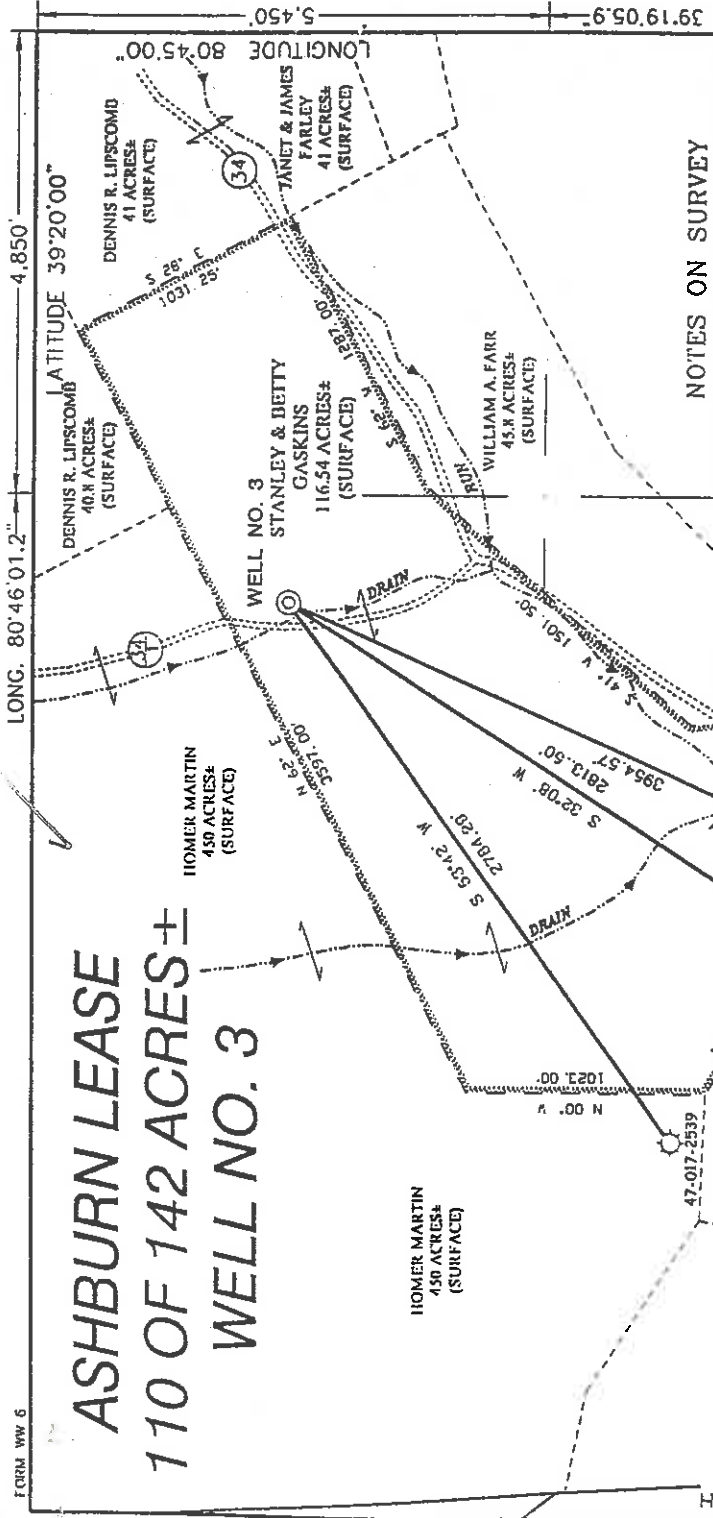


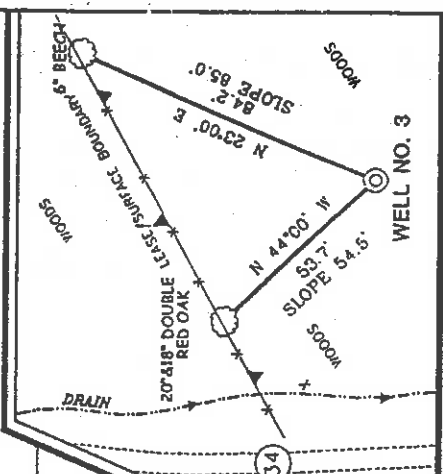
ASHBURN LEASE 110 OF 142 ACRES± WELL NO. 3



NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 9/23/02.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A TITLE OPINION DATED JANUARY 27, 1997 AS PREPARED BY RICHARD M. REDDECLIFF, ATTORNEY AT LAW.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN SEPTEMBER, 2002.
5. WELL LAT./LONG. ESTABLISHED BY DGPS (SUBMETER MAPPING GRADE).

