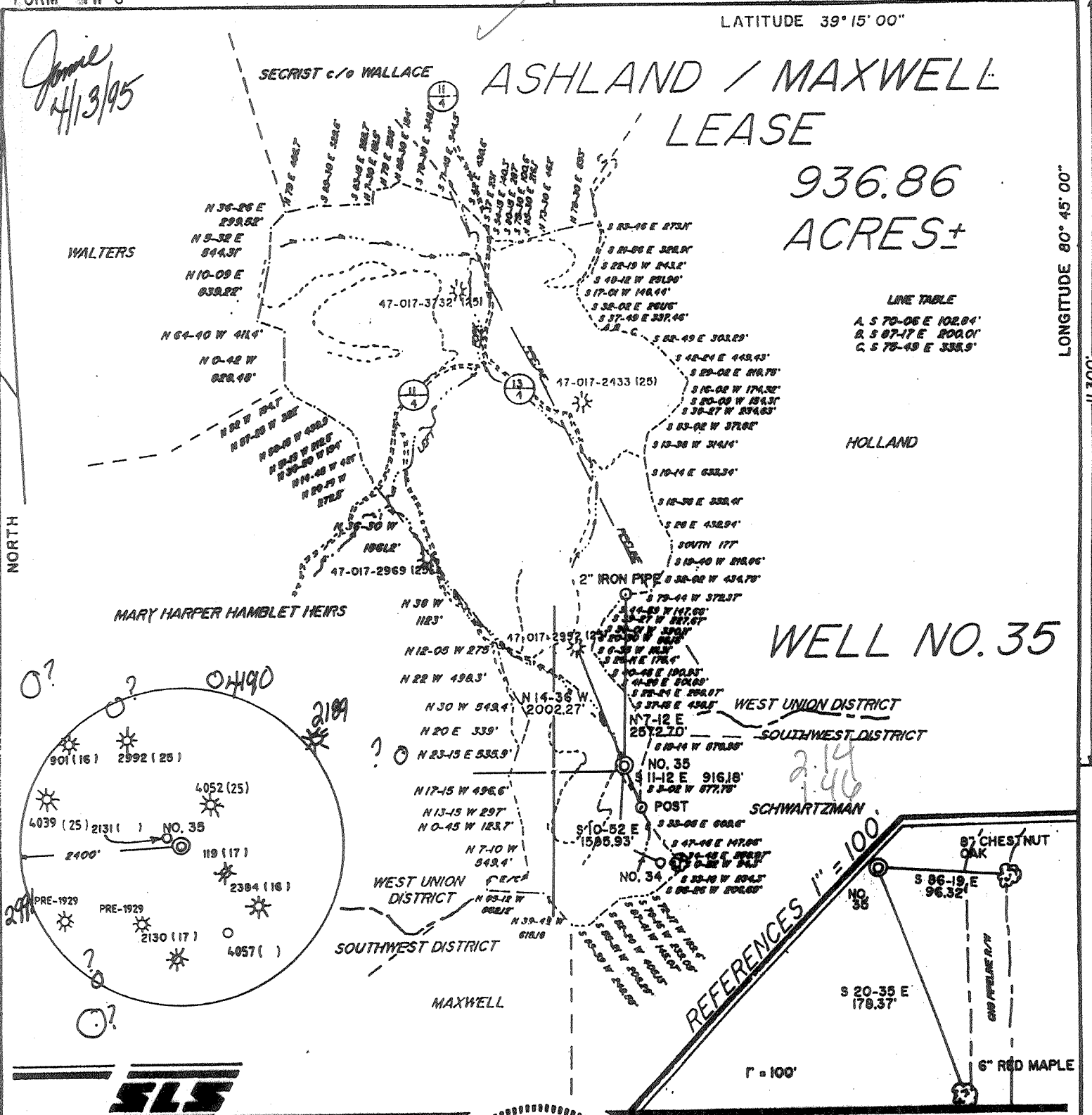


Janice
4/13/95

ASHLAND / MAXWELL LEASE

936.86 ACRES±



LINE TABLE

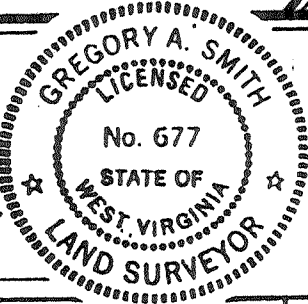
A. S 70-06 E 1028.4'
 B. S 87-47 E 800.0'
 C. S 75-49 E 338.9'

WELL NO. 35



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

L.L.S. 677 Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE FEBRUARY 28, 19 95

OPERATORS WELL NO. ASHLAND / MAXWELL
WELL NO. 35

API WELL NO. 47 - 017 - 04195
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 2777 (42-36)
 PROVEN SOURCE OF ELEVATION TOP OF KNOB ELEVATION 1323' SCALE 1" = 2000'

