	PA(	bacterici
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9) MAXIMUM I and other che and other che 21) FILTERS (IF 22) SPECIFICAT 23) CASING AN CASING OR FUBING TYPE Conductor Fresh Water Coal intermediate Production Fubing	PROPOSE DENTIFIC emicals as 'ANY) PION FOR D TUBING Size 7" 4 1/2"	D INJECTION CONTROL CATION CONTROL CATHOD  CATHOD  CATHOD  CATHOD  CATHOD  CATHOD  L.S.  J-55	PION OPP DF MATE maintain Cartridge DIC PROT AM FICATION Weight 17#	RIALS water filters ECTIO	TO BE IN quality an and/or co N AND O	Volume per hour NJECTED, INCLI d improve oil rec al bed filters THER CORROSI  FOOTAGE IN For Drilling 322' 3123.55'	25 BB UDING A covery.  CON CON  VTERVAI  Left  3	L DDITIVES TROL S in Well 22'	CEMENT FOR SACKS (In Existing Casion (75 sacks • CT)	TLLUP CU. FT.) ng	PAGE Kinds Tension Sizes 2.375" x 4 Depths S 2725' Perforati	bacterici
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MAXIMUM I DETAILED I and other che II SPECIFICAT	PROPOSE DENTIFIC emicals as 'ANY) PION FOR D TUBING Size 7" 4 1/2"	D INJECTION CONTROL CATION CONTROL CATHOD  CATHOD  CATHOD  CATHOD  CATHOD  CATHOD  L.S.  J-55	PION OPP DF MATE maintain Cartridge DIC PROT AM FICATION Weight 17#	RIALS water filters ECTIO	TO BE IN quality an and/or co N AND O	Volume per hour NJECTED, INCLI d improve oil rec al bed filters THER CORROSI  FOOTAGE IN For Drilling 322' 3123.55'	25 BB UDING A covery.  CON CON  VTERVAI  Left  3	L DDITIVES TROL S in Well 22'	CEMENT FOR SACKS (In Existing Casion (75 sacks • CT)	TLLUP CU. FT.) ng	PAGE Kinds Tension Sizes 2.375" x 4 Depths S 2725' Perforati	bacterici  CKERS  4.5" et
9) MAXIMUM I and other che and other che 21) FILTERS (IF 22) SPECIFICAT 23) CASING AN CASING OR FUBING TYPE Conductor Fresh Water Coal intermediate Production Fubing Liners	PROPOSE DENTIFIC emicals as 'ANY) PION FOR D TUBING Size 7" 4 1/2" 2 3/8"	DINJECT CATION Coneeded to CATHOD GPROGRA SPECIA Grade L.S. J-55 J-55	PION OPPOPER MATE maintain Cartridge DIC PROTECT AM  FICATION Weight 17# 10.5# 4.6 #	RIALS water states and states water states water states water states and states water states with the state water states water sta	TO BE IN quality an and/or co	Volume per hour NJECTED, INCLI d improve oil rec al bed filters THER CORROSI  FOOTAGE IN For Drilling 322' 3123.55' 2825'	25 BB UDING A overy.  ION CON  NTERVAI  Left  3  2	L DDITIVES TROL Sin Well 22' 123.55' 825'	CEMENT FOR SACKS (150 sacks - see	CLLUP CU. FT.) ng rS)	PAGE Kinds Tension Sizes 2.375" x 4 Depths S 2725' Perforati Top 129374	bacterici  CKERS  4.5" et  ons  Bottom
9) MAXIMUM I and other che and other che 21) FILTERS (IF 22) SPECIFICAT 23) CASING AN CASING OR FUBING TYPE Conductor Fresh Water Coal Intermediate Production Fubing	PROPOSE DENTIFIC emicals as 'ANY) FION FOR D TUBING Size 7" 4 1/2" 2 3/8"	DINJECT CATION Coneeded to CATHOD GPROGRA SPECIA Grade L.S. J-55 J-55	PION OPPOPER MATE maintain Cartridge MIC PROTECT AM  FICATION Weight 10.5# 4.6 #	RIALS water effices a filters ECTIO	TO BE IN quality an and/or co	Volume per hour NJECTED, INCLI Id improve oil rec al bed filters THER CORROSI  FOOTAGE IN For Drilling 322'  3123.55' 2825'	25 BB UDING A overy.  ION CON  NTERVAI  Left  3  2	TROL  S in Well  22'  123.55' 825'	CEMENT FOR SACKS (In Existing Casion (75 sacks • CT)	CLLUP CU. FT.) ng rS)	PAGE Kinds Tension Sizes 2.375" x 4 Depths S 2725' Perforati Top 129374	Dacterici DKERS L.5" et

