

02-Sep-94 API # 47- 17-04153

State of West Virginia M 17 3 0 1995 Division of Environmental Protection Section of Oil and Gas

Permitting Chice of Oil & Gan

Well Operator's Report of Well Work

Farm name: FORD, AUSTIN & NAOMI

Operator Well No.: JOHN STOUT 2

LOCATION: Elevation: 1,293.00 Quadrangle: SMITHBURG

District: MCCLELLAN

County: DODDRIDGE

Latitude: 5600 Feet South of 39 Deg. 22Min. 30 Sec. Longitude 4950 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: PETROLEUM DEVELOPMENT COR

P. O. BOX 26

BRIDGEPORT, WV 26330-0026

Agent: ERIC R. STEARNS

Inspector: MIKE UNDERWOOD

Permit Issued:

.09/02/94

Well work Commenced:

02/21/95

Well work Completed: 02/27/95

Verbal Plugging

Permission granted on:

Rotary x Cable Total Depth (feet)

5498

Fresh water depths (ft)

1438 Salt water depths (ft)

n/a

Is coal being mined in area (Y/N)? N Coal Depths (ft):502-506

Casing	Used in	Left	Cement	
Tubing	Drilling	in Well	Fill Up	
Size				
11 3/4"	215	215'	120 sks	
8 5/8"	1933'	1933'	480 sks	
4 1/2"	5451'	5451'	260 sks	
		đ		

OPEN FLOW DATA

Producing formation	Benson	Pay zone depth	(ft)5339-5343
Gas: Initial open flow	103 MCF/d Oil:	Initial open flow	0 85173
Final open flow	335 MCF/d	Final open flow	0 Bb1/d
Time of open flow Static rock Pressure	1600 paid (aux f	nd final tests	4 Hours
- To the residue -	psig (surfa	ce pressure) after	72 Hours

Second producing formation	Pay zone depth (ft)
Gas: Initial open flow	MCF/d Oil: Initial open flow Bbl/d
rinal open flow	MCF/d Final open flow
Time or open flow between	n initial and final tests Hours
Static rock Pressure	psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PETROLEUM DEVELOPMENT CORP.

By: Eric R. Stearns Date: May 23, 1995

John Stout #2

STAGE	FORMATION	PERFS	80/100 SKS	20/40 SKS		N2 (MCF)
lst	Benson	17 (5339' - 5343')	500	400	5 00	64

WELL LOG

FORMATION	TOP	FEET BOTTO	OM FEET	REMARKS: FRESH & SALT WATER, COAL, OIL & GAS
KB - GL sand, shale,	RR	0 10	10 1883	1/4" Stream H2O @ 1438'
Maxton		1883	1943	Coal 502'-506'
sand, shale		1943	2178	0041 302 300
Little Lime		2178	2188	
sand, shale		2188	2210	
Big Lime		2210	2290	
sand, shale		2290	2295	
Keener		2295	2345	
sand, shale		2345	2348	gas chk @ 2192' no show
Big Injun		2348	2422	gas chk @ 2280' no show
sand, shale		2422	2573	gas chk @ 2349' no show
Weir		2573	2624	gas chk @ 2501' 4/10 thru 2" w/water
sand, shale		2624	2775	gas chk @ 2595' 4/10 thru 2" w/water
Berea		2775	2807	gas clik @ 2393 4/10 clift 2 w/water
sand, shale		2807	2955	gas chk @ 2690' 4/10 thru 2" w/water
Gordon		2955	3006	gas chk @ 2090 4/10 chiu z w/water
		3006		A 2072/ 2/10 +
sand, shale			3283	gas chk @ 2873' 2/10 thru 2" w/water
5th		3283	3333	gas chk @ 3125' 2/10 thru 2" w/water
sand, shale		3333	3643	gas chk @ 3403' 2/10 thru 2" w/water
Warren		3643	3795	gas chk @ 3904' 2/10 thru 2" w/water
sand, shale	-	3795	4120	gas chk @ 4123' 2/10 thru 2" w/water
Speechley		4120	4560	gas chk @ 5059' 2/10 thru 2" w/water
sand, shale		4560	4620	gas chk @ 5183' 2/10 thru 2" w/water
Bradford		4620	4720	gas chk @ 5278' 2/10 thru 2" w/water
sand, shale		4720	5044	
Riley		5044	5276	
sand, shale		5276	5338	gas chk @ 5372' 6/10 thru 2" w/water
Benson		5338	5390	gas chk @ collars 6/10 thru 2" w/water
sand, shale		5390	5498	Driller TD
			5493	Logger TD

