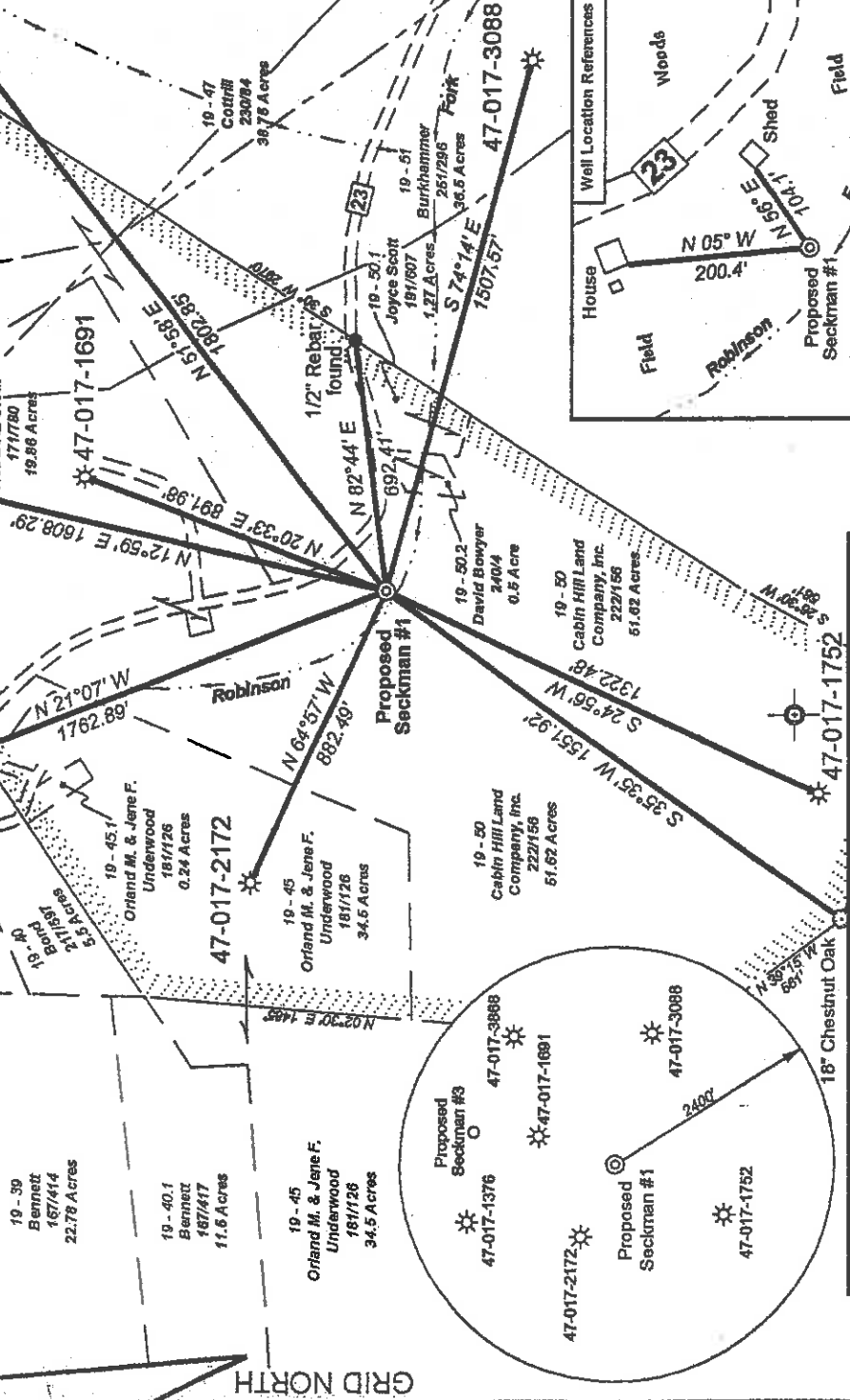
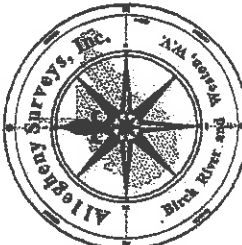


Proposed Seckman Well No. 1
Mountain "V" Oil and Gas, Inc.
118 Acre Lease

Notes:
 Well site coordinates are
 N: 320,859
 E: 1,685,848
 West Virginia
 Coordinate System of 1927 North Zone
 based upon
 Differential GPS Measurements.
 Plat orientation and corner and well references
 are based upon the grid north meridian.
 Well location references
 are based upon the magnetic meridian.

