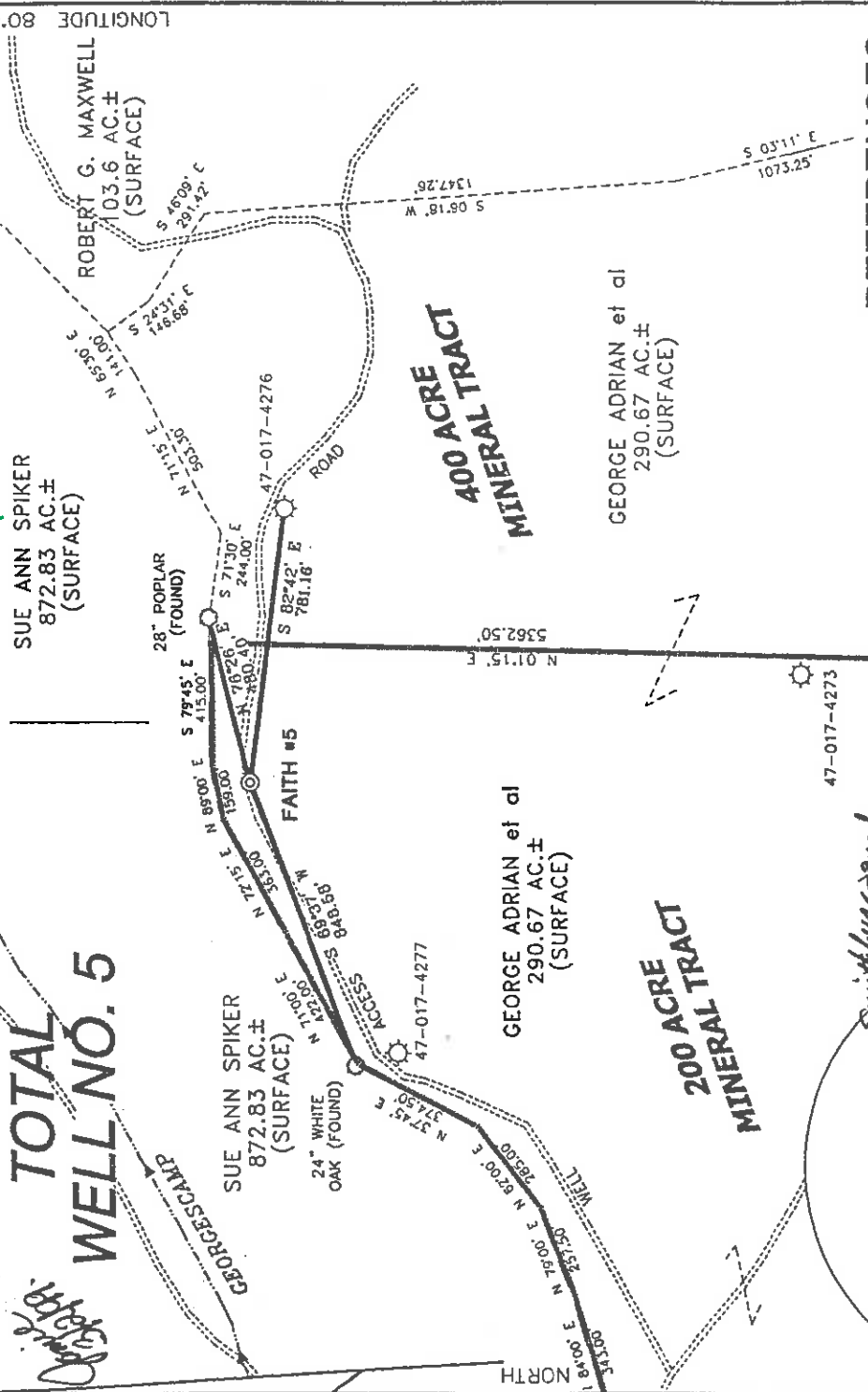


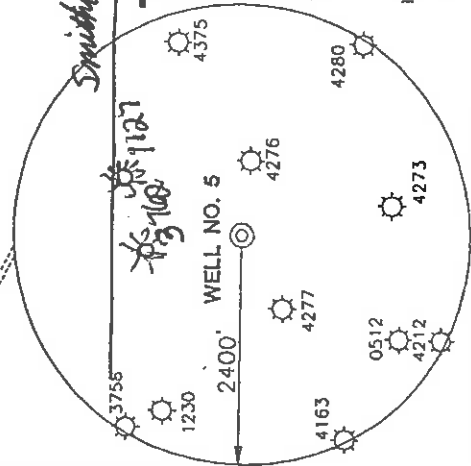
# FAITH LEASE 200 OF 1,100 ACRES± TOTAL WELL NO. 5

*0.245  
1.52*

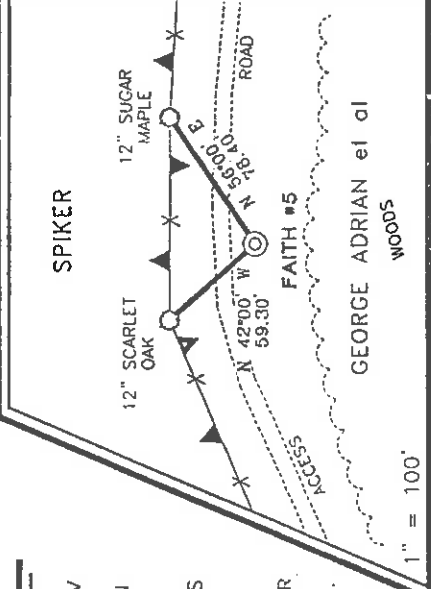


### NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WJ NORTH ZONE NAD '27. MAGNETIC NORTH 2/10/99.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 2/10/99.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A PLAT DATED 2/27/96 AS PREPARED BY NEAL HUGHES FOR A.P.I. NO. 47-017-4273.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN FEBRUARY, 1999.
5. WELL LAT./LONG. ESTABLISHED BY DGPS (SUBMETER MAPPING GRADE).

