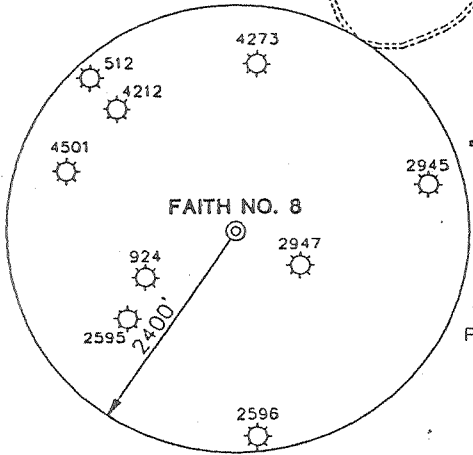
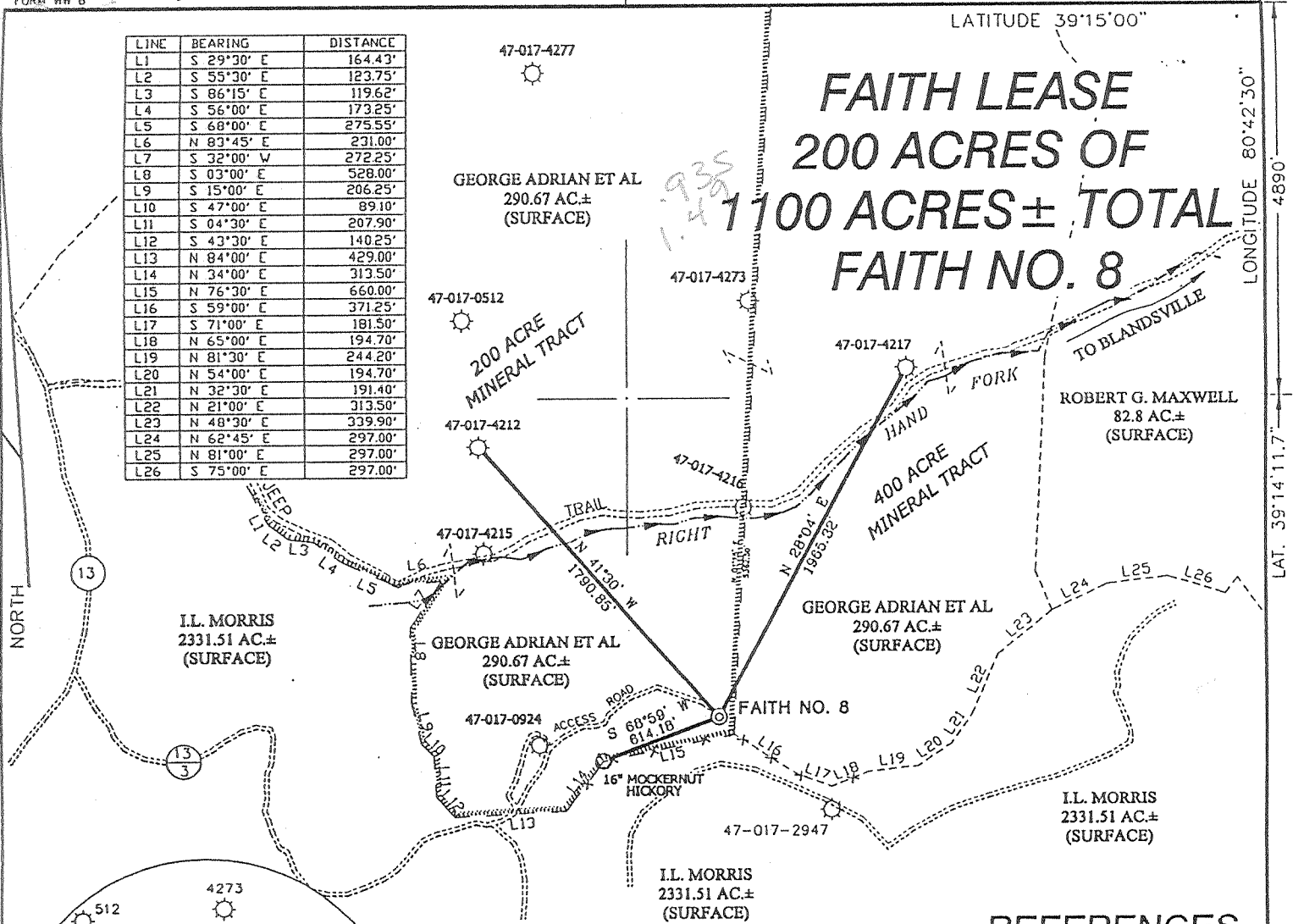


LINE	BEARING	DISTANCE
L1	S 29°30' E	164.43'
L2	S 55°30' E	123.75'
L3	S 86°15' E	119.62'
L4	S 56°00' E	173.25'
L5	S 68°00' E	275.55'
L6	N 83°45' E	231.00'
L7	S 32°00' W	272.25'
L8	S 03°00' E	528.00'
L9	S 15°00' E	206.25'
L10	S 47°00' E	89.10'
L11	S 04°30' E	207.90'
L12	S 43°30' E	140.25'
L13	N 84°00' E	429.00'
L14	N 34°00' E	313.50'
L15	N 76°30' E	660.00'
L16	S 59°00' E	371.25'
L17	S 71°00' E	181.50'
L18	N 65°00' E	194.70'
L19	N 81°30' E	244.20'
L20	N 54°00' E	194.70'
L21	N 32°30' E	191.40'
L22	N 21°00' E	313.50'
L23	N 48°30' E	339.90'
L24	N 62°45' E	297.00'
L25	N 81°00' E	297.00'
L26	S 75°00' E	297.00'

