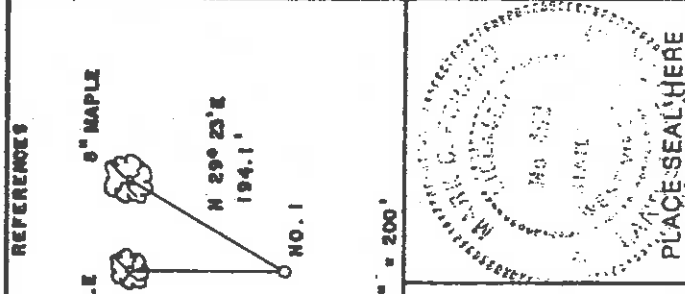
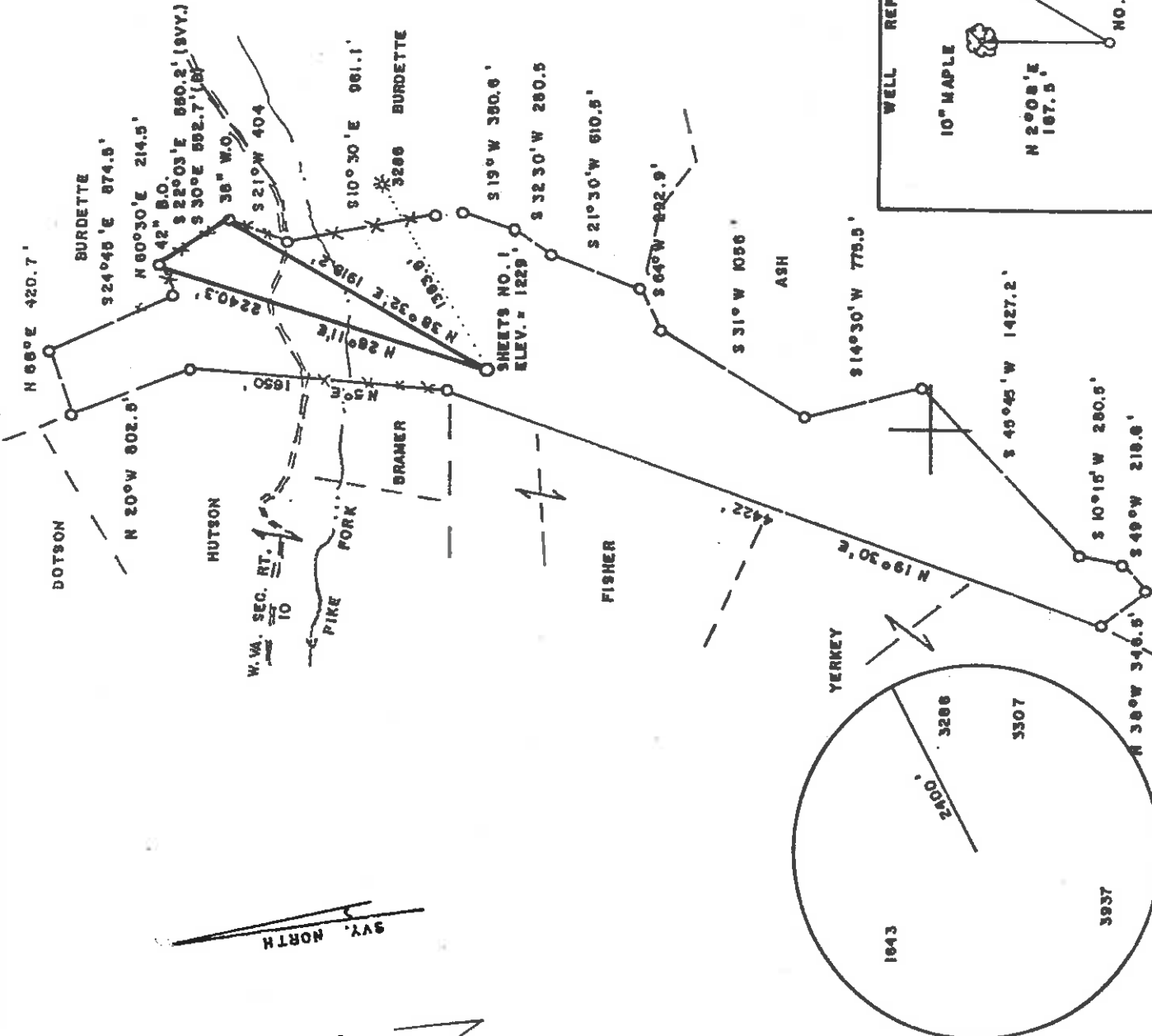


