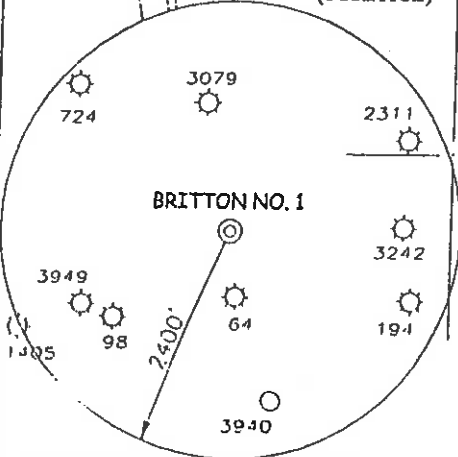
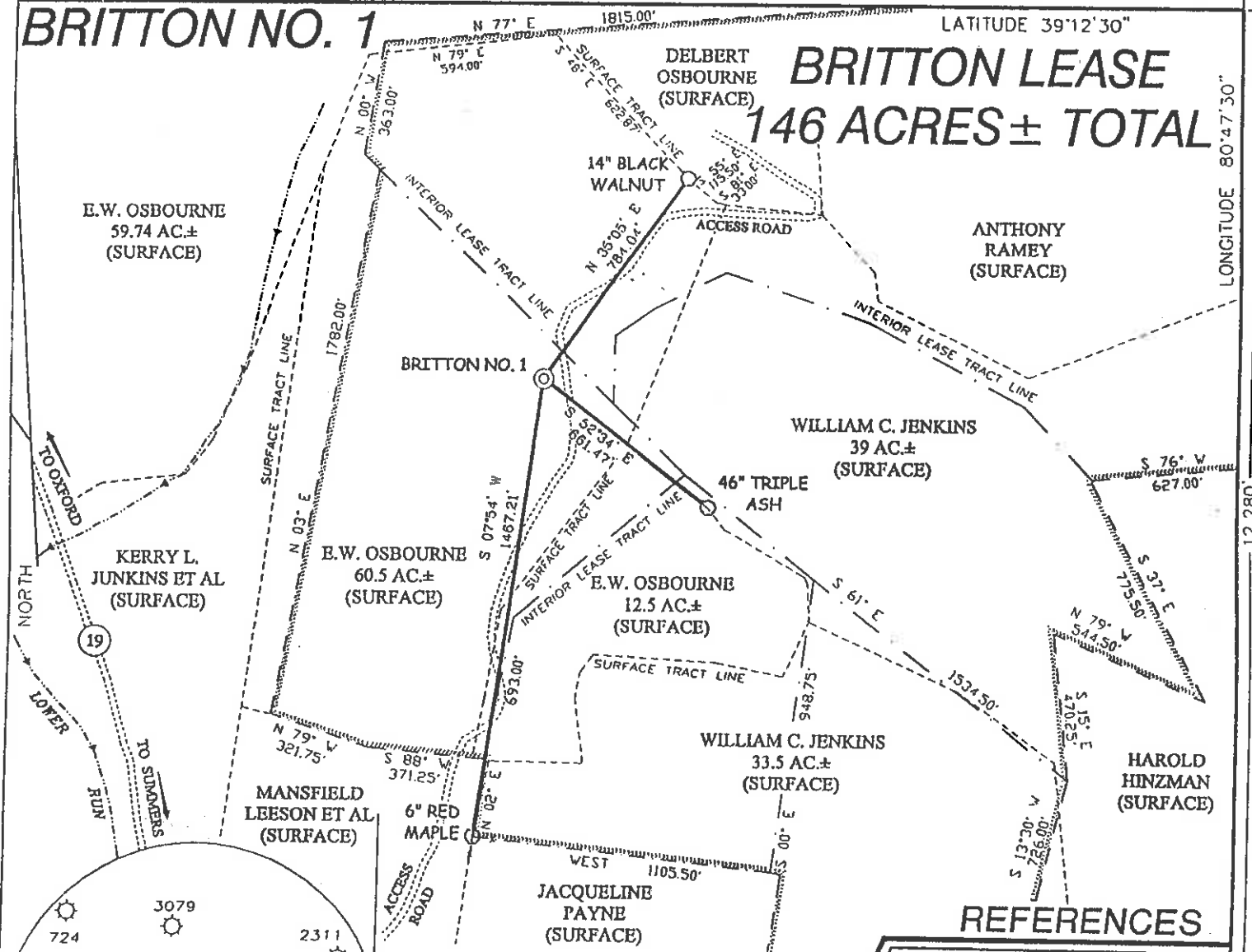