# State of West Virginia Division of Environmental Protection Section of Oil and Gas

## Well Operator's Report of Well Work

		<del>-</del>	_						
arm name:	COASTAL LU	MBER COMPANY	Ope	rator W	ell N	lo.: C. W	RIGHT 7		
OCATION:	Elevation:	1,026.00	Qua	drangle:	: (	CENTERP	OINT 7.5'		
	District: Latitude: Longitude:	MCCLELLAN 11,250 Feet south of 10,100 Feet west of	39	nty: D Deg 2	27 I		Sec.		
Company:	EAST RESOU P.O. BOX 551	•		Casin tubin	_	Used in	Left	Cen Fill	Up
	VIENNA, WV	26105-5519		Size	e	Drilling	in Well	······································	Ft.
Agent:	PHILIP S. ON	DRUSEK					Office of C Office of	Chiai	
nspector: Permit Issued:	MIKE UNDER	RWOOD 08/23/06					MAR - S	2007	
Vell work Com Vell work Com Verbal plugging	pleted:	01/11/06 03/02/07			•		WV Depar Environments	ment of Protostor	
permission gran Rotary X Total Depth (fee	ted on: _Cable	Rig 120'		7"		322'	322'	75	sks
resh water dep	oths (ft)			4 1/2	2"	3059'	3059'	150	sks
Salt water depth	ns (ft)				-				
s coal being mi Coal Depths (ft) OPEN FLOW I		NA NA * WATERFLOOD PRO	DUC	ER					
Produc	ing formation	Gordon			•	Pay zone d	lenth (ft)	2884'-2	892'
Gas:	Initial open flo			Oil: I		l open flov		*	Bbl/d
	Final open flov	v * N	1CF/d	l I	Final	open flow		*	Bbl/d
	-	flow between initial an	id fin	al tests		, <del></del>	Hours		YT
Static i	rock pressure	p	sig (s	surface	pres	sure)	after		Hours
Secono	d producing form	nation				Pay zone o	lepth (ft)		
Gas:	Initial open flo	w			Initia	d open flov			Bbl/d
	Final open flow	·	ACF/d			open flow			Bbl/d
	-	flow between initial ar	nd fin	al tests	3		Hours		Hours
Static i	rock pressure	p	sig (s	surface	pres	sure	after		110015
OR STIMULATIN	NG, PHYSICAL CH	PUT THE FOLLOWING: 1) HANGE, ETC. 2) THE WELL FORMATIONS, INCLUDING	LOG	WHICH	IS A	SYSTEMA	TIC DETAILED	CTURING	
	• .	For: EAST R	ESO	URCES	, IN	C	d./_ 0.1	<u> </u>	
		By:		•		V Je	1-6-		
		Date:		,			17/97		

## Treatment:

Treated perforations (2884'-2892') (4SPF) via 4 1/2 casing w/ 250 gals. 15% HCl acid, 296 bbls cross linked gel, and 20,400 # 30/50 sand.

•	•		••
Well Log:	0	394	Sand and Shale
	394	416	Sand
	416	638	Shale
	638	704	Sand
•	704	826	Shale ·
•	826	846	Sand
•	846	884	Shale
	884	934 ·	Sand <sup>*</sup>
•	934	1022	Shale
•	1022.	1034	Sand
	. 1034	1044	Shale
	1044	1058	Sand .
	1058	1504	Shale .
	1504	1550	Sand
	1550	1620	Shale
•	1620	1630	Sand
•	· 1630	1644	Shale
•	1644	1666	. Sand
•	1666	1744	Shale
	1744	1790	Sand
	1790	1910	Shale
	1910	1920	Sand
• .	1920	. 2026	Shale
•	2026	2040	Sand
•	2040	2064	Shale
·	2064	2090	Sand
	2090	2162	Big Lime
	2162	2298	Big Injun
<i>:</i> .	2298	2858	Shale
	2858	- 2884	Gordon Stray
	. 2884	2892	Gordon
	2892	2910	Shale
	2910	2914	Sand
	2914	2950	Shale
•	2950	2954	Sand
	2954	3120	Shale (
	3120		TD

