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State of West Virginia Division of Environmental Protection Section of Oil and Gas

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Well Operators Report of Well Work

Farm name:

Ireland

Operator Well #:

Carroll #3

Location:

Elevation: 1,054

Ouadrangle:

West Union 7.5'

District:

West Union

County

Doddridge

Latitude

Longitude

500 feet south of

39 Deg. 17 Min. 30 Sec. 2,010 feet west of 80 Deg. 45 Min. 00 Sec.

Company:

Alpha Gas Corporation

P.O. Box 68

Reynoldsville, WV 26422

Agent:

John Spiker

Casing

Used in Drilling Left in Well

Cement Fill up

Inspector:

Mike Underwood

Permit Issued: 08-02-01

Well Work Commenced: 08-13-01 Well Work Completed: 08-16-01

8 5/8

4 1/2

1100

2810

1080

2762

200 sks

290 sks

Verbal Plugging

Permission granted on:

Cable Rig

Rotary Total Depth (ft) 2,810'

Fresh water depth (ft) 290'

Salt water depth (ft) N/A

Is coal being mined in are (Y/N) N

Coal depths (ft) N/A

OPEN FLOW DATA

Producing formation Gas: Initial open flow Final open flow	100	don mcf/d mcf/d	Oil:	Pay zone depths (ft) Initial open flow Final open flow	2630-2646 bbls/day bbls/day Hours		
Time of open flow between initial and final tests 48							

100# psig (surface pressure) after Static rock pressure

Hours

WW Department of Environmontes Protection

Other producing formation Big Injun

* mcf/day Oil Pay zone depths (ft) Initial open flow

1918-1986 bbls/day

Gas: Initial open flow Final open flow

* mcf/day

Final open flow

bblss/day

Time of open flow between initial and final tests Static rock pressure

psig (surface pressure) after

Hours 48 48 Hours

* = commingled zones

For: Alpha Gas Corporation

Date: 10-15-01

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Carroll #3 47-017-04627

Stage #1		perfs		sand	avg rate	isip
Gordon		2624-26	88	250 sks	22 bpm	1972#
Stage #2						
Big Injun		1914-19	56	300 sks	32 bpm	1782#
Drillers Log					Electric Log T	ops
Fill	0	15			Big Lime	1860
Sd/Sh	15	296	wet 289	9'	Berea	2394
RR	296	320			Gordon	2590
Sd/Sh	320	527				
Sd	527	543				
Sd/Sh	543	700				
RR	700	721				
Sd/Sh	721	1111				
Sd	1111	1130				
Sd/Sh	1130	1818				
BL	1818	1950	gas ck	@ 1923 = no shor	W	
Sd	1950	2030				
Sd/Sh	2030	2360				
Sd	2360	2400				
Sd/Sh	2400	2625	gas ck	@2609 = 119 mg	efs	
Sd	2625	2635				
Sd/Sh Td	2635 2810	2810	gas ck	@2810 = 158 m	cfs	