

MAXWELL LEASE 1,557.637 ACRES±

LONGITUDE 80°45'00" LAT. 39°15'00.1" 50'



NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 05/28/97.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A PLAT DATED 05/01/98 AS PREPARED BY GREGORY A. SMITH FOR A.P.I. NO. 47-17-4449.
4. SURFACE OWNER AND ADJOURNER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN JULY, 2007.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).
6. PLAT WAS UPDATED 10/03/07 TO SHOW CURRENT OWNERSHIP, SPOT CIRCLE AND PROPOSED WORK.

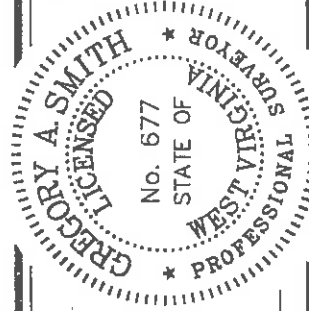
WELL NO. 24
A.P.I. 47-017-4449
STATE PLANE
COORDINATES

(N) 275.638
(E) 1,645,897

WELL NO. 24 A.P.I. 47-017-4449

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677 *Gregory A. Smith*



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE OCTOBER 03 20 07

OPERATORS WELL NO. LEMAN MAXWELL #24
API WELL NO. 47-017-4449F COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 3149P24R (35-28)
PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE) SCALE 1" = 2,000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,245' WATERSHED BLUESTONE CREEK QUADRANGLE OXFORD 7.5'
DISTRICT WEST UNION COUNTY DODDRIDGE ACREAGE 1,567.637±

SURFACE OWNER MARY HOLLAND HEIRS LEASE ACREAGE 1,567.637 of 2,000±
ROYALTY OWNER MARY HOLLAND HEIRS LEASE NO. _____

PROPOSED WORK:
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER _____
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION WEIR ESTIMATED DEPTH 2,400'

WELL OPERATOR ANVIL OIL COMPANY DESIGNATED AGENT JUSTIN M. HENDERSON
ADDRESS P.O. BOX 1230 ADDRESS P.O. BOX 427
FAIRMONT, WV 26554 WEST UNION, WV 26456