REFERENCES

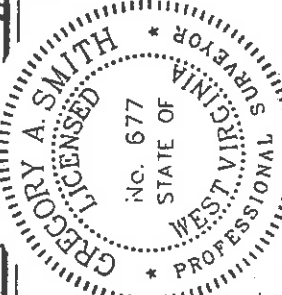


WELL NO. 3
STATE PLANE
COORDINATES
(N) 300,671
(E) 1841,649



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. *Gregory A. Smith*
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE SEPTEMBER 22, 20_02
OPERATORS WELL NO. ASHBURN NO. 3
API WELL NO. STATE COUNTY PERMIT
NO. 47-017 04793

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 4993P3(135-11)
PROVEN SOURCE OF ELEVATION TOP OF KNOB ELVE. 1284' SCALE 1" = 800'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE : OIL GAS INJECTION WASTE DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION : ELEVATION 931' WATERSHED PIGGIN RUN

DISTRICT WEST UNION COUNTY DODDRIDGE QUADRANGLE WEST UNION 7.5'
SURFACE OWNER STANLEY & BETTY GASKINS ACREAGE 110±
ROYALTY OWNER ORPHA ASHBURN ET AL LEASE ACREAGE 110 OF 142±
LEASE NO. _____

PROPOSED WORK :
DRILL CONVLT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER _____
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER
ESTIMATED DEPTH 5600'

WELL OPERATOR KEY OIL COMPANY DESIGNATED AGENT JAN CHAPMAN
ADDRESS 22 GARTON PLAZA WESTON, WV 26452
COUNTY NAME COUNTY PERMIT
0000 4793

99 SMITH TON-RUNT - SELACIA (6-6)

LONG. 80° 46' 01.2" LAT. 39° 19' 05.9" 5.450

NORTH

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

mi

Well Operator's Report of Well Work

Farm Name: STANLEY & BETTY GASKINS

Operator Well No. : ASHBURN NO. 3

LOCATION: Elevation: 931'

Quadrangle: WEST UNION

District: WEST UNION

County: DODDRIDGE

Latitude: 5450 Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude: 4850 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: KEY OIL COMPANY
22 GARTON PLAZA
WESTON, WV 26452-0000

Agent: JAN CHAPMAN

Inspector: MIKE UNDERWOOD
Permit Issued: 02/25/04
Well Work Commenced: 01/08/05
Well Work Completed: 01/12/05

Verbal Plugging
Permission granted on: _____ Rig
Rotary X Cable _____ 5464'
Total Depth (feet) _____ 327'
Fresh water depths (ft) _____
Salt water depths (ft) NONE

Is coal being mined in area (Y / N)? N
Coal Depths (ft) : _____ 203' (10')

OPEN FLOW DATA

Warren
Speechley
Rileys
Benson

Producing formation _____ Alexander
Gas: Initial open flow 84 MCF / d Oil: Initial open flow _____ Bbl / d
Final open flow 2,477 MCF / d Oil: Final open flow _____ show _____ Bbl / d
Time of open flow between initial and final tests _____ N/A _____ Hours
Static rock pressure 1750 psig (surface pressure) after _____ 96 _____ Hours

Second producing formation _____
Gas: Initial open flow _____ Commingled MCF / d Oil: Initial open flow _____ Bbl / d
Final open flow _____ Commingled MCF / d Oil: Final open flow _____ Bbl / d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: KEY OIL COMPANY

By: *Jan Chapman*
Date: May 12, 2005

PRESIDENT

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	969'	969'	210 sks To Surface
4 1/2"	5357'	5357'	475 sks.

Ashburn #3 (47-017-4793)
Four-Stage Foam Frac -- BJ Services

1 st Stage:	Alexander (14 holes) (5322.50' to 5296.50')	60 Quality Foam, 500 gal. 15% HCL., 60,000# 20/40 sand, 565,000 SCF N2, 816 bbls foam
2 nd Stage:	Benson (9 holes) (4968.75' to 4970.75') Third Riley (4 holes) (4848' to 4919.25')	60 Quality Foam, 750 gal 15% HCl, 40,000# 20/40 sand, 454,000 SCF N2, 622 bbls foam
3 rd Stage:	Riley (13 holes) (4511.50' to 4542.25')	60 Quality Foam, 750 gal 15% HCl 5,000# 80/100 sand, 35,000# 20/40 sand, 448,000 SCF N2, 617 bbls foam
4 th Stage:	Speechley (6 holes) (3420' to 3463.75') Warren (7 holes) (3341' to 3361.25')	60 Quality Foam, 750 gal 15% HCl 5,000# 80/100 sand, 45,000# 20/40 sand, 517,000 SCF N2, 654 bbls foam

	<u>WELL LOG</u>	
KB	0	
Fill	10	
Red Rock & Sand	20	
Shale	65	
Red Rock	95	
Sand & Shale	120	
Red Rock	120	
Coal	172	
Sand & Shale	203	
Red Rock	213	
Shale & Red Rock	213	
Red Rock	857	
Shale & Red Rock	888	
Sand & Shale	952	
Shale & Red Rock	1015	
Shale & Red Rock	1880	
Little Lime	1880	
Big Lime	1915	
Big Injun	1996	
Shale	2099	
Weir	2237	
Shale	2237	
Berea	2330	
Shale	2447	
Gordon	2455	
Shale	2644	
Warren	2696	
Shale	3299	
Speechley	3372	
Shale	3378	
Riley	3484	
Third Riley	4501	
Benson	4570	
Shale	4843	
Third Riley	4843	
Shale	4926	
Benson	4960	
Shale	4979	
Alexander	5210	
Shale	5308	
TD	5464	

	<u>Gas Checks</u>	
	1799' - No Show	
	2179' - 6/10 ^{ths} -2" w/water	
	2545' - 6/10 ^{ths} -2" w/water	
	3207' - 10/10 ^{ths} -2" w/water	
	3896' - 4/10 ^{ths} -2" w/water	
	4427' - 4/10 ^{ths} -2" w/water	
	4867' - 4/10 ^{ths} -2" w/water	
	5117' - 4/10 ^{ths} -2" w/water	
	TD' - 4/10 ^{ths} -2" w/water	

JUN 1 0 2005