APPIDATE: 3/29/2017

WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	May 20, 2013	
API #:	47-017-04538	

Farm name: Daniel R. Mitchell	Operator We	ell No.: Farr #3		
LOCATION: Elevation: 957		Quadrangle: West Union 7.5'		
District: West Union	County: Dod	dridge		
			ec.	
		n. 30 Se		
Company: Syndex Resources, Inc.				
Company.	Casing &	Used in	Left in well	Cement fill
Address: 166 Hampshire Rd,	Tubing	drilling	Left in well	up Cu. Ft.
Wellesley, MA 01281	8 5/8	1024	1024	to surface
Agent: Jim Prusack	4 1/2		2289	200 sks
Inspector: Douglas Newlon				
Date Permit Issued: 10/15/1999				
Date Well Work Commenced: 1/22/2000				
Date Well Work Completed: 2/12/2000				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 2324				
Total Measured Depth (ft): 2324				
Fresh Water Depth (ft.): 30, 65				
Salt Water Depth (ft.): 1418				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): NA				
Void(s) encountered (N/Y) Depth(s)				
Gas: Initial open flow show MCF/d Oil: Initial open Final open flow 110 MCF/d Final open flow between initial and final tests 95 Psig (surface pressure)	ny zone depth (ft) n flow NA B low NA B Hour after 4 Hou zone depth (ft) 22	2001-2078 Bbl/d bl/d s urs	lata on separate s	heet)
Final open flow as above MCF/d Final open fl		bl/d		
Time of open flow between initial and final tests as Static rock Pressure as above psig (surface pressure)				
certify under penalty of law that I have personally examine all the attachments and that, based on my inquiry of those in the information is true, accurate, and complete.	ed and am familia dividuals immedi	r with the infor ately responsib	le for obtaining t	
Feoresiam	GEOLOGI		HEGS Office of C	EIVED 03/20 bil and Gas

MAR 1 0 2017

WV Department of Environmental Protection

Were core samples taken? Yes	No_XXX Were	cuttings caught during drilling? YesNo_XXX
Were Electrical, Mechanical or Geophys	sical logs recorded on this well? I	If yes, please list Yes, standard open hole suite
FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECO COAL ENCOUNTERED BY THE W	E, PHYSICAL CHANGE, ETC. PRO OF THE TOPS AND BO PELLBORE FROM SURFACE	1). DETAILS OF PERFORATED INTERVALS 2). THE WELL LOG WHICH IS A SYSTEMATIO OTTOMS OF ALL FORMATIONS, INCLUDING TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stime		
	· · · · · · · · · · · · · · · · · · ·	0 500 bbls of water, 12 bbl of 15% HCl
Big Injun Sand 2020-2026, 2057	-2066 - Weir Sand 2022-20	026 15 holes
Plug Back Details Including Plug Type a	nd Depth(s):	
Formations Encountered: Surface:	Top Depth	/ Bottom Depth
unconsolidated	0	27
sands & shales	27	541
1st Cow	541	564
2nd Cow	712	742
Dunkard	865	892
1st Salt	1230	1332
2nd Salt	1400	1512
3rd Salt	1684	1748
Maxton	1874	1890
shale	1890	1908
Big Lime	1908	1993
Keener	2000	2034
Big Injun	2050	2078
Weir Sand	2218	2324

DONALD C. KESTERSON

PETROLEUM GEOLOGIST

P. O. Box 2036 Parkersburg, WV 26102 Phone (304) 295-5511 email dckesterson@frontier.com.

March 8, 2017

Mr. Gene Smith
Permits Department
Department of Environmental Protection
Office of Oil & Gas
601 - 57th Street
Charleston, WV 25304

RE: Syndex Resources, Inc. - Various WR-35 The Farr wells - 47-017-04831, 4832 & 4838

Dear Sir:

Sincerely

Enclosed please find Syndex Resources, Inc. various WR-35's.

Should you have any questions please feel free to contact me at your convenience.

your John

Qonald C. Kesterson Petroleum Geologist

RECEIVED
Office of Oil and Gas

MAR 1 0 2017

W. V. Department of Environmental Protection