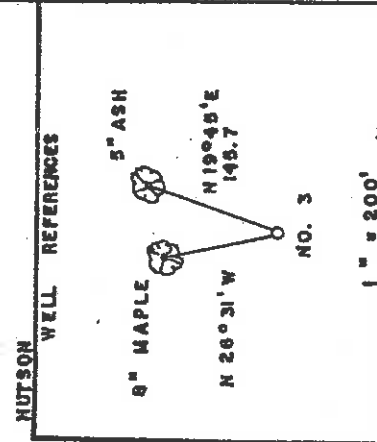
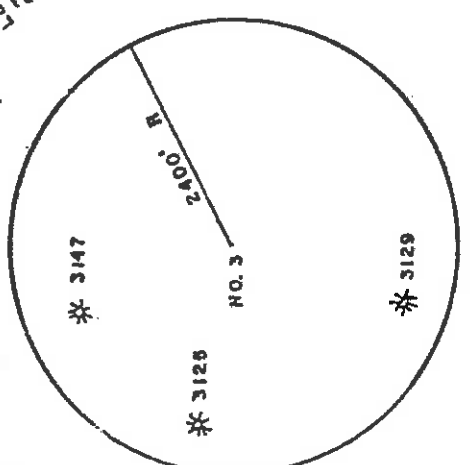
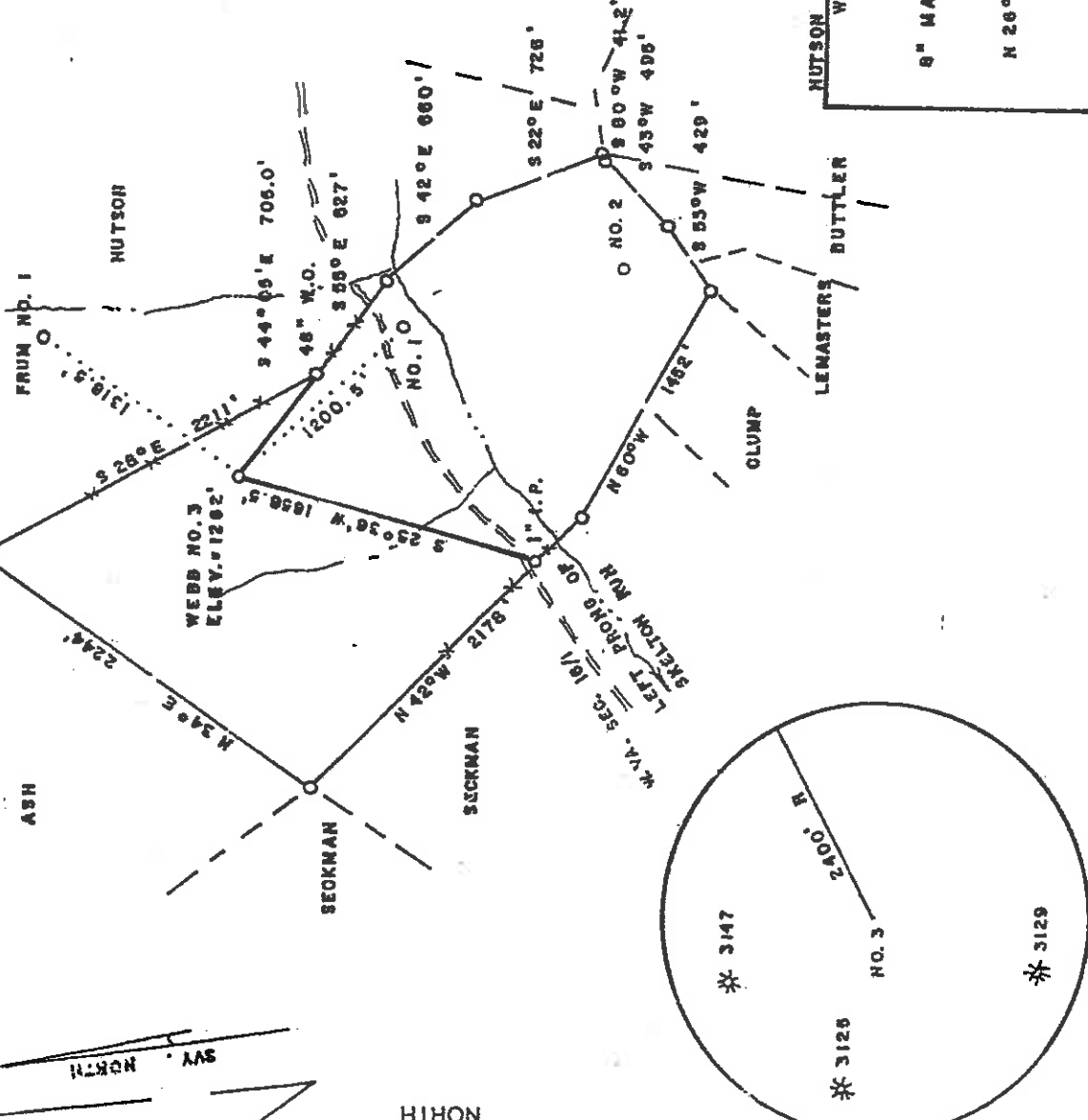