BRITTON NO. 1

LATITUDE 39°12'30"

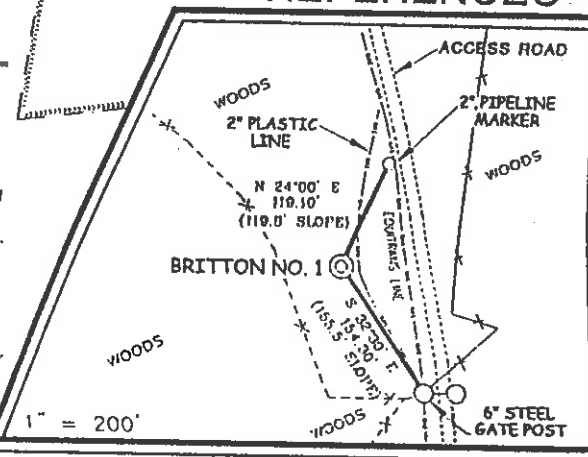
BRITTON LEASE 146 ACRES ± TOTAL



NOTES ON SURVEY

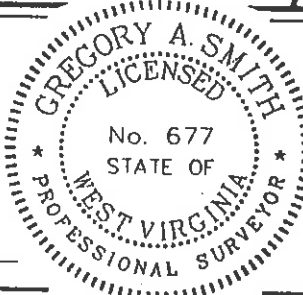
1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 11/14/01.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A TITLE REPORT PREPARED BY GARY MORRIS, LAWYER.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN NOVEMBER, 2001.
5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETEP MAPPING GRADE).

REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE NOVEMBER 26, 2001
 OPERATORS WELL NO. BRITTON NO. 1
 API WELL NO. 47 - 17 - 04715
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 4904P1 (114-28)
 PROVEN SOURCE OF ELEVATION JUNCTION OF ROADS ELEVATION 884' SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE : OIL GAS LIQUID WASTE IF
 INJECTION DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION : ELEVATION 1160' WATERSHED TRIBUTARY OF LOWER RUN
 DISTRICT SOUTHWEST COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'

SURFACE OWNER E.W. OSBOURNE ACREAGE 60.5
 ROYALTY OWNER E.W. OSBOURNE ET AL LEASE ACREAGE 60.5 OF 146

PROPOSED WORK :
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD
 FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER
 ESTIMATED DEPTH 5600'

WELL OPERATOR KEY OIL COMPANY DESIGNATED AGENT JAN CHAPMAN
 ADDRESS 22 GARTON PLAZA WESTON, WV 26452 ADDRESS 22 GARTON PLAZA WESTON, WV 26452

LONGITUDE 80°47'30" 12.280' LAT. 39°10'28.5" COUNTY NAME PERMIT

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Handwritten initials

Well Operator's Report of Well Work

Farm Name: E.W. OSBOURNE

Operator Well No. : BRITTON #1

LOCATION: Elevation: 1160'

Quadrangle: OXFORD

District: SOUTHWEST

County: DODDRIDGE

Latitude: 12,280 Feet South of 39 Deg. 12 Min. 30 Sec.

