

FORM WV 6 LONG. 80°44'32.6" LATITUDE 39°15'00"

SUE ANN SPIKER
872.83 AC.±
(SURFACE)

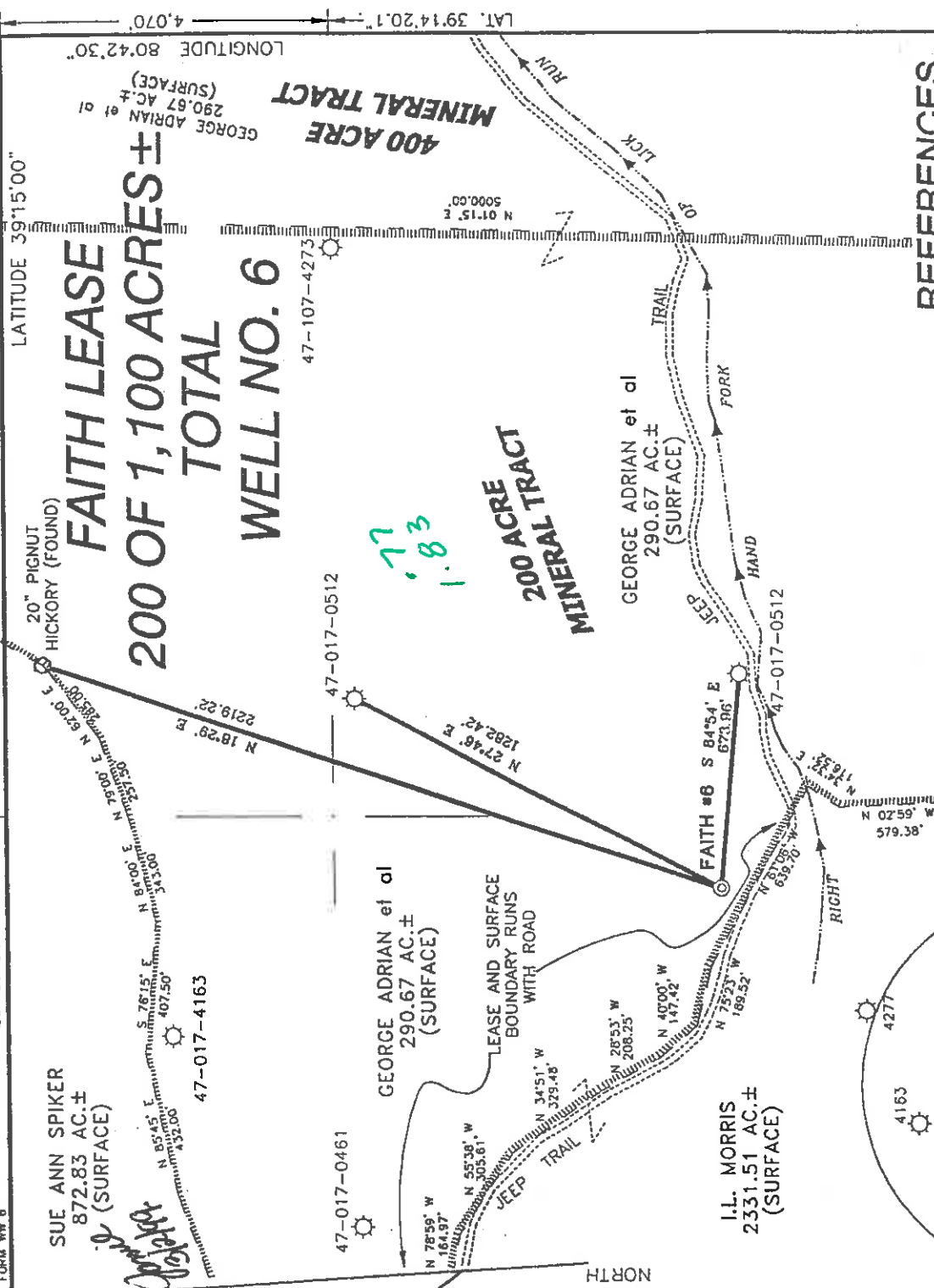
FAITH LEASE
200 OF 1,100 ACRES±
TOTAL
WELL NO. 6

400 ACRE
MINERAL TRACT
GEORGE ADRIAN et al
290.67 AC.±
(SURFACE)

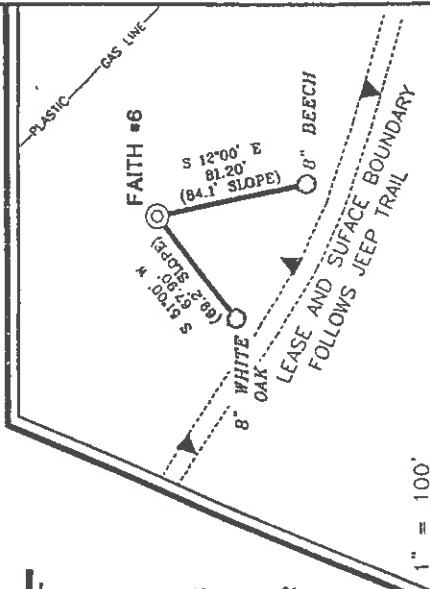
200 ACRE
MINERAL TRACT
GEORGE ADRIAN et al
290.67 AC.±
(SURFACE)

GEORGE ADRIAN et al
290.67 AC.±
(SURFACE)

I.L. MORRIS
2331.51 AC.±
(SURFACE)