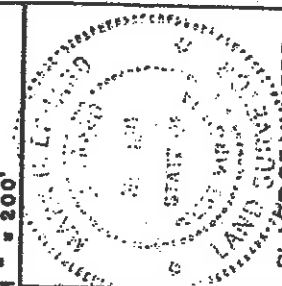
WEBB LEASE 150 AC.

LATITUDE 39°22'30" W
LONGITUDE 80°32'30" S



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION JCT. OF ROADS SW OF LEASE ELEV. = 872'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Mark C. Schford
 R.P.E. _____ L.L.S. 430



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE JANUARY 12, 2004
 OPERATOR'S WELL NO. WEBB NO. 3
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1262' WATER SHED LEFT PRONG SKELTON RUN
 DISTRICT MC CLELLAND COUNTY DODDRIDGE
 QUADRANGLE SALEM
 SURFACE OWNER GUS M. ALASTANOS II, ET AL ACREAGE 150
 OIL & GAS ROYALTY OWNER GUS M. ALASTANOS II, ET AL LEASE ACREAGE 150

DATE JANUARY 12, 2004
 OPERATOR'S WELL NO. WEBB NO. 3
 API WELL NO. _____
47-017-04785 STATE COUNTY PERMIT
 COUNTY NAME Dodd PERMIT 4785

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

LEASE NO. _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 3800'
 WELL OPERATOR LINN OPERATING, LLC DESIGNATED AGENT MR. JUD SHREYES

ADDRESS P.O. BOX 368 ADDRESS PO BOX 368
GLENNVILLE, WV 26351 GLENNVILLE, WV 26351

LEAVE NO. _____
 DISTRICT _____ COUNTY _____
 QUADRANGLE _____ ACREAGE 150
 SURFACE OWNER GUS M. ALASTANOS II, ET AL LEASE ACREAGE 150
 OIL & GAS ROYALTY OWNER GUS M. ALASTANOS II, ET AL LEASE ACREAGE 150

(99 Smithton First Section 6-6)

Well Operator's Report of Well Work

Farm name: Alastanos

Operator Well No.: Webb #3

LOCATION: Elevation: 1202'

Quadrangle: Salem 7.5'

District: McClelland
Latitude: 1,770 Feet South of 39 Deg. 22 Min. 30 Sec.
Longitude 8,700 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Drilling Appalachian Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 99 Alma WV 26320	9 5/8	198	198	60 sks
Agent: Kenneth Mason				
Inspector: Mike Underwood	6 5/8	1500	1486	247 sks
Date Permit Issued: 01/20/2004				
Date Well Work Commenced: 01/02/04	4 1/2	3320	3214	130 sks
Date Well Work Completed: 01/07/04				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 3320'				
Fresh Water Depth (ft.): 250'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2960-3054
 Gas: Initial open show MCF/d Oil: Initial open flow Bbl/d
 Final open flow testing MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 50# psig (surface pressure) after 48 Hours

Second producing formation Pay zone depth (ft)
 Gas: Initial open flow * MCF/d Oil: Initial open flow Bbl/d
 Final open flow * MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS

Signed: Drilling Appalachian Corporation
 By: Kenneth R. Mason
 Date: 9-7-04

RECEIVED
 OFFICE OF OIL & GAS
 Office of Chief
 SEP 09 2004
 WV Department of
 Environmental Protection

0000 4785

OCT 15 2004

Webb #3
 02-17-04
 47-017-04785

Stage #1	perts	rand	avg rate	isip
Gordon	3054-3110 15 holes	238 ska	2# bpm	2936#

Drillers Log

Sh	0	25
Sd/Sh	25	285
Sd	285	325
Sd/Sh	325	860
Sd	860	1250
Sd/Sh	1250	1425
Sd	1425	1695
Sd/Sh	1695	1965
Sh	1965	2240
Lime	2240	2295
Sd	2295	2400
Sd/Sh	2400	2965
Sd	2965	2985
Sd/Sh	2985	3005
Sd	3005	3100
Sd/Sh	3100	3320
Td	3320	

Electric Log Tops

Big Lime	2240
Berta	2540
Gordon	3003

OCT 15 2004