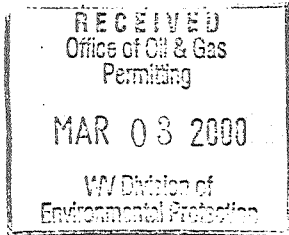


WR-35



02 - Sep - 99
API # 47 - 017 - 04526

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed: [Signature]

Well Operator's Report of Well Work

Farm name: CEVASCO, ROBERT, ET AL

Operator Well No. : GRAY HEIRS #1

LOCATION: Elevation: 941.00

Quadrangle: OXFORD

District: SOUTHWEST

County: DODDRIDGE

Latitude: 14120 Feet South of 39 Deg. 15 Min. 00 Sec.

Longitude: 9750 Feet West of 80 Deg. 50 Min. 00 Sec.

Company: KEY OIL COMPANY
22 GARTON PLAZA
WESTON, WV 26452-0000

Agent: JAN E. CHAPMAN

Inspector: MIKE UNDERWOOD
Permit Issued: 09/02/99
Well Work Commenced: 10/11/99
Well Work Completed: 10/16/99
Verbal Plugging _____
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 5309'
Fresh water depths (ft) 75'
Salt water depths (ft) 1095'

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
11 3/4"	131.15'	131.15'	70 sks To Surface
8 5/8"	1897.85'	1897.85'	475 sks To Surface
4 1/2"	5245'	5245'	470 sks
2 3/8"		5108'	

Is coal being mined in area (Y / N)? N

Coal Depths (ft): NONE

OPEN FLOW DATA	Warren	3266' - 3342'
	Balltown	3692' - 4377'
	Rileys	4420' - 4804'
	Benson	4847' - 4859'

Producing formation	<u>Alexander</u>	Pay zone depth (ft)	<u>5098' - 5178'</u>
Gas: Initial open flow	<u>No Show</u> MCF / d	Oil: Initial open flow	<u>0</u> Bbl / d
Final open flow	<u>1,524</u> MCF / d	Oil: Final open flow	<u>show</u> Bbl / d
Time of open flow between initial and final tests	<u>N/A</u> Hours		
Static rock pressure	<u>1750</u> psig (surface pressure)	after	<u>96</u> Hours

Second producing formation	<u>Commingled</u>	Pay zone depth (ft)	_____
Gas: Initial open flow	_____ MCF / d	Oil: Initial open flow	_____ Bbl / d
Final open flow	_____ MCF / d	Oil: Final open flow	_____ Bbl / d
Time of open flow between initial and final tests	_____ Hours		
Static rock pressure	_____ psig (surface pressure)	after	_____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: KEY OIL COMPANY

By: [Signature]
Date: February 20, 2000

PRESIDENT

MAR 10 2000

D000 4526

Gray Heirs #1 (47-017 -4526)
Four Stage Foam Frac - Halliburton

1 st Stage:	Alexander (14 holes) (5128' to 5152.25')	60 Quality Foam. 500 gal. 15% HCL. 60,000# 20/40 sand, 550,000 SCF N2, 809 bbls foam.
2 nd Stage:	Benson (8 holes) (4851.25' to 4853') Third Riley (2 holes) (4789.75' & 4790') Second Riley (3 holes) (4676.75' to 4677.25')	60 Quality Foam. 1000 gal 15% HCL. 40,000# 20/40 sand, 417,000 SCF N2, 615 bbls foam.
3 rd Stage:	Riley (10 holes) (4461.50' to 4474') Balltown (5 holes) (4073.50' to 4237')	60 Quality Foam. 1,000 gal 15% HCL. 5,000# 80/100 sand, 45,000# 20/40 sand, 502,000 SCF N2, 745 bbls foam.
4 th Stage:	Balltown (3 holes) (3778.75' to 3779.25') Warren (10 hole) (3305.50' to 3333.25')	60 Quality Foam. 1,000 gal 15% HCL. 5,000# 80/100 sand, 45,000# 20/40 sand, 502,000 SCF N2, 684 bbls foam.

WELL LOG

KB-GL	0	10	
Fill	10	14	
Sand & Shale	14	20	
Red Rock	20	25	
Shale & Sand	25	160	
Sand	160	209	Damp @ 75'
Sand & Shale & Red Rock	209	300	
Sand	300	360	
Red Rock & Sand & Shale	360	640	
Sand & Shale	640	1108	Damp @ 1095'
Sand	1108	1132	
Sand & Shale	1132	1314	
Sand	1314	1318	
Sand & Shale	1318	1522	
Shale	1522	1589	
Sand & Shale	1589	1890	
Big Lime	1890	1984	
Big Injun	1984	2046	
Shale	2046	2215	
Weir	2215	2345	
Shale	2345	2404	
Berea	2404	2414	
Sand & Shale	2414	2610	
Gordon	2610	2638	
Shale	2638	3266	
Warren	3266	3342	<u>Gas Checks</u>
Shale	3342	3353	2512' - Odor
Speechley	3353	3475	3690' - Odor
Shale	3475	3692	4400' - Odor
Balltown	3692	4377	4806' - Odor
Shale	4377	4420	5086' - Odor
Riley	4420	4490	
Shale	4490	4671	
Second Riley	4671	4680	
Shale	4680	4759	
Third Riley	4759	4804	
Shale	4804	4847	
Benson	4847	4859	
Shale	4859	5098	
Alexander	5098	5178	
Sand & Shale	5178	5309	
T.D.	5309		