

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Well Oper Factor hame: JAMES, LAWRENCE

Operator Well No.: JAMES #3

LOCATION: Elevation: 922.00 Quadrangle: WEST UNION

District: CENTRAL

County: DODDRIDGE

Latitude: 10400 Feet South of 39 Deg. 20Min. Sec. Longitude 9575 Feet West of 80 Deg. 50 Min. Sec.

Is coal being mined in area (Y/N)? N Coal Depths (ft): NONE | 1.5" | 5030 |

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Company: KEY OIL COMPANY 22 GARTON PLAZA WESTON, WV 26452-0000	Casing & Tubing	Used in Drilling	İ	Cement Fill Up Cu. Ft.
Agent: JAN E. CHAPMAN	Size		 !	
Inspector: MIKE UNDERWOOD	3176		The state of the s	
Permit Issued: 01/12/94 Well work Commenced: 02/04/94	16"	20	20	
Well work Completed: 02/09/94 Verbal Plugging Permission granted on:	11 3/4"	127	127	70 sks. to surface
Rotary X Cable Rig Total Depth (feet) 5207' Fresh water depths (ft) 83, 300	8 5/8"	1431	1431	320 sks to surface
Salt water depths (ft)	4 1/2"		5142	260_sks
Is coal being mined in area (Y/N)? N Coal Depths (ft): NONE	1 5"		5030	Benedict States

OPEN FLOW DATA

Rilev

Benson

4758-4764

4356-4388

Producing formation Alexander Pay zone depth (ft)5042-5064 Gas: Initial open flow 21 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 888 MCF/d Final open flow 0 Bbl/d Time of open flow between initial and final tests N/A Hours

Static rock Pressure 1650 psig (surface pressure) after 96 Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours

Static rock Pressure psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: KEY OIL COMPANY

Jan Chapman

JAMES #3 47-017-4085 DETAILS OF PERFORATED INTERVALS AND FRACTURING 3 STAGE FOAM FRAC - HALLIBURTON

Stage 1:	Alexander (10 holes)	(5051.25'-5062.50')	60 Quality Foam, 750 gal. 15% HCl, 30,000 lbs. 20-40 sand, 354,000 SCF N ₂ , 521 bbls. foam.
Stage 2:	Benson (10 holes)	(4758.75'-5761')	75 Quality Foam, 750 gal. 15% HCl, 30,000 lbs. 20-40 sand, 424,000 SCF N ₂ , 517 bbls. foam.
Stage 3:	Riley (10 holes)	(4359.75'-4386')	60 Quality Foam, 750 gal. 15% HCl, 5000 lbs. 80-100 sand, 35,000 lbs. 20-40 sand, 410,000 SCF N_2 , 643 bbls. foam.

WELL LOG

FORMATION	TOP FEET	BOTTOM FEET	REMARKS
Sand, shale, red rock Little Lime Big Lime Big Injun Sand and shale Riley Sand and shale Benson Sand and shale Alexander Sand and shale	0 1738 1766 1900 1940 4356 4388 4758 4764 5042 5064	1738 1766 1900 1940 4356 4388 4758 4764 5042 5064 5207 T.D.	Damp at 83' 2" stream H ₂ 0 @ 300' Gas Checks: 1602' N/S 1817' N/S 2004' N/S 2504' N/S 3500' N/S 3500' N/S 3595' N/S 4500' 4/10 thru 1" w/water 4900' 4/10 thru 1" w/water T.D. 4/10 thru 1" w/water
72521	4		

STATE OF WEST VIRGINIA LOSUS DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION L) Key Oil Company 7) Operator's Well Number: James #3 3) Elevation: 921 Well type: (a) 0il X / orGas X/ Production X / Underground Storage (b) If Gas: Shallow X Proposed Target Formation(s): Alexander Proposed Total Depth: 5400 **feet** 7) Approximate fresh water strata depths: 90' 8) Approximate salt water depths: 1350' 9) Approximate coal seam depths: N/A Does land contain coal seams tributary to active mine? Yes__/ No \underline{X} 10) Proposed Well Work: Drill, Stimulate, Produce (لت 12.) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEME Weight For Left in Fill-up Size Grade drilling per ft. (cu. ft well Conductor 11 3/4 Fresh Water **ERW** 42 132 132 To surface Coal Intermediate 8 5/8 -**ERW** 23 1400 1400 To surface Production 4 1/2 J-55 10.50 5300 260 sks. Tubing 1.5" Liners PACKERS : Kind_ Sizes Depths set

For Divison of Oil and Gas Use Only

Fee(s) paid: | Well Work Permit | Reclamation Fund | Well Work

Page	1 of			1) Dat	te: <u>De</u>	cember 28,	1993	
Form	WW2-A	6.		2) Ope	erator	rember 28 's well not No: 47 State -	ımber	
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		Rt. 1 Box 1 Greenwood,	NV 26360					
	(b) Name			(b	Coal	Owner(s)	with Dec	laration
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	(c) Name							
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6)	Taaaatar	Mike Underw	and .	10	1 Coal	Taccae W	ith Decla	ration
0)	Inspector	Rt. 2 Box 1	<u> </u>					
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