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ "GAS" PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1284' WATERSHED LEFT FORK OF ARNOLDS CREEK

DISTRICT WEST UNION COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'

SURFACE OWNER CHARLES P. HEASTER ET. AL. ACREAGE 936.86

ROYALTY OWNER LEWIS MAXWELL HEIRS ET. AL. LEASE ACREAGE 936.86

PROPOSED WORK: LEASE NO. _____

DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD

FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER

ESTIMATED DEPTH 5387'

WELL OPERATOR EASTERN AMERICAN ENERGY CORPORATION DESIGNATED AGENT JOHN M. PALETTI

ADDRESS BOX N GLENVILLE, WY 26351 ADDRESS 501 56th ST. CHARLESTON, WY 25304

NOV 30 1995

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Permitting
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: HEASTER, CHARLES P. ETAL. Operator Well No.: ASHLND/MAXWL#35

LOCATION: Elevation: 1,284.00 Quadrangle: OXFORD

District: WEST UNION County: DODDRIDGE
Latitude: 11300 Feet South of 39 Deg. 15Min. 0 Sec.
Longitude 7750 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: EASTERN AMERICAN ENERGY C
P. O. BOX 820
GLENVILLE, WV 26351-0820

Agent: DONALD C. SUPCOE

Inspector: MIKE UNDERWOOD
Permit Issued: 04/14/95
Well work Commenced: 10-16-95
Well work Completed: 10-20-95
Verbal Plugging
Permission granted on:
Rotary x Cable _____ Rig
Total Depth (feet) 5415'
Fresh water depths (ft) 60', 80', 132',
865'
Salt water depths (ft) None
Is coal being mined in area (Y/N)? N
Coal Depths (ft): _____

| Casing & Tubing | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|-----------------|------------------|--------------|------------------------|
| Size | | | CTS |
| 8-5/8" | 1210' | 1210' | 300 SXS |
| 4-1/2" | ----- | 5359' | 740 SXS |
| | | | |
| | | | |
| | | | |
| | | | |

OPEN FLOW DATA

(Commingled)

Producing formation Alexander, Benson, 3rd Riley, Riley, Balltown Pay zone depth (ft) 226'-3982'
Gas: Initial open flow 516 MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 516 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 15 Hours
Static rock Pressure 1375' psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EASTERN AMERICAN ENERGY CORP.
By: Mark Jenkins Senior Drilling Supervisor
Date: 11-28-95

11-28-95

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- Stage One : Alexander; 20 holes (5156'-5226'), Fractured w/energized water, 30 lbs gel/1000 gals, 50,000 lbs of 20/40 sand, 500 gals of 15% HCl acid and 89,000 scf of N2.
- Stage Two : Benson/3rd Riley; 14 holes (4802'-4890'), Fractured w/energized water, 30 lbs gel/1000 gals, 40,000 lbs of 20/40 sand, 500 gals of 15% HCl acid and 88,200 scf of N2.
- Stage Three: Riley; 15 holes (4445.5'-4466.5'), Fractured w/energized water, 30 lbs gel/1000 gals, 5,000 lbs of 80/100 sand, 35,000 lbs of 20/40 sand, 500 gals of 15% HCl acid and 100,000 scf of N2.
- Stage Four : Balltown; 14 holes (3982.5'-4037'), Fractured w/energized water, 30 lbs gel/1000 gals, 45,000 lbs of 20/40 sand, 500 gals of 15% HCl acid and 80,000 scf of N2.