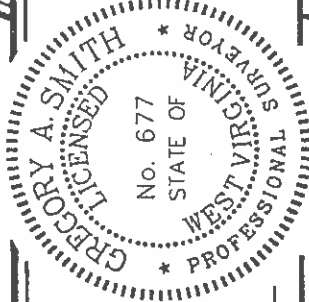


### REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. *Gregory A. Smith*  
677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE FEBRUARY 18, 19 99  
OPERATORS WELL NO. FAITH NO. 5  
API WELL NO. 47-017-04500  
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 4158P5 (73-10)  
PROVEN SOURCE SCALE 1" = 500'  
TOP OF KNOB ELEVATION 1358'



WELL TYPE : OIL \_\_\_ GAS  INJECTION \_\_\_ WASTE LIQUID \_\_\_ IF \_\_\_ "GAS" PRODUCTION \_\_\_ X \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_ X

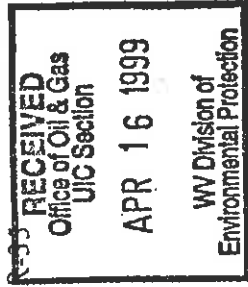
LOCATION : ELEVATION 1197' WATERSHED \_\_\_ RIGHT HAND FORK OF LICK RUN

DISTRICT NEW MILTON COUNTY DODDRIDGE QUADRANGLE NEW MILTON 7.5' SURFACE OWNER GEORGE ADRIAN et al ACREAGE 290.67

ROYALTY OWNER LEWIS MAXWELL HEIRS LEASE ACREAGE 200 OF 1100 LEASE NO. \_\_\_\_\_

PROPOSED WORK : DRILL \_\_\_ X \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ X \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_ OTHER \_\_\_ PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_ GORDON TARGET FORMATION 3000' ESTIMATED DEPTH

WELL OPERATOR ANJA d.b.a. / FAITH OIL AND GAS DESIGNATED AGENT JOHN ROMINGER  
ADDRESS RT. 3 BOX 238C PHILLIPPI, WV 26416  
DATE 08 1999  
ADDRESS RT. 2 BOX 20 SALEM, WV 26426



API# -47-017-04500

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Reviewed [Signature]

Well Operator's Report of Well Work

Farm Name: George Adrian  
Location: Elevation: 1197'  
District: New Milton  
Latitude: 1280 Feet South of  
Longitude: 8020 Feet West of  
Operators Well No.: Faith #5  
Quadrangle: New Milton 7.5'  
County: Doddridge  
39 Deg. 15 min. 00sec.  
80 Deg. 42 min. 30sec.

Company: Faith Oil and Gas  
P. O. Box 238C  
Phillippi, WV 26330

Agent: John Rominger

Inspector: Mike Underwood  
Permit Issued: 03/05/99  
Well Work Commenced: 03/07/99  
Well Work Completed: 03/12/99  
Rotary X Cable      Rig

Total Depth (feet) 2765'  
Fresh Water Depths (ft) 490'  
Salt Water Depths (ft) N/A  
Is coal being mined in area (Y/N) N  
Coal Depths (ft): N/A

casing tubing	used in drilling	left in well	cement fill up sks
8 5/8	1850	1836	200
4 1/2	2765	2685	260

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2564-2594  
Gas: Initial open flow 198 MCF/D Oil: Initial open flow 0 BBL/D  
Final open flow 750 MCF/D Final open flow show BBL/D  
Static Rock Pressure 135 psig (surface pressure) after 48 Hours

Second producing formation Big Injun Pay zone depth (ft) 1936-1976  
Gas: Initial open flow \* MCF/D Oil: Initial open flow 0 BBL/D  
Final open flow \* MCF/D Final open flow 0 BBL/D  
static rock pressure \* psig (surface pressure) after \* Hours

\* commingled zones

For: Faith Oil and Gas

By: [Signature]

Date: 03-25-99

APR 26 1999

Dodd 4500

Stage	Formation	Perfs	Sand	N2
03-19-99	Faith #5			
1	Gordon	2566-2590 14 holes	400 sks	85,000 scf
2	Big Injun	1936-1976 14 holes	150 sks	85,000 scf

ISIP = 1375#  
5 min = 1194#

### Drillers Log

Formation	Top	Bottom	Formation	Depth top
Fill	0	10		
Sh	10	265	Big Lime	1852
Coal	265	276	Big Injun	1930
Sd/Sh	276	495	Berea	2530
Sd	495	516	damp @ 490'	
Sh/Sd	516	1112		
Sd	1112	1255		
Sd/Sh	1255	1741		
Sd	1741	1775		
Sh	1775	1870		
Lime	1870	1970	gas ck @ 1769 = no show	
Sd	1970	2015		
Sd/Sh	2015	2375		
Sd	2375	2385		
Sd/Sh	2385	2592	gas ck @ 1850 = odor	
Sd	2592	2629	gas ck @ 2048 = no show	
Sd/Sh	2629	2765	gas ck @ 2610 = 40/10 in 2" w/w	
TD	2765		gas ck @ TD = 22/10 in 2" w/w	

### Electric Log Tops