Longitude: 10,790 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: KEY OIL COMPANY
22 GARTON PLAZA
WESTON, WV 26452-0000

Agent: JAN CHAPMAN

Inspector: MIKE UNDERWOOD
Permit Issued: 11/21/02
Well Work Commenced: 06/05/03
Well Work Completed: 06/11/03
Verbal Plugging
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 5330'
Fresh water depths (ft) 69', 85
Salt water depths (ft) None

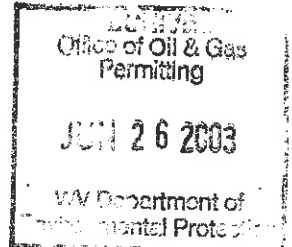
Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
11 3/4"	126'	126'	55 sks To Surface
8 5/8"	1937'	1937'	410 sks To Surface
4 1/2"	5230'	5230'	460 sks.

Is coal being mined in area (Y / N)? N
Coal Depths (ft): 15' (1')

OPEN FLOW DATA

Warren	3240' - 3286'
Speechley	3294' - 3394'
Balltown	3582' - 4206'
Rileys	4386' - 4770'
Benson	4820' - 4832'
Alexander	5068' - 5166'

Producing formation Alexander Pay zone depth (ft) 5068' - 5166'
Gas: Initial open flow Odor MCF / d Oil: Initial open flow 0 Bbl / d
Final open flow 1,517 MCF / d Oil: Final open flow show Bbl / d
Time of open flow between initial and final tests N/A Hours
Static rock pressure 1800 psig (surface pressure) after 96 Hours



Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow Commingled MCF / d Oil: Initial open flow _____ Bbl / d
Final open flow Commingled MCF / d Oil: Final open flow _____ Bbl / d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: KEY OIL COMPANY

AUG 01 2003

By: Jan Chapman President
Date: June 21, 2003

0000 4715

Britton #1 (47-017-4715)
Four Stage Foam Frac – BJ Services

1 st Stage:	Alexander (15 holes) (5100' to 5141.25')	60 Quality Foam Foam. 500 gal. 15% HCL., 60,000# 20/40 sand, 565,000 SCF N2, 814 bbls foam
2 nd Stage:	Benson (6 holes) (4823.5' to 4824.75') Third Riley (7 holes) (4730' to 4756')	60 Quality Foam Foam, 750 gal 15% HCl 30,000# 20/40 sand, 359,000 SCF N2, 525 bbls foam
3 rd Stage:	Riley (10 holes) (4409.5' to 4430') Balltown (3 holes) (4015' to 4015.5')	60 Quality Foam Foam, 1000 gal 15% HCl 5,000# 80/100 sand, 35,000# 20/40 sand, 448,000 SCF N2, 615 bbls foam
4 th Stage:	Speechley (4 holes) (3383.25' to 3384') Warren (9 holes) (3257' to 3276.50')	60 Quality Foam Foam, 750 gal 15% HCl 5,000# 80/100 sand, 45,000# 20/40 sand, 517,000 SCF N2, 729 bbls foam

WELL LOG

KB	0		10	
Clay	10		12	
Shale	12		15	
Coal	15		16	
Sand & Shale	16		89	
Sand & Red Rock & Shale	89		141	
Sand & Shale	141		528	
Red	528		588	
Sand & Shale	588		670	
Shale & Red Rock	670		743	
Sand	743		786	
Sand & Shale	786		962	
Sand	962		1073	
Sand & Shale	1073		1840	
Little Lime	1840		1850	
Shale	1850		1880	
Big Lime	1880		1955	
Big Injun	1955		2009	
Shale	2009		2165	
Weir	2165		2292	
Shale	2292		3240	
Warren	3240		3286	
Shale	3286		3294	
Speechley	3294		3394	
Shale	3394		3582	
Balltown	3582		4206	
Shale	4206		4386	
Riley	4386		4452	
Shale	4452		4721	
Third Riley	4721		4770	
Shale	4770		4820	
Benson	4820		4832	
Shale	4832		5068	
Alexander	5068		5166	
Shale	5166		5330	
TD	5330			

Damp @ 69'
3/4" stream water @ 85'

Gas Checks

2097' – No Show
3207' – No Show
3714' - Odor
4407' - Odor
4815' - Odor
5100' - Odor
TD - Odor

624'