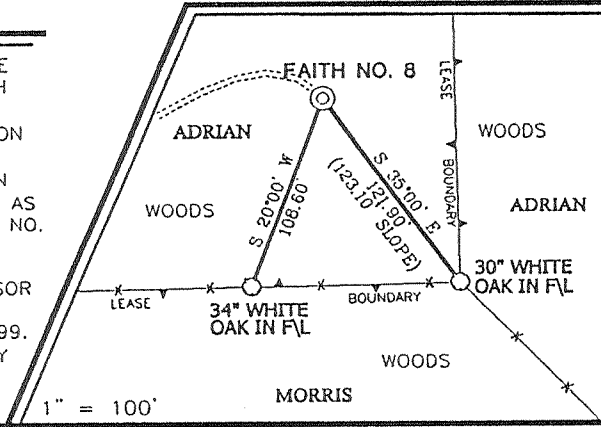
FAITH LEASE 200 ACRES OF 1100 ACRES ± TOTAL FAITH NO. 8



NOTES ON SURVEY

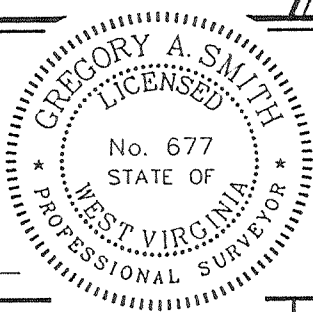
1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 10/17/00.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A PLAT DATED 02/27/96 AS PREPARED BY NEAL HUGHES FOR A.P.I. NO. 47-017-4273.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN FEBRUARY, 1999.
5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. 677 Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE NOVEMBER 7, 2000
 OPERATORS WELL NO. FAITH NO. 8
 API WELL NO. 47-017-04574
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 4158P8 (87-44)
 PROVEN SOURCE OF ELEVATION BRIDGE ELEVATION 1269' SCALE 1"=800'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



WELL TYPE : OIL GAS INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION :
 ELEVATION 1201' WATERSHED RIGHT HAND FORK OF LICK RUN
 DISTRICT NEW MILTON COUNTY DODDRIDGE QUADRANGLE NEW MILTON 7.5'

SURFACE OWNER GEORGE ADRIAN et al ACREAGE 290.67±
 ROYALTY OWNER LEWIS MAXWELL HEIRS LEASE ACREAGE 200 OF 1100±
 PROPOSED WORK : LEASE NO. _____

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER _____

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION GORDON
 ESTIMATED DEPTH 3000'

WELL OPERATOR FAITH OIL AND GAS ANJIA RESOURCES DESIGNATED AGENT JOHN ROMINGER JAN 5 2001
 ADDRESS RT. 3 BOX 238C PHILLIPPI, WV 26416 ADDRESS RT. 2 BOX 20 SALEM, WV 26426

COUNTY NAME DODDRIDGE
 PERMIT 4574

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Maxwell

Operator Well No.: Faith #8

Location:: Elevation: ~~4041'~~ 1201'

Quadrangle: New Milton 7.5'

District: New Milton

County: Doddridge

Latitude: 4,890 Feet South of

39 Deg. 15 Min. 00 Sec.

Longitude 7.830 Feet West of

80 Deg. 43 Min. 30 Sec.

Company:

Anja Resources	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:				
Rt. 3 Philippi WV 26426	8 5/8	812	812	150 sks
Agent: John Rominger				
Inspector: Mike Underwood	4 1/2	2795	2722	150 sks
Date Permit Issued: 01/02/2001				
Date Well Work Commenced: 04/26/01				
Date Well Work Completed: 05/04/01				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 2795'				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation Cordon Pay zone depth (ft) 2610-2640

Gas: Initial open smell MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 350 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 175# psig (surface pressure) after 48 Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow * _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow * _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

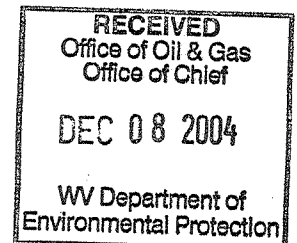
Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed:

By: John Rominger Agent
Date: 12/4/04



0000 4574

Faith #8
47-017-04574
05-10-01

Stage #1	perfs	sand	avg rate	isip
Gordon	2604-2627	250sks	24 bpm	2175#

Drillers Log

Sh	0	10
Sd	10	65
Sd/Sh	65	270
Sd	270	295
Sd/Sh	295	1555
Sd	1555	1590
Sd/Sh	1590	1750
Sd	1750	1760
Sd/Sh	1760	1910
BL	1910	2000
Sd	2000	2050
Sd/Sh	2050	2405
Sd	2405	2410
Sd/Sh	2410	2610
Sd	2610	2640
Sh	2640	2795
Td	2795	

Electric Log Tops

Big Lime	1918
Big Injun	2000
Gordon	2614