

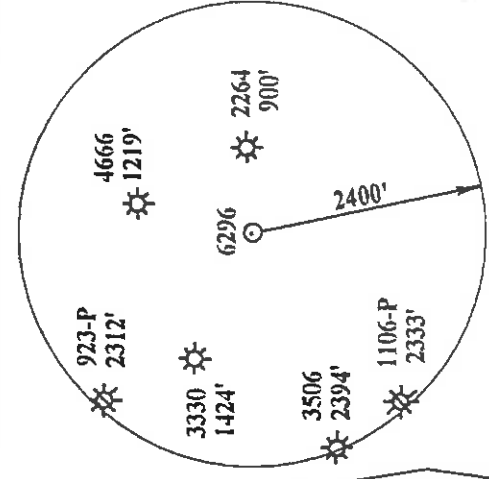
LATITUDE 39-12-30
 SCALED COOR.:
 14,235' SOUTH
 3,910' WEST

NAD 27 WV NORTH SFC:

6296 = 246,219.99'
 1,641,888.21'

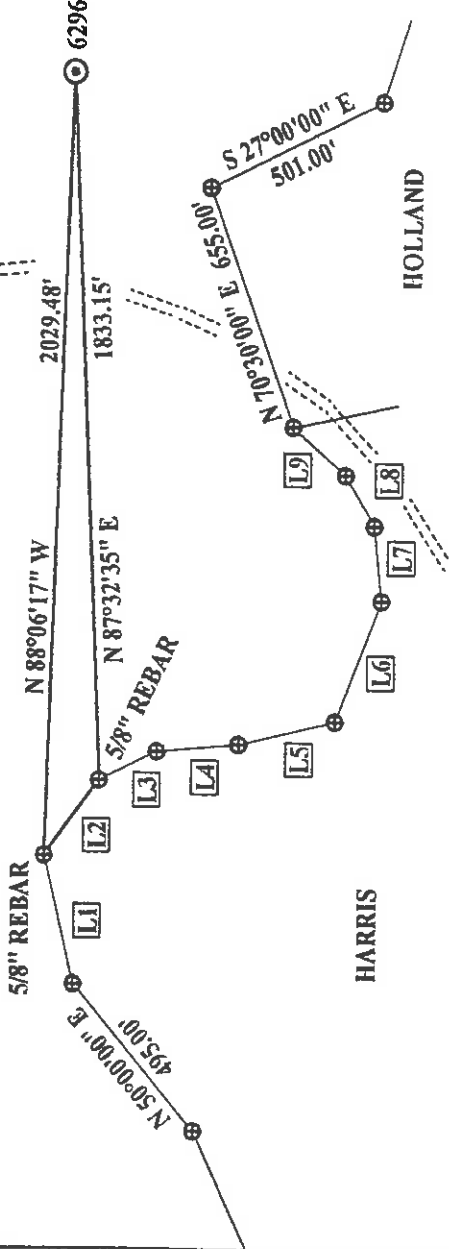
Id	Bearing	Distance
L1	N 76°30'00" E	343.20'
L2	S 53°30'00" E	244.95'
L3	S 26°30'00" E	168.30'
L4	S 5°00'00" E	214.50'
L5	S 14°00'00" E	257.40'
L6	S 69°30'00" E	336.60'
L7	N 84°00'00" E	194.70'
L8	N 60°00'00" E	148.50'
L9	N 42°00'00" E	184.80'

D. C. STOUT HEIRS
 730 AC. OF 1427 AC.



CR 19/11

NORTH



WELL REFERENCES:

N30-00W, 130.00' TO 6" Y. POPLAR
 N38-00E, 122.50' TO 6" HICKORY

OK
 GOS

NAD 27:
 39-10-08.78
 80-45-47.14

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: DEP6296.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE _____
 OF ACCURACY: 1 IN 200
 PROVEN SOURCE _____
 OF ELEVATION: DGPS SURVEY 03/12/03

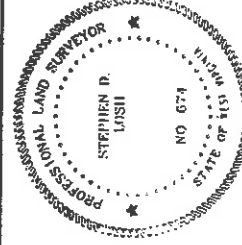
SUBMETER SYSTEM

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 FORM WV-6 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED)