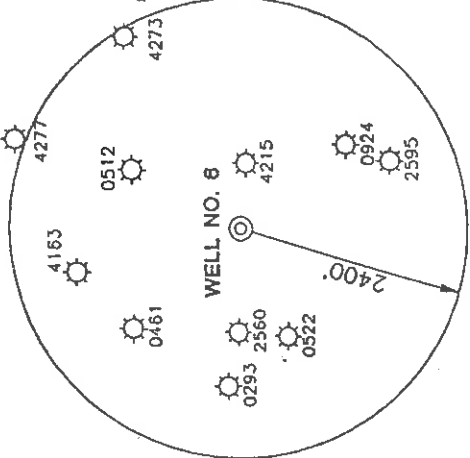


REFERENCES



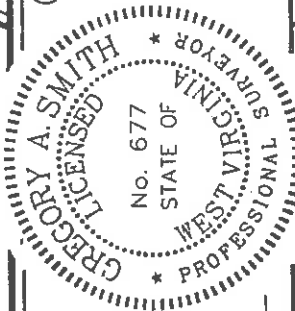
NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH W/ NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 2/10/99.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A PLAT DATED 9/16/94 AS PREPARED BY NEAL HUGES FOR A.P.I. NO. 47-017-4163.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN FEBRUARY, 1999.
5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. *Gregory A. Smith*
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE FEBRUARY 18, 19 99
OPERATORS WELL NO. FAITH NO. 6

API WELL NO. 47-017-04501
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 4158P6 (73-10)
PROVEN SOURCE TOP OF KNOB ELEVATION 1358'
SCALE 1" = 500'

WELL TYPE : OIL ___ GAS INJECTION ___ WASTE LIQUID ___ DISPOSAL ___ "GAS" PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___ X

LOCATION : ELEVATION 1064' WATERSHED RIGHT HAND FORK OF LICK RUN QUADRANGLE NEW MILTON 7.5'

SURFACE OWNER GEORGE ADRIAN et al COUNTY DODDRIDGE ACREAGE 290.67

ROYALTY OWNER LEWIS MAXWELL HEIRS LEASE ACREAGE 200 OF 1100 LEASE NO. 290.67

PROPOSED WORK :
DRILL ___ X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___
PHYSICAL CHANGE IN WELL (SPECIFY) ___ TARGET FORMATION GORDON ESTIMATED DEPTH 3000'

WELL OPERATOR ANJA d.b.o. / FAITH OIL AND GAS DESIGNATED AGENT JOHN ROMINGER MAR 08 1999
ADDRESS RT. 3 BOX 238C PHILLIPPI, WV 26416 ADDRESS RT. 2 BOX 20 SALEM, WV 26426

COUNTY NAME D000 PERMIT 4501

6-6 99

WR-35

API# -47-017-04501

REC.
Office of Oil
Permitting

JUN 28 2000

WV Division of
Environmental Protection

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Maxwell Hrs. Operators Well No.: Faith 6
Location: Elevation: 1064' Quadrangle: New Milton 7.5'
District: New Milton County: Doddridge
Latitude: 4070 Feet South of 39 Deg. 15 min. 00sec.
Longitude: 9670 Feet West of 80 Deg. 42 min. 30sec.

Company: Anja d.b.a. Faith Oil and Gas
Rt.3. Box 238c
Phillippi WV 26416

Agent: John Rominger

Inspector: Randall Mick

Permit Issued: 03/02/00

Well Work Commenced: 05/03/00

Well Work Completed: 05/05/00

Rotary Cable _____ Rig

Total Depth (feet) 2631'

Fresh Water Depths (ft) 133'

Salt Water Depths (ft) N/A

Is coal being mined in area (Y/N) N

Coal Depths (ft): N/A

casing used in left cement
tubing drilling in well fill up sks

11 3/4
8 5/8 868 803 198 sks
4 1/2 2631 2568 175 sks

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2430-2456

Gas: Initial open flow 103 MCF/D Oil: Initial open flow 0 BBL/D

Final open flow 919 MCF/D Final open Flow show BBL/D

Static Rock Pressure 210 psig (surface pressure) after 48 Hours

Second producing formation Big Injun Pay zone depth (ft) 1722-1842

Gas: Initial open flow * MCF/D Oil: Initial open flow 0 BBL/D

Final open flow * MCF/D Final open flow 0 BBL/D

static rock pressure * psig (surface pressure) after * Hours

* = commingled zones

For: Anja Resources

By: 

Date: 05-10-00

0000 4501

AUG 11 2000



Stage	Formation	Perfs	Sand	N2
05-11-00	Faith #6			
1	Gordon	2430-2456 18 holes	300 sks	62,000 scf
2	Big Injun Big Lime	1720-1842 18 holes	350 sks	64,000 scf

ISIP = 1449#
5 min = 892#

Drillers Log

Formation	Top	Bottom
Fill	0	10
Sh	10	155
Sd/Sh	155	192
Sd	192	196
Sd/Sh	196	1145
Sd	1145	1177
Sd/Sh	1177	1667
Lime	1667	1680
Sd	1680	1728
Lime	1728	1816
Sd	1816	1855
Sd/Sh	1855	2450
Sd	2450	2460
Sd/Sh	2460	2631
Td	2631	

Electric Log Tops

Formation	Depth top
Big Lime	1716
Big Injun	1788
Berea	2221
Gordon	2390

damp @ 133'
gas ck @ 1827 odor
gas ck @ 1887 odor
gas ck @ 2476103 mcf