# SHEETS LEASE 109.25 AC.

LATITUDE 39° 25' 00" W 7740' W

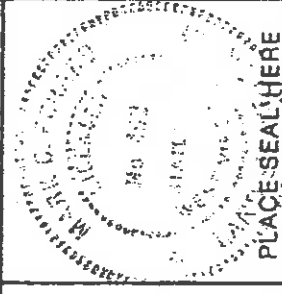
LONGITUDE 80° 32' 30" S 12,800'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB  
 EAST SIDE OF LEASE ELEV. 1442'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) Mark C. Schard  
 R.P.E. \_\_\_\_\_ L.L.S. 490



STATE OF WEST VIRGINIA  
 Division of Environmental Protection  
 OFFICE OF OIL AND GAS

DATE JANUARY 19, 2004  
 OPERATOR'S WELL NO. SHEETS NO. 1  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1229 WATERSHED PIKE FORK STATE COUNTY PERMIT  
 DISTRICT MC CLELLAND COUNTY DODDRIDGE

QUADRANGLE FOLSOM  
 SURFACE OWNER GREGORY A. EDGELL, ET UX  
 OIL & GAS ROYALTY OWNER JOHN P. SHEETS, ET AL LEASE ACREAGE 109.25  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT  CLEAN OUT AND REPLUG   
 STIMULATE  PLUG OFF OLD FORMATION  REDRILL  FRACTURE OR  
 FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PERFORATE NEW FORMATION

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION GORDON ESTIMATED DEPTH 3600'  
 WELL OPERATOR LINN OPERATING, LLC DESIGNATED AGENT MR. JUD SHREYES  
 ADDRESS P.O. BOX 368 ADDRESS P.O. BOX 368  
GLENNVILLE, WV 26351 GLENNVILLE, WV 26351

COUNTY NAME DODD PERMIT 4789

(Smithton - Flood Subclass 99) 6-6

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Edgell Operator Well No.: Sheets #1

LOCATION: Elevation: 1,229' Quadrangle: Folsom 7.5'

District: McClelland County: Doddridge  
Latitude: 12,800 Feet South of 39 Deg. 25 Min. 00 Sec.  
Longitude 7,740 Feet West of 80 Deg. 32 Min. 30 Sec.

Company:  
Drilling Appalachian Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 99 Alma WV 26320	11 3/4	175	173	75 sks
Agent: Kenneth Mason				
Inspector: Mike Underwood	6 5/8	1550	1549	150 sks
Date Permit Issued: 02/17/2004				
Date Well Work Commenced: 03/08/04	4 1/2	3324	3177	170 sks
Date Well Work Completed: 03/13/04				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 3324'				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2980-3044  
 Gas: Initial open show MCF/d Oil: Initial open flow Bbl/d  
 Final open flow 250 MCF/d Final open flow Bbl/d  
 Time of open flow between initial and final tests Hours  
 Static rock Pressure 150# psig (surface pressure) after 48 Hours

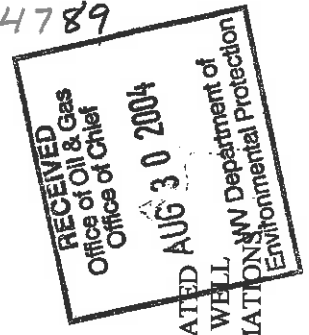
Second producing formation Big Injun Pay zone depth (ft) 2274-2280  
 Gas: Initial open flow \* MCF/d Oil: Initial open flow Bbl/d  
 Final open flow \* MCF/d Final open flow Bbl/d  
 Time of open flow between initial and final tests Hours  
 Static rock Pressure psig (surface pressure) after Hours  
 \* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS.

Signed: Drilling Appalachian Corporation  
 By: Heaneth R. Williams  
 Date: 8-26-04

0000 4789

SEP 17 2004



Sheets #1  
 03-23-04  
 47-017-04803

Stage #1	perfs	sand	avg rate	isip
Gordon	2982-3078 15 holes	250 sks	24 bpm	2317#
Stage #2				
Big Injun	2282-2288 15 holes	200 sks	28 bpm	2305#

Drillers Log

Sh	0	15
Sd/Sh	10	25
RR	25	50
Sd/Sh	50	900
Sd	900	955
Sd/Sh	955	1620
Sd	1620	1681
Sh/Sh	1681	2110
Lime	2110	1972
Sh	1972	1978
Lime	2180	2270
Sd	2270	2325
Sd/Sh	2325	2905
Sd	2905	2925
Sh	2925	2960
Sd	2960	3050
Sh	2960	3324
Td	3324	

gas ck @ TD = smell

Electric Log Tops

Big Lime	2180
Berea	2485
Gordon	2950

SEP 1 7 2004