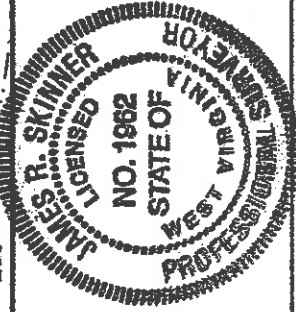


(*) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.

James R. Skinner
 P.S. 1962



FILE NO: W-16-30-M-04
 DRAWING NO: W1630M04 1.dwg
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: Bench Mark Elevation 830'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE: March 24, 20 04
 OPERATOR'S WELL NO. Seckman #1
 API WELL NO.: 47 017 04832
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 818' WATERSHED Robinson Fork QUADRANGLE: Folsom 7.5
 DISTRICT: McClellan COUNTY: Doddridge
 SURFACE OWNER: Cabin Hill Land Company, Inc. ACREAGE: 51.62
 OIL AND GAS ROYALTY OWNER: Elizabeth A. Seckman Heirs LEASE NO: 118
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Benson ESTIMATED DEPTH: 4999'

WELL OPERATOR: Mountain "V" Oil & Gas, Inc. DESIGNATED AGENT: S. Michael Shaver
 ADDRESS: P.O. Box 470 ADDRESS: P.O. Box 470
 Bridgeport, WV 26330 Bridgeport, WV 26330

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

AP

Well Operator's Report of Well Work

Farm name: **Cabin Hill Land Company, Inc.**

Operator Well No.: **Seckman #1**

LOCATION: Elevation: **818'**

Quadrangle: **Folsom 7.5'**

District: **McClellan**

County: **Doddridge**

Latitude: **39** Feet South of **25** Deg. **00** Min. **00** Sec.

Longitude **80** Feet West of **35** Deg. **00** Min. **00** Sec.

Company: **Mountain V Oil & Gas, Inc.**

Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
16"	16"	20'	Sanded In
13 3/8"	13 3/8"	32'	Sanded In
9 5/8"	9 5/8"	308'	78 sks.
7"	7"	1547'	223 sks.
4 1/2"	4 1/2"	4946'	325 sks.
Address: PO Box 470			
Bridgeport, WV 26330			
Agent: Mike Shaver			
Inspector: Mike Underwood			
Date Permit Issued: 5-17-2004			
Date Well Work Commenced: 9-27-04			
Date Well Work Completed: 10-1-04			
Verbal Plugging:			
Date Permission granted on:			
Rotary	X	Cable	Rig
Total Depth (feet): 4999'			
Fresh Water Depth (ft.): 101', 1300'			
Salt Water Depth (ft.): N/A			
Is coal being mined in area (N/Y)? N			
Coal Depths (ft.): N/A			

OPEN FLOW DATA

Producing formation **Injun, Benson** Pay zone depth (ft) _____

Gas: Initial open flow **189,000** MCF/d Oil: Initial open flow **N/A** Bbl/d

Final open flow **163,000** MCF/d Final open flow **N/A** Bbl/d

Time of open flow between initial and final tests **120** Hours

Static rock Pressure **500** psig (surface pressure) after **24** Hours

Second producing formation **COMINGLED** Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

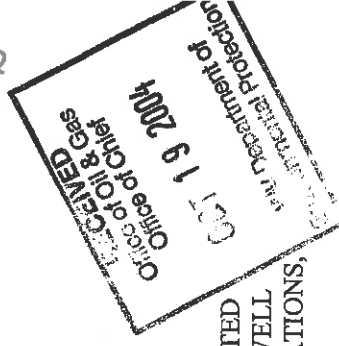
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By: **Mike Shaver, Vice President**

Date: **October 15, 2004**

Daod 4832



JAN 07 2005

STAGE	PERFORATIONS	PROPANT QUANTITY	N2	FOAM QUALITY	BBL'S
1	4828-4830 (10)	25,000	320,000	65Q Delta	180
2	1868-1873 (10) 1861-1865 (8)	20,000	300,000	65Q Delta	170
3	1753-1759 (12)	5,000	170,000	65Q Delta	70

FORMATION	TOP	BOTTOM
Sand/Shale/Clay	0	1689
Big Lime	1690	1749
Injun Keener?	1750	1805
Sand/Shale	1806	1839
Greenbrier Injun	1840	1905
Sand/Shale	1906	4819
Benson	4820	4835
Sand/Shale	4836	4999
TD	4999	