FORM	ECEIVEL W Division of protect	ion			017	1-4153 Irrued 09/0	5/94
	AUG 1 8 19'		STATE	EQE WEST	IS ON OF OU		02/16
19642	Permitting of Ali &		4 F C	RK PERMIT	APPLICATION Corporation	38200 (5)	• =
	Operator'	s Well N	lmber: Jo	hn Stout #	2	3) Elev	
	Mell thbe	e: (a) o	11 _/	or Cas	X /	momon, o, so, w / € w & % ∀	e (! OU 175 33 .
					X/ Underar	ound Storage Shallow	_/
5,)	Proposed	Target F	ormation	(s): Benson	435		Managament *
5.)	Proposed	Total De	pth:	5600'	feet :		
7.)	Approxima	ate fresh	Agrer 3	trata dept	hs: 160'169	0'1880'	
8.)	Approxima	ate salt	Agrer ce	pths: none	reported		
9; }	Approxim	ate coal	seam dep	ths: 650-6	53' 890-894	P	
¥0)	Does land	d contain	coal se	ams tribut	ary to act	ve mine? Ye	\$ / No X
11)	Proposed	Well Wor	X:		ulate new we		- management / 11 - management
45 ds /			CASIN	G AND TUBI	NG PROGRAM		
TYPE	dan menengkan ker-kansah arang dan disebahkan bigai dan saban saban saban saban saban saban saban saban saban s	<u> </u>	ECIFICAT		FOOTAGE [TERVAL'S	CEMENT
		Size		Weight Der ft.	For drilling	Left in	Fill-up
Cond	Ctor	113/4"	H-40	42#	175'	175:	cts
Eres)	Nacer.				380	R1811.3	6. KWY
<u>Coal</u>					384	58/8/1.2.2 5	R
inte	rmediate	8 5/8"	H-4-0	20/23#	1925'	1925'	cts
<u> 210d</u>	uczion_	4 1/2"	J-55	10.5#	5600'	5600'	450 sks
Tubi	Ω. 9	i i				38	25818-11.1
Line							
PACK	ERS : Kir						
?	L De	ces cos sec					
200	8	Ē	or Divis	on of Oil	and Cas Use	Only	
/_	Fee(s)					lamation Func	uoc
	Plat	1 WW - 9	l www	- 28	Bond		
			3	-		(Type)	

3 - 5	WV Division of Environmental Protection	1.)	<u> </u>		940084
Page 1 of Form WW2-A	Citalinitianing, 1, 14,44,14.			August 15, 1994	
	AUG 1 8 1994			's well number	
(10-91)		3 }	John	Stout #2 No: 47 - 017	
	Permitting	3)	API WEIT		
	Office of Oil & Gas	2		State - Count	ty - Permit
	Ollice of Oll or des				•
		STATE OF WEST			
DIVI	SION OF ENVIR	RONMENTAL PROTE	CTION, OF	fice of oil and	D GAS
	NOTICE AND	O APPLICATION F	OR A WELL	WORK PERMIT	
1) Surface	Owner(s) to	be served:	5) (a) Co	oal Operator:	
(a) Nam	e Austin K. and	d Naomi J. Ford			
Address	P+ 2 Box 1	46	Address		
	Salem, WV				
(b) Nam	e	<u> </u>	(b) Coal	Owner(s) with	Declaration
Address				rve Coal Properti	
1,242,000				1800 Washington F	
(c) Nam					
\C) Nam			Name	Pittsburgh, PA	
Address	***************************************				
······································			Address .		
		_	(a) (a)	Table 5	
5) Inspect	Of Mike Underwo	od	(C) COAL	Lessee with D	
Address	Rt. 2, Box 1	35	Name		
	<u>Salem, WV</u> ne (304)- <u>782</u>	26426	Address .		
Telepho	ne (304)- <u>782</u>	-1043			
Contracts by Include Section 8(d) I certi I have serve accompanying Pe Ce Pu	which I hold of is the information of the Code of the Code of the Code of the Copies o	se or leases or d the right to ormation require of West Virgin equired under C this notice and ages 1 through ce (Affidavit a (Postmarked pootice of Publice	extract of ed by Charles (see p. Chapter 22 deplicated) on the attached) ostal recestation attached	il and gas OR pter 22B, Arti age 2) B of the West ion, a locatio e above named ipt attached) ached)	cle 1, Virginia Code n plat, and parties, by:
to the terms I certifamiliar with attachments, responsible is true, acc I am aw information, OFFI NOTA STATE OF JANET RT 2.88 BRIDGEF My Commission	and condition of the information of the information of the information of the information of the including the inc	re are signification in the possibility well operator. By: Its: Address Telephone	nit issued at I have at I have at I have at I have at I how this are perfectly of the at I have	under this ap personally exa application for se individuals ieve that the ties for subming imprisonment of the development control of the development contro	plication. mined and am orm and all immediately information tting false at. DRPORATION
subscribed a	and sworn bef	ore me this 15	<u>∠</u> #day of	august	
Q	2-t-1.	4 Short		U	Notary Public
My commission	n expires (July 7, 200			