API#: 47-017-05213

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

| Farm name: WHHLyons LOCATION: Elevation: 1310 | | | Operator Well No.: No. 3 Ouadrangle: Folsom | | | | |
|--|----------------------|------------------|--|--|---------------------------|--|--|
| | | | | | | | |
| District: McClellan | | County | /:D | oddridge Sec. | | | |
| Latitude: 5830 Feet South of 390 | Deg | 25' | Mm | Sec. 30"Sec. | • | | |
| District: McClellan Latitude: 5830 Feet South of 395 Longitude 3180 Feet West of 80 | Deg | 34 | | 30360. | | | |
| Company: Cobham Gas, Inc. | Casing d | & | Used in drilling | Left in well | Cement fill up Cu. Ft. | | |
| Address: P. O. Box 179 | | | | | | | |
| St. Marys, WV 26170 | <u> </u> | | | | To surface | | |
| Agent: Loren Bagley | 9 5/8" | | 336.35 | 336.35 | 10 Surface | | |
| Inspector: Mike Underwood | | | | | To confine | | |
| Date Permit Issued: 05/08/06 | T" | | 1482.09 | 1482.09 | To surface | | |
| Date Well Work Commenced: | | | | | | | |
| Date Well Work Completed: 7 10 06 | | | | 2000 20 | 45 sacks | | |
| Verbal Plugging: | 4.5" | | <u> </u> | 3229.30 | 45 sacks | | |
| Date Permission granted on: | | | | | | | |
| Rotary Cable Rig | | | ļ | | | | |
| Total Depth (feet): 3410 | | | | | | | |
| Fresh Water Depth (ft.): 280' | | | ļ | | | | |
| | | | | | | | |
| Salt Water Depth (ft.): 2502 | | | <u> </u> | | | | |
| | | | | | | | |
| Is coal being mined in area (N/Y)? | | | | | | | |
| Coal Depths (ft.): | Į. | | 1 | 1 | 1 | | |
| OPEN FLOW DATA | | | | | · | | |
| Producing formation 4th Sand Pay zone depth (ft) 3114-3117 RECEIVED Office of Oil and | | | | | | | |
| Producing formation 4 Sand Pay 2016 depth (1) 577 Office of Oil and Gas Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow Bbl/d ADD 0.1 2015 | | | | | | | |
| Final open flow 135 MCF/d | Final one | n flo | w | Bbl/d | APR 01 2015 | | |
| Time of open flow between initial and | d final tes | ts | | Hours | APR VI ZUIJ | | |
| I ime of open flow between initial and | face mressi | me) a | fter | Hours | | | |
| Static rock Pressurepsig (surface pressure) afterHoursWV Department of | | | | | | | |
| g 1 turing formation Gordon S | Sand P | 9V 70 | ne depth (| (ft) 3041-3093 | Environmental Protection | | |
| Second producing formation Gordon Sand Pay zone depth (ft) 3041-3093 Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d | | | | | | | |
| | Final ope | m fla | | Bbl/d | | | |
| | | | · | Hours | | | |
| Time of open flow between initial an Static rock Pressure 35 psig (surfa | in this ma | າພ | Per 26 | | | | |
| Static rock Pressure 35 psig (sur) | ace pressu | ic) ai | | | | | |
| NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULA' LOG WHICH IS A SYSTEMATIC DETAILS INCLUDING COAL ENCOUNTERED BY THE | TING, PH ED GEOLO | YSIC OGIC | AL CHAN AL RECO | GE, E1C. 2). 1111 | 44 1000 | | |
| | 1.Sen | 9, 1 | フ | | | | |
| Signed: | | , - , | / | | | | |
| By: 1/- /6 | 09 | | | | . 04/10/201 | | |
| Jan. //- // | | | | and the second s | U44/1U//U1/ | | |

Stimulation:

Fourth Sand Delta Foam 3114-3117 20,000 sand

Gordon Sand Delta Foam 3041-3093 25,000 sand

Well Name

Lyons #3

Elev.

1310

| Fm Name | FM TOP | FM BOT | NOTES | |
|--------------|--------|--------|----------|--|
| 1st Salt | 1507 | 1560 | | |
| 2nd Salt | 1812 | 1932 | | |
| 3rd Salt | 1996 | 2056 | | |
| Maxon | 2106 | 2124 | | |
| Big Lime | 2262 | 2340 | | |
| Big Injun | 2346 | 2408 | | |
| Weir | 2554 | 2646 | | |
| Berea | 2754 | 2755 | | |
| Fifty Foot | | | | RECEIVED Office of Oil and Gas |
| Thirty Foot | 2866 | 2896 | | APR 01 2015 |
| Gordon Stray | 2969 | 3002 | | _ |
| Gordon | 3034 | 3096 | show gas | WV Department of Environmental Protection |
| Fourth | 3108 | 3123 | show gas | |
| Fifth | 3213 | 3218 | | |
| Bayard | 3398 | 3403 | | |