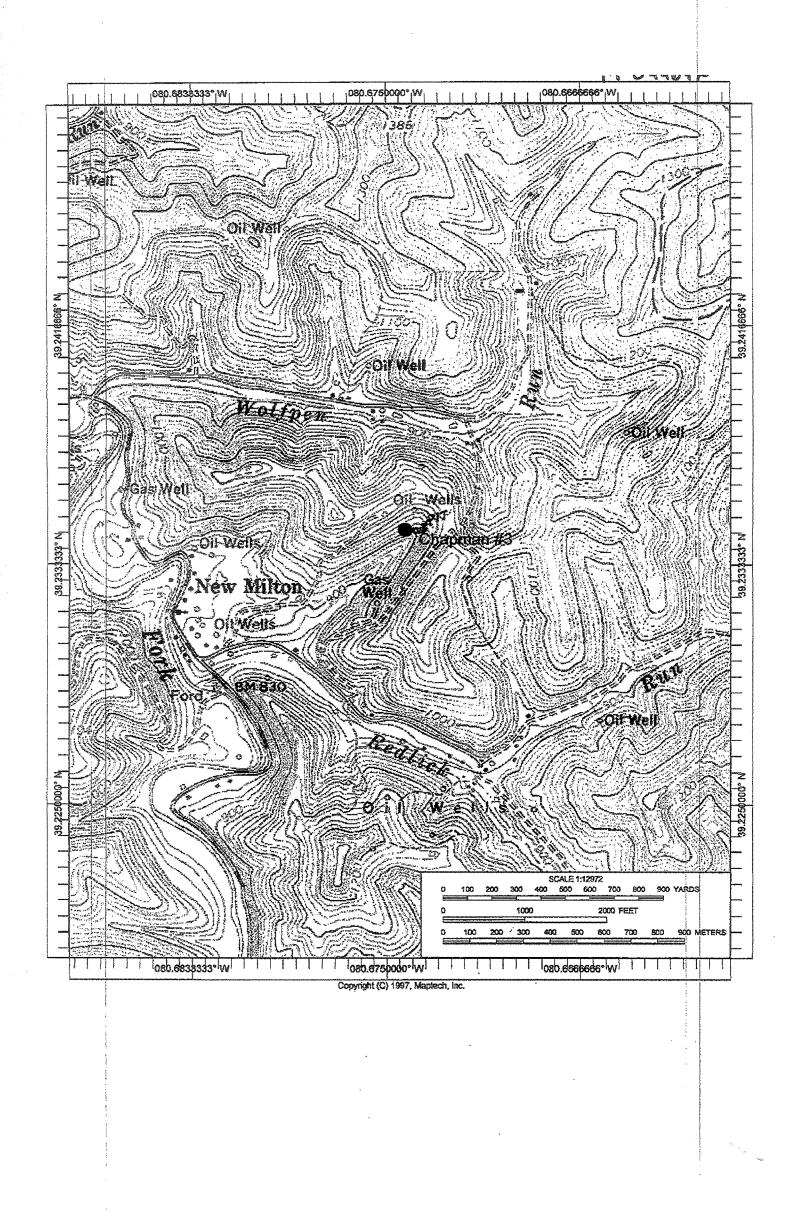




West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 047-017-04469 4	WELL NO.: GB Chapman #3	
FARM NAME: Nancy & Ora Co	ffman	
RESPONSIBLE PARTY NAME: EXC		And an angle of the second
COUNTY: Doddridge	DISTRICT: New Milton	and a second sec
QUADRANGLE: New Milton		
SURFACE OWNER: Nancy & Ora	Coffman	The state of the s
ROYALTY OWNER: GB Chapma	n Heirs & Assigns	
UTM GPS NORTHING: 4342875.6		
UTM GPS EASTING: 528125.0	(CDS EX 1974 TYON, 1029	
UINI GES EASILING:	OID BEEN AND AND AND AND AND AND AND AND AND AN	
height above mean sea level (MS) 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed	ot accept GPS coordinates that do not meet th, Coordinate Units: meters, Altitude: L) - meters. Differential	gills Dil of
Real-Time Diff	erential Office 12 PR 1 1 1	1 (2 (N (2 C))
Mapping Grade GPS: Post Process	ed Differential	200
Real-Time I	Differential	36.
4. Letter size copy of the topograp I the undersigned, hereby certify this data is belief and shows all the information required prescribed by the Office of Oil and Gas.	erential	
Show & But	andman 2/11/2011	
Signature	Title Date	



WR-35 ्रें जे जें। जे जिल्हा Environnialization

was: 017 73567

31-Aug-98 API # 47- 17-04469 N

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

McCLAIN, S.L. SR. Farm name:

Operator Well No.: G.B. CHAPMAN #3

LOCATION:

Elevation: 1,029.00 Quadrangle: NEW MILTON

County: DODDRIDGE NEW MILTON 5600 Teet South of 39 Deg. 15Min. 0 Sec. 2140 Feet West of 80 Deg. 40 Min. 0 Sec. Latitude: Longitude

Company: UNITED OPERATING COMPANY

888 OAKWOOD ROAD, SUITE 120 CHARLESTON, WV 25314-0000

Agent: LYLE COFFMAN

Inspector: MIKE UNDERWOOD

08/31/98 Permit Issued:

Well work Commenced: Well work Completed:

Verbal Plugging

Permission granted on:

Rig Rotary Cable Total Depth (feet) Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)? Coal Depths (ft):

Casing	Used in	Left	
Tubing	Drilling		Fill Up Cu. Ft.
Size		to come species and annual species and annual species and	
10	293		
81/4	1310		
53/16	2150		
a and a second			

OPEN FLOW DATA

Producing formation N16 In 14	Pay zone depth (ft)	
Gas: Initial open flow MCF/d Oil: I		bl/d
Final open flow MCF/d F	Final open flow B	bl/d
Time of open flow between initial an	nd final tests H	ours
Static rock Pressure psig (surface	ce pressure) after H	ours
	Pay zone depth (ft)	
Gas: Initial open flow MCF/d Oil: I	Initial open flow B	bl/d
Final open flow MCF/d F		bl/d
Time of open flow between initial an	nd final tests H	ours
Static rock Pressure psig (surface	ce pressure) after H	ours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	UNITED OPERATING ØOMPANY	** **
	By: Sule of Colonian	* 500g . *Siligi-
	Date: 9-/5-98//	

34M 19 1833

0-0 144