

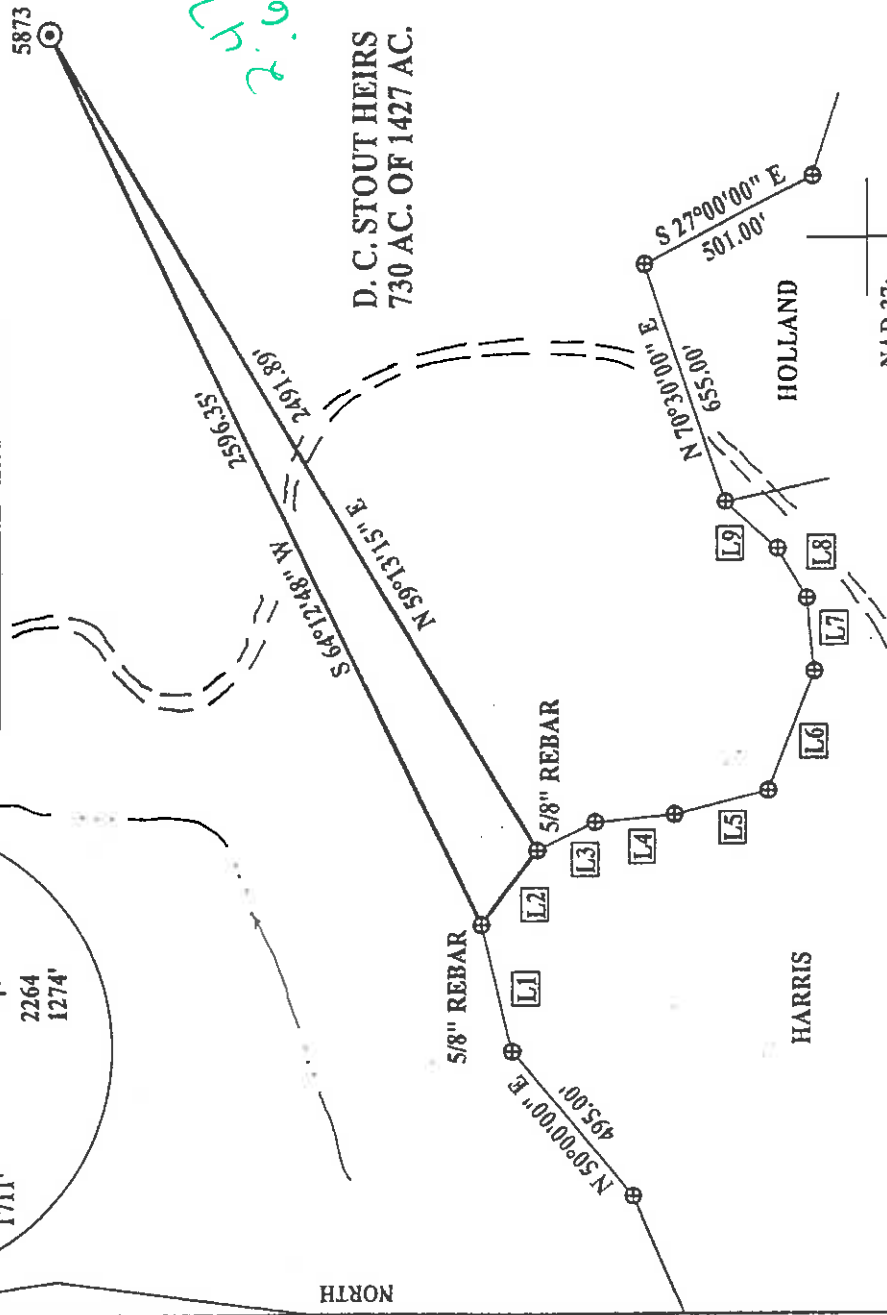
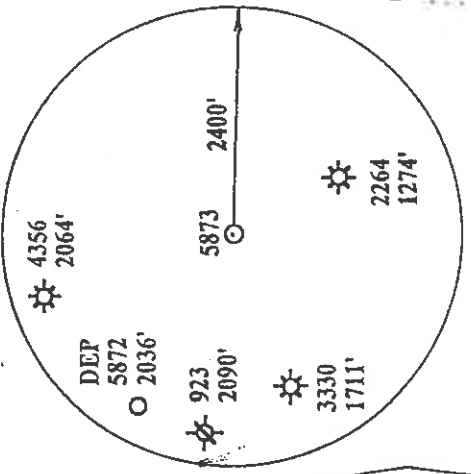
LATITUDE 39-12-30

SCALED COOR.:

13,045' SOUTH
3,600' WEST

LONGITUDE 80-45-00

Id	Bearing	Distance
L1	N 76°30'00" E	343.20'
L2	S 53°30'00" E	244.95'
L3	S 26°30'00" E	168.30'
L4	S 5°00'00" E	214.50'
L5	S 14°00'00" E	257.40'
L6	S 69°30'00" E	336.60'
L7	N 84°00'00" E	194.70'
L8	N 60°00'00" E	148.50'
L9	N 42°00'00" E	184.80'