Dodd 4449 F

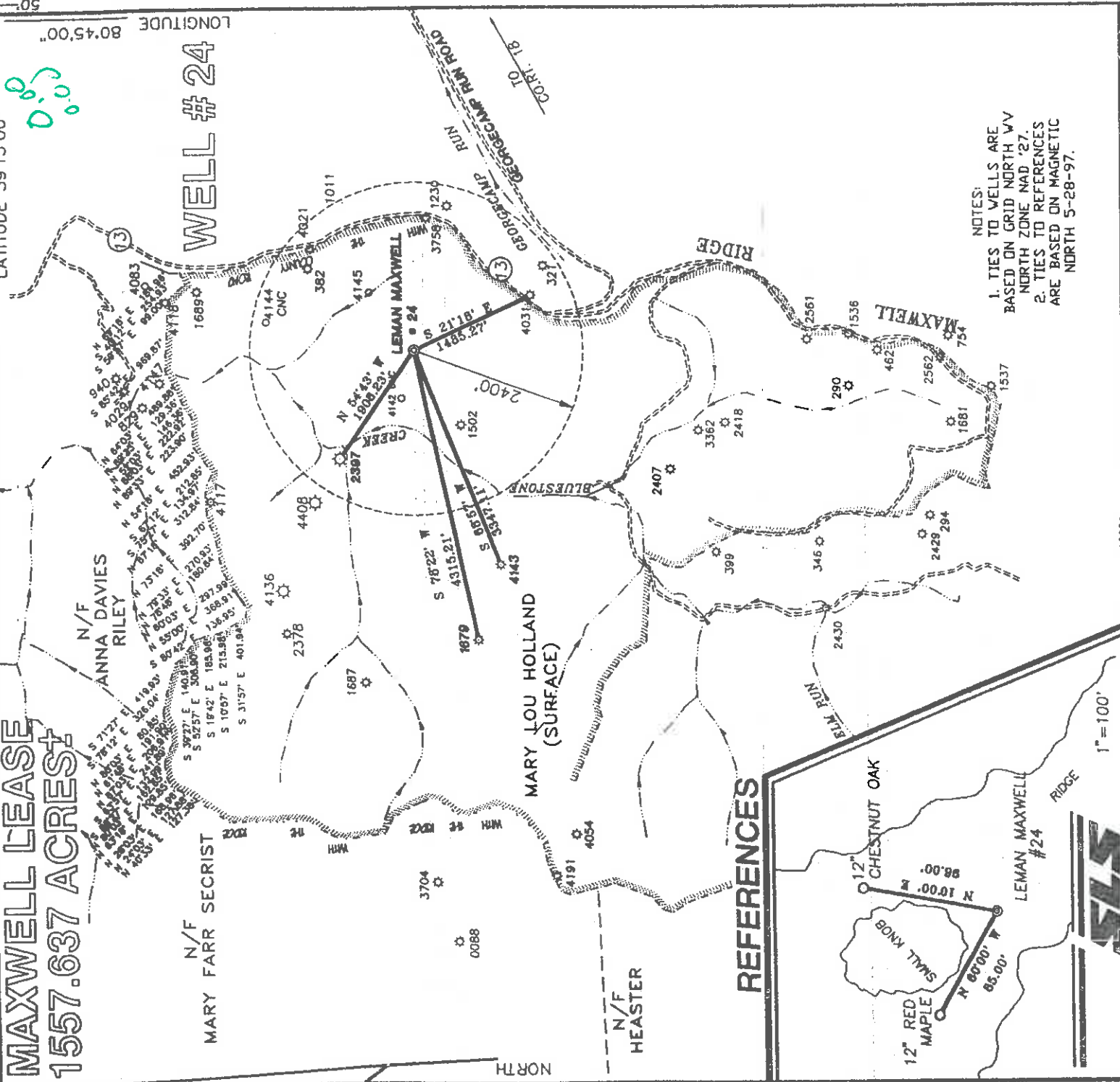
NOV 09 2007

MAXWELL LEASE 1557.637 ACRES

LATITUDE 39°15'00"

LONGITUDE 80°45'00"

WELL #24



NOTES:
 1. TIES TO WELLS ARE BASED ON GRID NORTH WV NORTH ZONE NAD '27.
 2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 5-28-97.



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. *Gregory A. Smith*
 677

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JUNE 1, 19 98
 OPERATORS WELL NO. LEMAN MAXWELL #24
 API WELL NO. 47-017 STATE WV COUNTY OXFORD PERMIT 44449

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 3149P24 (35-28)
 PROVEN SOURCE OF ELEVATION TOP OF KNOB ELEVATION 1333' SCALE 1" = 2000'

WELL TYPE : OIL GAS INJECTION WASTE LIQUID DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION : ELEVATION 1245' WATERSHED BLUESTONE CREEK
 DISTRICT WEST UNION COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'
 SURFACE OWNER MARY LOU HOLLAND ACREAGE 1557.637
 ROYALTY OWNER MARY LOU HOLLAND ET.AL. LEASE ACREAGE 1557.637 LEASE NO. _____
 PROPOSED WORK :
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER _____
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5500'

WELL OPERATOR ANVIL OIL COMPANY DESIGNATED AGENT JUSTIN M. HENDERSON
 ADDRESS P.O. BOX 1230 FAIRMONT, WV 26554-1230 ADDRESS P.O. BOX 427 WEST UNION, WV 26456

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WR-35
RECEIVED
Office of Oil & Gas
Permitting

JUN 06 2000

WV Division of
Environmental Protection

N^o

23-Jun-98
API # 47-17-04449

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed *[Signature]*

Well Operator's Report of Well Work

Farm name: HOLLAND, MARY LOU

Operator Well No.: L. MAXWELL #24

LOCATION: Elevation: 1,143.00 Quadrangle: SMITHBURG

District: WEST UNION County: DODDRIDGE
Latitude: 14980 Feet South of 39 Deg. 17Min. 30 Sec.
Longitude 11580 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: ANVIL OIL CO., INC.
P. O. BOX 1230
FAIRMONT, WV 26554-1230

Agent: JUSTIN L. HENDERSON

Inspector: MIKE UNDERWOOD
Permit Issued: 06/23/98
Well work Commenced: 7-1-98
Well work Completed: 7-15-98
Verbal Plugging
Permission granted on: _____ Rig
Rotary Cable _____
Total Depth (feet) 5300
Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
1 3/4	20	-	
8 5/8	1143	1143	To Surface
1 1/2	5298	5298	785 5/8

OPEN FLOW DATA

Producing formation: *Alex. Benson, Belltop & Sp. ch. 14* Pay zone depth (ft) 5248 - 3409
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: ANVIL OIL CO. *[Signature]*

By: *[Signature]*
Date: April 2000

0000 4449

JUN 9 2000

7/12/28. 5190-5248-1840/s

Fuels. - 184 bbls. H2O, 500 gal. H2O, 35,000 # S.A. + 395,000 S.C.F. H2

Bussan. 24 H. 4900. 4909-1340/s

Fuels. 105 bbls H2O, 750 gal. H2O, 32,000 # S.A. + 332,000 S.C.F. H2

Bull/Barn. 20 H. 41019-23-1340/s

Fuels. 150 bbls H2O, 500 gal. H2O, 38,000 # S.A. + 306,000 S.C.F. H2

Specialty. 20 H. 3225-3405-1940/s

Fuels. 148 bbls. H2O, 750 gal. H2O, 38,000 # S.A. + 335,000 S.C.F. H2