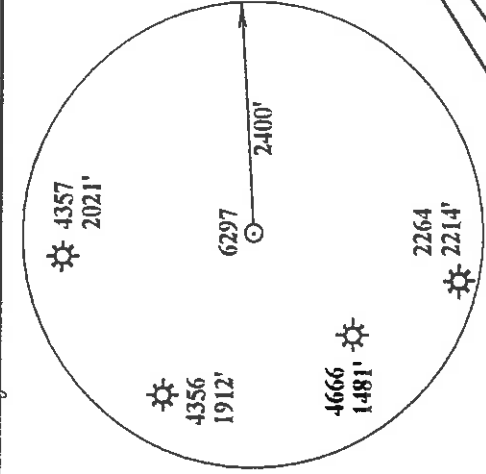


Id	Bearing	Distance
L1	N 76°30'00" E	343.20'
L2	S 53°30'00" E	244.95'
L3	S 26°30'00" E	168.30'
L4	S 5°00'00" E	214.50'
L5	S 14°00'00" E	257.40'
L6	S 69°30'00" E	336.60'
L7	N 84°00'00" E	194.70'
L8	N 60°00'00" E	148.50'
L9	N 42°00'00" E	184.80'



LATITUDE 39-12-30  
 SCALED COOR.:  
 12.015' SOUTH  
 2.540' WEST  
 LONGITUDE 80-45-00

WELL REFERENCES:  
 N67-00E, 130.50' TO 5" SUGAR  
 S83-30E, 187.50' TO 6" BEECH

D. C. STOUT HEIRS  
 730 AC. OF 1427 AC.

NAD 27:  
 39-10-30.90  
 80-45-30.15

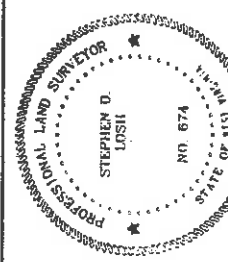
OK  
 GDE

NAD 27 WV NORTH SPC:  
 6297 = 248,438.56'  
 1,643,257.90'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER:  
 DRAWING NUMBER: DEP6297.PCS  
 SCALE: 1" = 500'  
 MINIMUM DEGREE OF ACCURACY: 1 IN 200  
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 03/12/03  
 SUBMETER SYSTEM

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.



(SIGNED) STEPHEN D. LOSH, P.S. #674

DATE: MARCH 13, 2003  
 OPERATORS WELL NO.: 6297  
 API WELL NO. 47-017-04730

LAND SURVEYING SERVICES  
 21 CEDAR LANE, BRIDGEPORT, WV 26330  
 PHONE: 304-842-2018 OR 842-5762

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW  PERMIT

LOCATION: ELEVATION 1223.46' WATERSHED SOUTH FORK OF HUGHES RIVER  
 DISTRICT SOUTHWEST COUNTY DODDRIDGE

QUADRANGLE OXFORD  
 SURFACE OWNER I. L. (IKE) MORRIS  
 OIL & GAS ROYALTY OWNER D. C. STOUT HEIRS

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION   
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE (SPECIFY)

TARGET FORMATION GORDON  
 CLEAN OUT & REPLUG 2900'

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC.  
 DESIGNATED AGENT RODNEY BIGGS  
 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378  
 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378

606 P... (134)

*MB*

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Morris, I. L. Operator Well No.: 6297

LOCATION: Elevation: 1223.46' Quadrangle: Oxford Office of Oil & Gas

District: Southwest County: Doddridge  
Latitude: 12,015 Feet South of 39 Deg. 12 Min. 30 Sec.  
Longitude 2540 Feet West of 80 Deg. 45 Min. 00 Sec.

Office of Oil & Gas  
Office of Chief  
NOV 12 2003  
WV Department of  
Environmental Protection

Company: Dominion Exploration & Production, Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P O Box 1248</u>				
<u>Jane Lew, WV 26378</u>				
<u>Agent: Rodney J. Biggs</u>				
<u>Inspector: Mike Underwood</u>				
<u>Date Permit Issued: 04/28/03</u>				
<u>Date Well Work Commenced: 10/06/2003</u>	<u>9 5/8"</u>	<u>124'</u>	<u>124'</u>	<u>50 sks</u>
<u>Date Well Work Completed: 10/14/2003</u>	<u>7"</u>	<u>1469'</u>	<u>1469'</u>	<u>210 sks</u>
<u>Verbal Plugging: N/A</u>				
<u>Date Permission granted on: N/A</u>				
<u>Rotary X Cable Rig</u>	<u>4 1/2"</u>	<u>2859'</u>	<u>2859'</u>	<u>140 sks</u>
<u>Total Depth (feet): 2900'</u>				
<u>Fresh Water Depth (ft.): N/A</u>				
<u>Salt Water Depth (ft.): N/A</u>				
<u>Is coal being mined in area (N/Y)? N</u>				
<u>Coal Depths (ft.): 1430-1438', 1450-1460'</u>				

OPEN FLOW DATA

Producing formation Blue Monday Gordon Pay zone depth (ft) 2021-2041'  
Gas: Initial open flow 0 MCF/d Odor 0 MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 389 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 190 psig (surface pressure) after 12 Hours

\*Commingled

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By: Rodney J. Biggs *MB*  
Date: 11/5/03

D000 4730

NOV 26 2003

**WELL 6297**  
**10/14/2003**

PERFED AN FRACED AS FOLLOWS:

GORDON, 2739, 2748', 20 HOLES, 20# X-LINK, 242 BBLS, 20,000#  
 20/40, 500 GAL.S 15%, BD 2442#, AVG RATE 21  
 BPM, AVG PRESS 1940#, ISIP 1550#

BLUE MONDAY, 2021 - 2041', 21 HOLES, 20# X-LINK, 191 BBLS,  
 15,000# 20/40, 500 GAL. 15%, BD 4000#, AVG RATE  
 15 BPM, AVG PRESS 2750#, ISIP 1650#

Sand	0	80'
RR	80	95
Shale	95	170
RR	170	250
Sand	250	260
RR	260	290
Shale	290	340
RR	340	380
Sand	380	390
RR	390	450
Shale	450	530
RR	530	540
Shale	540	610
RR	610	620
Shale	620	640
RR	640	665
Sand	665	700
Shale	700	720
RR	720	740
Shale	740	830
RR	830	900
Shale	900	935
RR	935	970
Shale	970	1000
Sand	1000	1070
Shale	1070	1130
Sand	1130	1190
Shale	1190	1210
RR	1210	1220
Sand	1220	1370
Shale	1370	1420
Sand	1420	1430
Coal	1430	1438
Coal	1438	1450
Shale	1450	1460
Sand	1460	1490
Shale	1490	1565
Sand	1565	1610
Shale	1610	1640
Sand	1640	1670
Shale	1670	

**FORMATION TOPS**

3 <sup>rd</sup> Salt Sand	1696	1773
U Maxton	1871	1911
Little Lime	1998	2024
Blue Monday	2024	2049
Big Lime	2053	2100
Keener	2100	2152
Big Injun	2152	2190
Weir	2319	2426
Gordon	2736	2755
LTD		2896'