WELL REFERENCES:

S30-30W, 114.00' TO 6" RED MAPLE
S87-00W, 119.00' TO 3" IRONWOOD

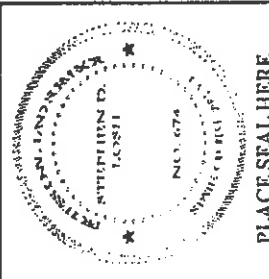
NAD 27 WV NORTH SPC:
5873 = 247,406.92'
1,642,200.82'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: DEP-5873.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 11/08/01
 SUBMETER SYSTEM _____

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) _____
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 FORM WV-6
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: NOVEMBER 09, 2001
 OPERATORS WELL NO.: 5873
 API WELL NO. _____

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW PERMIT

LOCATION: ELEVATION 1277.07 WATERSHIP SOUTH FORK OF HUGHES RIVER
 DISTRICT SOUTHWEST COUNTY DODDRIDGE

QUADRANGLE OXFORD LEASE NUMBER 41996
 SURFACE OWNER I. L. (IKE) MORRIS ACREAGE 6603.75
 OIL & GAS ROYALTY OWNER D. C. STOUT HEIRS LEASE ACREAGE 1427.00

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____
 PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION ALEXANDER PLUG & ABANDON _____ CLEAN OUT & REFLUG _____
 ESTIMATED DEPTH 5600'

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS
 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 ADDRESS _____ P. O. BOX 1248 JANE LEW, WV 26378

COUNTY NAME Dodd PERMIT 46666

6-6 133

JAN 25 2002

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

RP

Well Operator's Report of Well Work

Farm name: Morris, I. L. Operator Well No.: 5873

LOCATION: Elevation: 1277.07' Quadrangle: Oxford

District: Southwest County: Doddridge
Latitude: 13045 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 3600 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Dominion Exploration & Production, Inc

Address:	Agent:	Inspector:	Date Permit Issued:	Date Well Work Commenced:	Date Well Work Completed:	Verbal Plugging:	Date Permission granted on:	Rotary X Cable	Rig	Total Depth (feet):	Fresh Water Depth (ft.):	Salt Water Depth (ft.):	Is coal being mined in area (N/Y)?	Coal Depths (ft.):	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P O Box 1248	Jane Lew, WV 26378	Rodney J. Biggs	1/22/2002	04/24/2002	05/09/2002	N/A	N/A			5638'	N/A	N/A	N	N/A				
															16'	10'	10'	Sand In
															11 3/4"	132'	132'	55 sks
															8 5/8"	1759'	1759'	432 sks
															4 1/2"	5574'	5574'	750

RECEIVED
Office of Oil & Gas
Permitting
JUN 03 2002
WV Department of Environmental Protection

OPEN FLOW DATA

Alexander

Producing formation Benson Pay zone depth (ft) 5347-5404'

Gas: Initial open flow 26 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 240 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 12 Hours

Static rock Pressure 210 psig (surface pressure) after 12 Hours

Warren

Second producing formation Gordon Pay zone depth (ft) 3451-3556'

Gas: Initial open flow * MCF/d Oil: Initial open flow 2797-2804'

Final open flow * MCF/d Final open flow * Bbl/d

Time of open flow between initial and final tests * Hours

Static rock Pressure * psig (surface pressure) after * Hours

* Comingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By: Rodney J. Biggs

Date: 5/30/02

RP

0000 4666

JUN 14 2002

WELL 5873

05/09/02 Perfed and Fraced as follows:

05/10/2002 ALEXANDER, 5347 - 5404, 21 HOLES, BD 2900#, AVG RATE 20 BPM, AVG PRESS 1800#, 401 BBLs, TOT SAND 27,000#, ISIP 1542#

BENSON, 4962 - 5062, 20 HOLES, BD 1754#, AVG RATE 20 BPM, AVG PRESS 1728#, 412 BBLs, TOT SAND 25,200#, ISIP 1610#

WARREN, 3451 - 3556, 23 HOLES, BD 3400#, AVG RATE 20 BPM, AVG PRESS 1193#, 390 BBLs, TOT SAND 30,000#, ISIP 1040#

GORDON, 2797 - 2804, 18 HOLES, BD 2260#, AVG RATE 21 BPM, AVG PRESS 2010#, 373 BBLs, TOT SAND 28,000#, ISIP 1590#

Injun 2218-2226, 16 holes, BD 1100#. Avg Rate 17 BPM, Ave Press 1358#, 265 BBLs. TOT Sand 20,700#, ISIP 1415#

FORMATION TOPS

Big Lime	2095	2198
Big Injun	2188	2240
Weir	2372	2472
Gordon	2778	2804
Balltown	3440	3560
3rd Riley	4962	4986
Benson	5054	5100
Alexander	5346	5450
LTD		5626'