

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: Wilson Operator Well No.: Two (2)

LOCATION: Elevation: 1196 Quadrangle: Oxford

District: New Milton County: Doddridge  
Latitude: 970 Feet South of 39 Deg. 12 Min. 30 Sec.  
Longitude 940 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Marshall Oil & Gas Corp.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>2209 Lake Heather Circle</u> <u>Birmingham, AL 35242</u>	<u>8-5/8</u>	<u>1240</u>	<u>1240</u>	<u>371 CuFt</u>
Agent: <u>Scott E. Wilson</u>				
Inspector: <u>Mike Underwood</u>	<u>4-1/2</u>		<u>2720</u>	<u>290 CuFt</u>
Date Permit Issued:				
Date Well Work Commenced: <u>06-26-06</u>				
Date Well Work Completed: <u>06-29-06</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <u>XX</u> Cable <u>Rig</u>				
Total Depth (feet): <u>2887</u>				
Fresh Water Depth (ft.): <u>40</u>				
Salt Water Depth (ft.): <u>NR</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>None</u>				

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2624-2631  
Injun Pay zone depth (ft) 1991-2017  
Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 270 MCF/d Final open flow Show Bbl/d  
Time of open flow between initial and final tests 4 Days ~~XXXX~~  
Static rock Pressure 395 psig (surface pressure) after 24 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF ~~OPERATIONS~~ **OFFSHORE** and Gas INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: \_\_\_\_\_  
By: Robert Wilson  
Date: 7/10/2006

RECEIVED  
OFFICE OF OIL AND GAS  
FEB 17 2016  
WV Department of Environmental Protection

TREATMENT:

Stage #1: Gordon (2626-2629) 13 Holes; 500 GA, 20,000# 20/40 Sand & 394 Bbls.  
60 Quality Foam

Stage #2: Injun (1994-2010) 13 Holes; 750 GA, 50,000# 20/40 Sand & 652 Bbls.  
60 Quality Foam

FORMATIONS:

Surface Rock	0	-	155
Sand/Shale	155	-	190
Red Shale	190	-	240
Sand/Shale	240	-	1935
Little Lime	1935	-	1960
Blue Monday	1960	-	1990
Big Lime	1990	-	2050
Sand/Shale	2050	-	2130
Big Injun	2130	-	2148
Sand/Shale	2148	-	2692
Gordon	2692	-	2699
Sand/Shale	2699	-	2887
RTD	2887		

**APPROVED**

NAME: *Opelie Shamba*

DATE: *2/18/16*