WELL LOG

| FORMATION | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS |
|-----------------|-------|--------------|----------|-------------|--|
| | | | | | Including indication of all. fresh and salt water, coal, oil and gas |
| Sand & Shale | | | 0 | 36 | Damp @ 60' |
| Sand | | | 36 | 45 | 1/4" water @ 80' |
| Redrock | | | 45 | 70 | 1/4" water @ 132' |
| Sand & Shale | | | 70 | 132 | 1/4" water @ 865' |
| Sand | | | 132 | 212 | |
| Shale & Redrock | | | 212 | 515 | |
| Sand | | | 515 | 530 | Gas Checks: |
| Sand & Shale | | | 530 | 780 | 1520' No Show |
| Sand | | | 780 | 836 | 1768' 40/10 w/mercury |
| Shale & Redrock | | | 836 | 922 | 2049' 28/10 w/mercury |
| Sand | | | 922 | 931 | 2392' 24/10 w/mercury |
| Redrock & Shale | | | 931 | 1000 | 2738' 24/10 w/mercury |
| Sand & Shale | | | 1000 | 1582 | 3113' 24/10 w/mercury |
| Sand | | | 1582 | 1700 | 3423' 24/10 w/mercury |
| Sand & Shale | | | 1700 | 1830 | 3642' 22/10 w/mercury |
| Little Lime | | | 1830 | 1860 | 4017' 22/10 w/mercury |
| Sand & Shale | | | 1860 | 1873 | 4300' 20/10 w/mercury |
| Big Lime | | | 1873 | 1948 | 4454' 20/10 w/mercury |
| Injun | | | 1948 | 2015 | 4547' 20/10 w/mercury |
| Sand & Shale | | | 2015 | 2172 | 4889' 22/10 w/mercury |
| Weir | | | 2172 | 2225 | 5010' 20/10 w/mercury |
| Sand & Shale | | | 2225 | 2361 | 5166' 20/10 w/mercury |
| Berea | | | 2361 | 2369 | TD 20/10 w/mercury |
| Sand & Shale | | | 2369 | 3220 | DC 16/10 w/mercury |
| Warren | | | 3220 | 3270 | |
| Sand & Shale | | | 3270 | 4428 | |
| Riley | | | 4428 | 4460 | |
| Sand & Shale | | | 4460 | 4792 | |
| 3rd Riley | | | 4792 | 4815 | |
| Sand & Shale | | | 4815 | 4884 | |
| Benson | | | 4884 | 4885 | |
| Sand & Shale | | | 4885 | 5220 | |
| Alexander | | | 5220 | 5300 | |
| Sand & Shale | | | 5300 | 5415 TD | |

MAR 20 1995

017 4195 *Issued 4/14/95*

FORM WW-2B

Page 3 of 10

Expires 4/14/97

Permitting STATE OF WEST VIRGINIA
Office of Oil & Gas ENERGY, DIVISION OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Eastern American Energy Corporation ²⁵⁹ 14950 (8) 526
- Operator's Well Number: Ashland/Maxwell #35 3) Elevation: 1284'
- Well type: (a) Oil ___ / or Gas XX /
- (b) If Gas: Production XX / Underground Storage ___ /
Deep ___ / Shallow XX /
- Proposed Target Formation(s): Alexander, Benson, Riley ⁴³⁹
- Proposed Total Depth: 5387' feet
- 7) Approximate fresh water strata depths: 30, 131
- 8) Approximate salt water depths: 1195'
- 9) Approximate coal seam depths: 7,881'?
- 10) Does land contain coal seams tributary to active mine? Yes ___ / No XX /
- 11) Proposed Well Work: Drill and complete new well.

20386

CASING AND TUBING PROGRAM

| TYPE | SPECIFICATIONS | | | FOOTAGE INTERVALS | | CEMENT |
|--------------|----------------|-------|----------------|-------------------|--------------|--------------------------|
| | Size | Grade | Weight per ft. | For drilling | Left in well | Fill-up (cu. ft.) |
| Conductor | 11 3/4" | F-25 | 32.0 | 20' | 0 | |
| Fresh Water | 8 5/8" | F-25 | 20.0 | 1200' | 1200' | C.T.S. 38CSR18-11.3 |
| Coal | 9 5/8" | F-25 | 26.0 | | | 38CSR18-11.2.2 C.T.S. |
| Intermediate | *7 " | H-40 | 17.0 | | | C.T. 9 5/8" |
| Production | 4-1/2" | J-55 | 10.5 | 5302' | 5302' | 38CSR18-11.1 |
| Tubing | | | | | | |
| Liners | | | | | | |

* OPTIONAL: Based upon coal or excessive amounts of water being encountered below the 9-5/8" casing.

PACKERS : Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

116724
18

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Blanket Agent

(Type)

5

1) Date: March 14, 1995
2) Operator's well number
Ashland/Maxwell #35
3) API Well No: 47 - -
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Charles P. Heaster et al
Address Rt. 1 Box 57
West Union, WV 26456
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Mike Underwood
Address Rt. 2 Box 135
Salem, WV 26426
Telephone (304)- _____

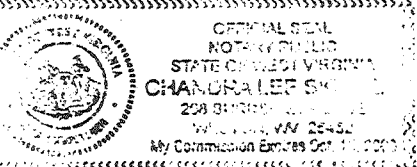
5) (a) Coal Operator:
Name N/A
Address _____
(b) Coal Owner(s) with Declaration
Name N/A
Address _____
Name _____
Address _____
(c) Coal Lessee with Declaration
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
xx Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 10 on the above named parties, by:
_____ Personal Service (Affidavit attached)
xx Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Eastern American Energy Corporation
By: John M. Zall
Its: Designated Agent
Address P.O. Box 820
Glenville, WV 26351
Telephone (304) 462-5781

Subscribed and sworn before me this 14th day of March, 19 95
Chandrea Lee Skinner Notary Public
My commission expires October 10, 2000