

	1 of	-		Date: January 20, 1994
	WW2-A	•		Operator's well number
(TO-	91)	₩ _ < 94		Thelma Wilson #2 - REVISED
		germitting	3)	API Well No: 47 - 017 - 4087
		Affice of Oth & Fe		State - County - Permit
				VIRGINIA
	DIVISI	ON OF ENVIRONMENTAL	PROTEC	TTION, OFFICE OF OIL AND GAS
		NOTTCE AND APPLICAT	דרטע דכ	OR A WELL WORK PERMIT
				A TO WALLE WORK THEFT
4)		wner(s) to be served		5) (a) Coal Operator:
	(a) Name	Stanley Lynn Bennett		Name
		Rt. 3, Box 127		Address
	(h) Name	Salem, WV 26452		(b) Coal Owner(s) with Declaration
	Address			Name No Declaration on record
				Address
	(c) Name			
	Address _			Name
				Address
6)	Thencetor	162 la 272 3		(a) Coal Logge with Deglaration
0)	luspector	Rt. 2, Box 135		(c) Coal Lessee with Declaration
	naarcoo_	Salem, WV 26426		Name Address
	Telephone	2 (304) - 782-1043		
	-			
		TO THE PERSON(S) NA	MED AB	OVE TAKE NOTICE THAT:
	T 3 3 3	•	•	
				other continuing contract or
				extract oil and gas OR
Secti	ion 8/d) c	of the Code of West	require	ed by Chapter 22B, Article 1,
Sec C.	T certify	that as required up	odor Ch	apter 22B of the West Virginia Code
T has	re served	conies of this notice	de and	application, a location plat, and
				on the above named parties, by:
	Pers	onal Service (Affida	avit at	tached)
				stal receipt attached)
		ication (Notice of)		
A				22B and 38 CSR 11-18, and I agree
בס כו				t issued under this application.
famil				I have personally examined and am on this application form and all
				y of those individuals immediately
respo	onsible fo	or obtaining the info	ormatic	on, I believe that the information
		ate, and complete.		
	I am awar	e that there are sig	gnifica	nt penalties for submitting false
infor	rmation, i	ncluding the possib	ility c	of fine and imprisonment.
ا چود کامالادیکی چو	OFFICIAL		rator _	PETROLEUM DEVELOPMENT CORPORATION
	NOTAB (5	areric 🐧		(Sours
	STATE OF WES	,		Geologist
0	्री अस. इ. इत्यादा	A		P O Box 26
	Magazi erine 200 Magazi	Telephone	3 3	Bridgeport, WV 26330 04-842-6256
Šubsc	ribed and	sworn before me the		
			1	
1/	Jas	ret S. Dakbe	15	Notary Public
MÄ CC	ommission	expires	ey 7,	2003
	\mathcal{U}		1	

017-4087 lasued 01/26/94

FORM WW- 28

STATE OF WEST VIRGINIA Permitting PARTMENT OF ENERGY, DIVISION OF

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Office of Oil & Section 1	ABLU MORK PERMIT A	001 *C & ** * * * * * * *
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9			_	
₹				1.
9	Well Operator: Petroleum Development Corporation	28700	(S)	1.7
ထ	development Corporation			G / 1
(mind)			Marian and Million of the page	**************************************

Cperator's Well Number: Thelma Wilson #2 Revised 3) Elevation: 1199!

Well type: (a) 0il_/ or CasXXX/

(b) If Gas: ProductiomXXX/ Underground Storage_

Deep__/ Proposed Target Formation(s): Benson 435 5)

6)

Proposed Total Depth: 5600 feet

Approximate fresh water strata depths: 555',845',1120' 7)

1680',1785' (if present) Approximate salt water depths:

Approximate coal seam depths: 320',490',765',870' 9)

Does land contain coal seams tributary to active mine? 10)

11) Proposed Well Work:

