	API	#	47-	18-Aug-99 17-04524
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State of West Virg Division of Environmental Protection Section of Oil and Gas Well Operator's Report of Well Work

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Farm name: RILL, ELWOOD & ELIZABETH Operator Well No.: MOORE #1

LOCATION: Elevation: 955.00

Quadrangle: SMITHBURG

District: NEW MILTON

County: DODDRIDGE Latitude: 7230 Feet South of 39 Deg. 17Min. 30 Sec. Longitude 4240 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: COBHAM GAS INDUSTRIES, IN

P. O. BOX 1697

CLARKSBURG, WV 26302-1697

Agent: RICK UNDERWOOD

Inspector: MIKE UNDERWOOD

Permit Issued: 08/18/99 11/29/00

Well work Commenced: Well work Completed: 12/4/00

Verbal Plugging

Permission granted on:

Rotary X Cable Ri Total Depth (feet) 5100 Fresh water depths (ft) 50; 290

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N Coal Depths (ft): 287-290

Casing &	Used in	Left	Cement
Tubing	Drilling	in Well	Fill Up Cu. Ft.
Size			
16"	30	301	None
11 3/4	132.6	l .	To Surface 75skš
8 5/8	1105	1105	To Surface 253sks
4 1/2	5059	5059	1600 Fill 260sks

OPEN FLOW DATA

Pay zone depth (ft) 4204-4210 Riley Producing formation Gas: Initial open flow 230 MCF/d Oil: Initial open flow 0 Final open flow 760 MCF/d Final open flow show Bb1/d Final open flow 760 MCF/d Final open flow sho Time of open flow between initial and final tests 144 Bbl/d Static rock Pressure 1100 ___psig (surface pressure) after 120

Second producing formation Benson/Alexander Pay zone depth (ft)4660-64:4950-5000 Gas: Initial open flow 230 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 760 MCF/d Final open flow show Bbl/d Time of open flow between initial and final tests 144 Hours Static rock Pressure 1100 psig (surface pressure) after 120 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

*Comingled Production

For: COBHAM ŢRIES, INC.

By: Date:



FRACTURING RECORD

Alexander 4956-93 (20 shots) Foamed Cross Link; 50001b 80/100; 35,0001b 20/40: 500 gal HCL Benson 4660-65 (20 shots) Foamed Cross Link; 50001b 80/100; 35,0001b 20/40: 500 gal HCL Riley 4204-09 (20 shots) Foamed Cross Link; 50001b 80/100; 35,000 1b 20/40: 500 gal HCL

FORMATIONS								
NAME	TOP	BOTTOM	GAS AT	OIL AP	WATER AT IFRESM OR SALT WATER!	SOURCE OF DATA		
Sand & Shale Red Rock Sand Sand & Shale Coal Sand & Shale Red Rock Sand & Shale Sand & Shale Sand Sand & Shale Little Lime Shale Big Lime Big Injun Shales Weir Shale Berea Shales Gordons Shales Speechley Shales Sand Shales Rileys Shales Rileys Shales Benson Shales TD	0 90 111 206 287 290 400 452 800 950 1560 1570 1580 1670 1770 1920 2010 2135 2142 2335 2365 3010 3060 3750 3780 4100 4220 4660 4685 5000	90 111 206 287 290 400 452 800 950 1560 1570 1580 1670 1770 2010 2135 2142 2335 2365 3010 3060 3750 3780 4100 4660 4685 5000	104mcf Gas Che	@1765 ck 240	IFRESH OR	Driller's L		
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