STEPHEN D. LOSH, P.S. #674



PLACE SEAL HERE

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: MARCH 13, 2003
 OPERATORS WELL NO.: 6296
 API WELL NO. _____

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

47-017-04729
 STATE COUNTY PERMIT

LOCATION: ELEVATION 1269.82' WATERSHED SOUTH FORK OF HUGHES RIVER

DISTRICT SOUTHWEST COUNTY DODDRIDGE

QUADRANGLE OXFORD LEASE NUMBER 41996

SURFACE OWNER I. L. (IKE) MORRIS ACREAGE 6603.75

OIL & GAS ROYALTY OWNER D. C. STOUT HEIRS LEASE ACREAGE 1427.00

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____
 PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION GORDON PLUG & ABANDON _____ CLEAN OUT & REPLUG _____

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS

ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378

0000 4729

66 Brito (Stout) (134)

MAY 13 2003

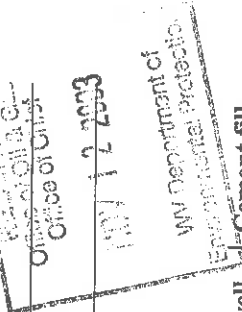
State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

mt

Well Operator's Report of Well Work

Farm name: Morris, I. L. Operator Well No.: 6296

LOCATION: Elevation: 1269.82' Quadrangle: Oxford County: Doddridge
District: Southwest
Latitude: 14,235 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude: 6950 Feet West of 80 Deg. 45 Min. 00 Sec.



Company: Dominion Exploration & Production, Inc

Address: <u>P O Box 1248</u>					
<u>Jane Lew, WV 26378</u>					
Agent: <u>Rodney J. Biggs</u>					
Inspector: <u>Mike Underwood</u>					
Date Permit Issued: <u>04/28/03</u>					
Date Well Work Commenced: <u>10/09/2003</u>					
Date Well Work Completed: <u>10/17/2003</u>					
Verbal Plugging: <u>N/A</u>					
Date Permission granted on: <u>N/A</u>					
Rotary <u>X</u> Cable <u>Rig</u>					
Total Depth (feet): <u>2980'</u>					
Fresh Water Depth (ft.): <u>N/A</u>					
Salt Water Depth (ft.): <u>N/A</u>					
Is coal being mined in area (N/Y)? <u>N</u>					
Coal Depths (ft.): <u>N/A</u>					

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2751-2766'
 Gas: Initial open flow 60 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 267 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 12 Hours
 Static rock Pressure 300 psig (surface pressure) after 12 Hours

*Commingle

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
 By: Rodney J. Biggs
 Date: 11/5/03

mt

0000 4729

NOV 24 2003

WELL 6296
10/17/2003 PLAN TO FRAC TODAY

PERFED AND FRACED AS FOLLOWS:
 GORDON, 2751 - 2766', 22 HOLES, BD 2133#, AVG RATE 22 BPM, AVG PRESS
 2015#, 336 BLS, TOT SAND
 20,000#, ISIP 1530#
 INJUN, 2187' - 2197', 22 HOLES, BD 1460#, AVG RATE 23 BPM, AVG RATE 2025#, 367
 BLS, TOT SAND,
 25,500#, ISIP 1650#

Clay	0	10
Sand	10	140
Shale	140	220
RR	220	250
Shale	250	260
RR	260	370
Shale	370	400
RR	400	440
RR/Sand/Shale	440	470
Shale	470	485
RR	485	550
Sand	550	560
Shale	560	580
RR	580	625
Shale	625	670
Shale	670	690
Sand	690	700
RR	700	710
Sand	710	730
Shale	730	755
Sand	755	770
Shale	770	810
RR	810	910
Shale	910	950
Sand	950	980
Shale	980	1225
Sand	1225	1315
Shale	1315	1400
Sand	1400	1550
Shale	1550	1610
Sand	1610	1840
Shale	1840	1880

FORMATION TOPS

Maxton	1882	1917
Little Lime	2004	2025
Blue Monday	2025	2067
Big Lime	2067	2102
Keener	2102	2130
Big Injun	2130	2200
Weir Sand	2271	2441
Gordon	2739	2766
LTD		2964'