WW-3A 10/07



1) Date:		December 21, 2012						
2) Operator's We	Clinton Wright No. 7							
3) API Well No.	47	017		5273				
	State	County		Permit				
4) UIC Permit N	o.	UIC2R09501AP						

## STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

ron i	INE DEFINITION OF DAY		7 (a) Coal Operator	
5) Surface Owner			Name	NA
(a) Name_	Coastal Lumber Company	-	Address	TVI
Address_	P.O. Box 979		Address	
A	Buckhannon, WV 26201 James & Martha Cerullo		7 (b) Coal Owner(s	With Declaration Of Record
(b) Name	THE STATE OF THE S		Name	
Address	Route 2, Box 375-3			
_	Buckhannon, WV 26201		Address	
(c) Name				
Address			Name	
			Address	
6) Inspector			7(c) Coal Lessee W	ith Declaration Of Record
Address				NA
300000000				
Telephone				
_	OMICO MARKED ADOME. M		ensited this fo	rm and the following documents:
The date propose THE REASON YO WHICH ARE SUN ARE NOT REQUI Take notice that unc Application and according to the Environmental Proton	MMARIZED IN THE "INSTRUCT RED TO TAKE ANY ACTION AT the Chapter 22-6 of the West Virginia to the Application, with respect to a well at the lock Notice, the Application, the plat, and wered by hand to the person(s) named	te disposal is  ONTS IS THAT YOU  IONS" ON FORM W  ALL.  Code, the undersigned Permit with the Chief eation described on the the Construction and	HAVE RIGHTS F W-3(A) DESIGNA well operator propose of the Office of Oil a attached Application Reclamation Plan ha	es to file or has filed this Notice and and Gas, West Virginia Department of and depicted on the attached Form two been mailed by registered or
	The person signing this docum	ent shall make the f	ollowing certificati	on:
		RECEIVED	Well Operator	HG Energy, LLC
'I certify under pena	alty of law that I have personally exam formation submitted in this document	and all attachments	Address	5260 Dupont Road
amiliar with the ini	ny inquiry of those individuals immedi	iately responsible		Parkersburg, WV 26105
	ormation, I believe that the information			-
and complete. I am	aware that there are significant penal	ties for submitting	By:	Diane C. White
false information in	cluding the possibility of fine and imp	risonment."	Its:	Accountant
Access to the second section of the		4 0-	OT	
	V /	onmental Pro	tection	F
	- 1-11	Million Inner Charles	Signature	Diane White,

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at:

**WW-2B1** 

Well No.	Clinton Wright No. 7	
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## West Virginia Department of Environmental Protection Office of Oil and Gas

#### NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing, The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

X Contractor Name	e Sturm Environmental Services	
Well operator's	private laboratory	
Well Operator	HG Energy, LLC	
Address	5260 Dupont Road	
	Parkersburg, WV 26101	
Telephone	304-420-1119	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

7.50. 25.203

No known Water Supply Sources are located within 1000' of proposed well.

t tra Prate**cti**en

06/14/2013

Form WW-9 Rev. 10/94

	Page	3	of	3
API N	umber 47-	017	1000	5273
Operator's Well No.	Clinton	Wrigh	t No. 7	

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator	HG Energ	y, LLC			OP	Code 49	4497948
Watershed	Laughery			Qı	adrangle	Centerpoint	t 7.5' 236
Elevation	1034'	County	Doddridge	1	District	McClella	n . 05
Description of a	nticipated Pit Waste:	Fluids encour	ntered in converting	g existing we	ell.		
Do you anticipa	te more than 5,000 bbls	of water to comp	lete the proposed well	work Yes		No X	
Will a synthetic	liner be used in pit?	Yes	If so, what mil.?	<del>10 M</del> il.	20 MIL		
Proposed Disposed	Reuse (at A	cation nd Injection (UIC .PI Number	Permit Number rm WW-9 for disposal	location)			2/28/2017 
	n anticipated for this we f oilbased, what type? used? Water, so	Synthetic, petrole		NA			
Drill cuttings di	sposal method? Leave f left in pit and plan to Landfill or offsite name/	in pit, landfill, resolidify, what me		ement, lime, s	sawdust N	ative soil, sav	vdust, lime
that the provision applicable law of this application for obtaining the	st 1, 2005, by the Office ons of the permit are er or regulation can lead to certify under penalty of form and all attachmen e information, I believe bmitting false informat	aforceable by law.  o enforcement act  law that I have p  nts thereto and th  that the informa	Violations of any termion. ersonally examined an at, based on my inqui tion is true, accurate a possibility of fine or i	n or condition  and am familia  ry of those in  and complete  mprisonment	of the general with the individuals im aware	ral permit and/o nformation submediately resp	or other mitted on onsible
Company Offi	cial Signature	The state of	Diane C	whi	te		
Company Offi	cial (Typed Name)		Diane C. White		DEC	ENED	0
Company Offi	cial Title	-	Accountant		No.	The same	Total Control
Subscribed ar	ad sworn before me tl	nis	_ day of		N	otary Public	of ataction
My commission	on expires						
Form WW-9			STATE OF TINA	FICIAL SEAL ARY PUBLIC WEST VIRO L. PETHTEL Energy, LLC Dupont Road West Virginia Expires Nov. 1	SINIA		06/14/201