Drill and stimulate new well 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	S;ze	<u> Gzade</u>	Weight per ft.	For	Left in	F111-up
Conductor	11 3/4	H=40	42	30/175	30/175.	-/surface
Fresh Water		Debat transference and contract to the contract of the contrac			4	D.E. IN
Coal		٤.				NA WAR
Intermediate	8 5/8	H-40	20/23	1150/1800	1150/1800 /	surface
Production	4 1/2	J-55	10.5	5600	5600	450 sks
Tubing						30 585
Liners						

: Kind_ Sizes

Divison of Oil and Cas Use Only

WOLK Permit

8)

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work F Parnulling Farm Name: BENNETT, STANLEY LYNN Operator Well No.: T. WILSON #2REV LOCATION: Elevation: 1,199.00 Quadrangle: SMITHBURG District: MCCLELLAN County: DODDRIDGE Latitude: 13775 Feet South of 39 Deg. 22Min. 30 Sec. Longitude 1325 Feet West of 80 Deg. 37 Min. 30 Sec. Company: PETROLEUM DEVELOPMENT COR | Casing | Used in | Left | Cement | | & | Fill Up| P. O. BOX 26 BRIDGEPORT, WV 26330-0026 Agent: ERIC R. STEARNS Inspector: MIKE UNDERWOOD Permit Issued: 01/26/94
Well work Commenced: 02/17/94 11 3/4" 176' 176' 105 sks 02/17/94 Well work Completed: 02/24/94 8 5/8" Verbal Plugging 1779' 1779' 452 sks Permission granted on:

Rotary × Cable Rig

Total Depth (feet) 5264'

Fresh water depths (ft) 4 1/2" 5217' | 5217' 540 sks 50; 860; 1930 Salt water depths (ft) Is coal being mined in area (Y/N)? N Coal Depths (ft):365-368 OPEN FLOW DATA Producing formation Benson Pay zone depth (ft) 5145-5147

Gas: Initial open flow 15 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 291 MCF/d Final open flow 0 Bbl/d Time of open flow between initial and final tests 4 Hours Static rock Pressure 1750 psig (surface pressure) after 72 Second producing formation Riley Pay zone depth (ft) $_{5027-5028}$ Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure _____psig (surface pressure) after _____Hours NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

By: Eric R. Stearns
Date: March 24, 1994

HELMA WILSON #2

TAGE FORMATION		PERFS	80/100 SKS	20/40 SKS	ACID GAL	N2 (MCF)
.st	Benson	16 (5145'- 5147')	50	280	500	64
lnd	Riley	12 (5027'- 5028')	25	260	500	63

WELL LOG

			REMARKS: FRESH & SALI
FORMATION	TOP FEET BO	TTOM FEET	WATER, COAL, OIL & GAS
(B - GL	, - - 1 0 - 2 - 2	10	1/2" water @ 50'
and, shale, RR	10	1921	1/4" water @ 860'
faxton	1921	1987	Coal @365'- 368'
and, shale	1987	2057.	Hole damp @1930'
Big Lime	2057	2102	gas chk @ 2061' No Show
and, shale	2102	2142	
Big Injun	2142	2239	gas chk @ 2247' No Show
and, shale	2239	2362	
Veir	2362	2431	gas chk @ 2402' No Show
and, shale	2431	2.586	
Berea	2586	2622	gas chk @2617' 2/10 thru 1"/water
and, shale	2622	2780	
ordon	2780	2824	
and, shale	2824	3090	gas chk @2806' 2/10 thru 1"/water
th	3090	3144	gas chk @3021' 2/10 thru 1"/water
sand, shale	3144	3450	gas chk @3398' 2/10 thru 1"/water
Varren	3450	3550	gas chk @4021' 2/10 thru 1"/water
and, shale	3550	3576	-
peechley	3576	3944	gas chk @5108' 2/10 thru 1"/water
and, shale	3944	3965	gas chk @5139' 2/10 thru 1"/water
Balltown	3965	4300	
and, shale	4300	4340	gas chk @TD 2/10 thru 1"/water
Bradford	4340	4552	
sand, shale	4552	4857	
Riley	4857	5080	
and, shale	5080	5122	
Benson	5122	5159	gas chk @collars 2/10 thru 1"/water
and, shale		5264	Drillers TD
		5263	Logger TD