

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

DATE: 03-20-04 API # : 47-017-04788

MB

Well Operator's Report of Well Work								
Farm name: Ash	Operator Well No.: Frum #2							
LOCATION: Elevation: 1,007'	Quadrangle: Salem 7.5'							
District: McClelland	Cou							
Latitude: 150 Feet South of	39 Deg. 25 Min. 30			Sec.				
Longitude 5,800 Feet West of	80	Deg. 32	Min. 30	Sec.				
COMPANY:	e ^r som			1				
Linn Operating, LLC	Casing &	Used in	Left in well	Cement fill				
P.O. Box 368	Tubing	drilling		up Cu. Ft.				
Glenville, West Virginia 26351				(0.1				
Agent: Jud Shreves	9 5/8	180	160	60 sks				
		<u> </u>						
Inspector: Mike Underwood	6 5/8	1315	1292	195 sks				
Date Permit Issued: 01/20/04								
Date Well Work Commenced: 01/25/04	4 1/2	3110	2960	160 sks				
Date Well Work Completed: 01/29/04								
Verbal Plugging:		 						
Date Permission granted on:								
Rotary X Cable Rig								
Total Depth (feet): 3110'				<u> </u>				
Fresh Water Depth (ft.): 15'								
	ļ							
Salt Water Depth (ft.): N/A								
		· ·		<u> </u>				
Is coal being mined in area (N/Y)? N								
Coal Depths (ft.): N/A								
	I	1		1				
OPEN FLOW DATA								
Producing formation Gordon	Pav	zone denth (ft)	2770-2850					
Producing formation Gordon Pay zone depth (ft) 2770-2850 Gas: Initial open N/S MCF/d Oil: Initial open flowBbl/d								
Final open flow 180 MCF/d	-	n flow						
•		I.I.						
Time of open flow between initial and final tests Hours Static rock Pressure 250# psig (surface pressure) after 48 Hours								
AEC ON Chief								
Second producing formation Big Injun Pay zone depth (ft) 2060-20860-00000000000000000000000000000								
Gas: Initial open flow_ * MCF/d Oil: Initial open flowBbl/d								
Time of open flow between initial and final tests Hours								
Static rock Pressure psig (surface pressure) after Hours								
* = commingled zones								
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED								
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL								

Signed:

By: Land C. Com

LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

APR 3 0 20**0)**

Frum #2 02-10-04 47-017-04788

Stage #1	perfs	sand	avg rate	isip
Gordon	2786-2852 15 holes	167 sks	24 bpm	2756#
Stage #2				
Big Injun	2068-2075 15 holes	283 sks	28 bpm	2151#

Drillers Log				Electric
Sh	0	5		Big Lim
Sd/Sh	5	325		Berea
RR	325	350		Gordon
Sd/Sh	350	835		COIGON
RR	835	910		
Sd/Sh	910	1180		
RR	1180	1235	- '	
Sd/Sh	1235	1650	•	
Sd	1650	1725		
Sd/Sh	1725	1975	P	
Lime	1975	2052		
Sd	2052	2190		
Sd/Sh	2190	2705		
Sd	2705	2850		
Sd/Sh	2850	3110		
Td	3110	2210		

Electric Log Tops

 Big Lime
 1976

 Berea
 2296

 Gordon
 2758