## Legend

Property Boundary		Brversien	
Road		Spring	<del></del>
Existing Fence	xx	Wet Spot	<b>Y</b>
Planned Fence	<u> </u>	Drain Pipe	<u> </u>
Stream		Waterway	←> ←> ←> ←>
Open Ditch	>	Cross Drain	
Rock	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Filter Strip	XXXXXXXXX
. Rock	220 th	Pit: Cut Walls	
 North	N		
		Pit: Compacted Fill Walls	
Buildings	(W)		
Water Wells		Area of Land Application	
Drill Site	$\oplus$	of Pit Waste	
	The Appropriate and the Ap		
	Area nent: Acres Disturbed Approx.		evegetation pH
Proposed Revegetation Treatment: Acres Disturbed Approx. 0.3 Ac. Prevegetation pri  Area II			
	Арргох.	0.1 Ac.	
		orrect to pH 6.5	
Lime Z Tolky 1515 of College			
Fortilizat (10 20 20 of 24 and 1)			
Mulch	Straw 2 Tons/Ac	ere	
	SEED MIX	XTURES	•
	T (T acation)		Area II (Road)
	a I (Location) Lbs/Ac.	Seed Type	Lbs/Ac.
Seed Type	40	Tall Fescue	40
Tall Fescue	5	Ladino Clover	5
Ladino Clover			
Attach:	ياد. وف م م م	_	
Drawing(s) of road, location	, pit and proposed area for land application	n	
Photocopied section of invo	Med 1.2 tohodrahme arreer		の正して <u>して、13</u>

Plan approved by: 

Comments: Upgrade Ft5 to WUDEP Et5 manual

Title: Gilt Gas Inspector

Field Reviewed? (K.) Yes. () No

Reclamation Plan For: Clinton Wright No.7 & No.8 47-017-05273 2.1 Mi. to SLS (13) Access Waterflood 600' of 15-18% Begin New Road Construction NOTE REFER TO THE WVDEP EROSION AND SEDIMENT CONTROL FIELD MANUAL VER. MAY 2012 FOR BMPs CONTROLLING EROSION AND SEDIMENT FROM SOIL-DISTURBING OPERATIONS. 200' of 5-10% Clinton Wright Lease Existing Vegetative Filter Strip Coastal Lumber Co. - Surface Owner CW 0 No.8 350' of 17-20% 300' of 15% 200' 04 201. Existing Road Swiger & Wright Lease James Cerullo - Surface Owner CW Existing Vegetative Ø 5273 9500 Wi. to NOTE: WELL LOCATION WAS BUILT AND RECLAIMED UNDER WELL LOCATION WAS BUILT AND RECLAIMED UNDER DRILLING PERMIT NO.47-033-5273. ONLY MINIMAL EARTHWORK WILL BE REQUIRED FOR PROPOSED WELL WORK. ALL DISTURBED AREAS WILL BE RE-VEGETATED AS PER THE SEEDING PLAN ON FORM WW-9. A LINED WORKOVER PIT WILL BE CONSTRUCTED TO CAPTURE ANY FLOWBACK FLUIDS AND CONTENTS WILL BE TREATED AND LAND APPLIED AS PER THE NPDES GENERAL PERMIT. Camp Notes: 06/14/2013 Requested permit is for stimulation of existing well. Access road from Co. Rd. 13/4 to Location is existing. Structures will be maintained.
Scalp topsoil and stockpile for re-dressing location during reclamation. All disturbed areas will be re-vegetated as outlined on Form WW-9. Maintain sediment barriers and drainage structures. All road grades <5% except as noted. Location of drill pit may be changed based on as-built considerations. Note: Drawing not to Scale



