



State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: JAMES, LAWRENCE

Operator Well No.: JAMES #2

LOCATION:

Elevation: 1,020.00 Quadrangle: WEST UNION

District: CENTRAL

District: CENTRAL County: DODDRIDGE Latitude: 8500 Feet South of 39 Deg. 20Min. Sound Longitude 8000 Feet West of 80 Deg. 50 Min.

Company: KEY OIL COMPANY				
22 GARTON PLAZA	Casing	Used in	Left	Cement
WESTON, WV 26452-0000	&			Fill Up
Agent: JAN E. CHAPMAN	Tubing	Drilling	in Well	Cu. Ft.
	Size		S	1
Inspector: MIKE UNDERWOOD				
Permit Issued: 11/18/93	16"	23'	021	***
Well work Commenced: 11-22-93	LQ	<i></i>	<u> 23 ' </u>	
Well work Completed: 11-29-93 Verbal Plugging				70 sks.
Permission granted on:	11 3/4"	123'		to surfade
Potary v Cable Di-				
Total Depth (feet) 53001	0 5 /0 !!	4 - 4 4 4	. =	405 sks.
Fresh water depths (ft) 35' 548'	8 5/8"	1541'	1541'	to surface
Salt water depths (ft) 0'				
	4_1/2"		5244'	255 sks.
Is coal being mined in area (Y/N)? N				
Coal Depths (ft): NONE	1.5"		5168'	1
OPEN FLOW DATA Riley				4478-4526
Benson				4898-4904
Producing formation Alexander		_Pay zone d	lepth (ft)	5184-5210
Gas: Initial open flow 29 MCF/ Final open flow 712 MCF/	d Oil: In	itial open	flow	0 Bb1/d
Time of open flow between in	d Fi	nal open fl		Bbl/d
Static rock Pressure 1890 psig	(surface	r final test	s N/A	Hours
	(Dullacc	pressure	arter 9	6 Hours
Second producing formation		Pay zone d	lepth (ft)	
Gas: Initial open flow MCF/ Final open flow MCF/	d Oil: In	itial open	flow	Bbl/d
Time of open flow between in	G Fi	nal open fl	.ow	Bbl/d
Time of open flow between in Static rock Pressurepsig	tual and	rinal test pressure)	.s_	Hours
	(surrace	Pressure)	arter	Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For

,	KEY OIL COMPANY		
	By Im Jaman	President	
	Date: December 15, 1993		M
	./		

James #2 47-017-4071 Details of Perforated Intervals and Fracturing 3 Stage Foam Frac - Halliburton

Stage 1:	Alexander	(11 holes)	(5189.751-52021)	60 Quality foam, 500 gal. 15% HCI, 30,000 lbs. 20-40 sand, 358,000 SCFN ₂
Stage 2:	Benson	(10 holes)	(4899'-4901.25')	75 Quality foam, 750 gal. 15% HCI, 20,000 lbs. 20-40 sand, 363,000 SCFN ₂
Stage 3:	Riley	(10 holes)	(4497.50'-4222')	60 Quality foam, 750 gal. 15% HCI, 5000 lbs. 80-100 sand, 35,000 lbs. 20-40 sand, 414,000 SCFN ₂

WELL LOG

FORMATION	TOP FEET	BOTTOM FEET	REMARKS
Sand, shale, red rock Little Lime Big Lime Injun Sand and shale Riley Sand and shale Benson Sand and shale Alexander Sand and shale	0 1874 1910 2020 2070 4478 4526 4898 4904 5184 5210	1874 1910 2020 2070 4478 4526 4898 4904 5184 5210 5300 T.D.	1/2" Stream H ₂ 0 @35' 1/2" Stream H ₂ 0 @548' Gas Checks: 2505

FORM WW-2B

NAV 1 2 93

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS	9
DEPARIMENT OF ENERGY, DIVISION OF OIL AND CAC	2
WELL WORK PERMIT APPLICATION	

	4	2	475		agree	11118/95
Well	Operator:	Key Oil	Company	55635	671	

Operator's Well Number: James #2 3) Elevation: 1020

Well type: (a) Oil X/ or Gas X/

(b) If Gas: Production X / Underground Storage __/ Shallow X /

Proposed Target Formation(s): Alexander 439

6) Proposed Total Depth: 5400 feet

7) Approximate fresh water strata depths: 90'

8) Approximate salt water depths: 1450'

9) Approximate coal seam depths: N/A

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10) Does land contain coal seams tributary to active mine? Yes___/ No_ \times

11) Proposed Well Work: Drill, Stimulate, Produce

12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS - CEMEN			
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.	
Conductor						39(SR1811:	
Fresh Water	11 3/4	ERW	42	132	132	To surface	
Coal						38CSD19110	
Intermediate	8 5/8	ERW	23	1500	1500	To surface	
Production	4 1/2	J-55	10.50		53004	260 sks.	
Tubing	1.5"				C	39SK1411.1	
Liners		The state of the s				1	
PACKERS : Kind	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.						

| Fee(s) paid: | | | Well Work Permit | | | Reclamation Fund | | | WPC

		State - County - Permit
	מווי אי אווייט	ST VIRGINIA
	DIVISION OF ENVIRONMENTAL PROT	
	a story	indition, officer of offi with Gun
	NOTICE AND APPLICATION	FOR A WELL WORK PERMIT
4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name Lawrence James	Name
	Address <u>Rt. 1 Box 104</u>	Address
	Greenwood, WV 26360	
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name
	(m) N	Address
	(c) Name	
	Address	Name
		Address
6)	Inspector Mike Underwood	(c) Coal Lessee with Declaration
0,	Address Rt. 2 Box 135	Name
	Salem WV 26426	Name Address
	Salem, WV 26426 Telephone (304) - 782-1043	nuurcaa
	TO THE PERSON(S) NAMED	ABOVE TAKE NOTICE THAT:
	:	
	Included is the lease or leases of	or other continuing contract or
conti	facts by which I hold the right to	extract oil and gas OR
X	Included is the information requi	red by Chapter 22B. Article 1.
Secti	ion 8(d) of the Code of West Virgi	nia (see page 2)
1	I certify that as required under	Chapter 22B of the West Virginia Code
I hav	e served copies of this notice an	d application, a location plat, and
accon	mpanying documents pages 1 through	on the above named parties, by:
	X Personal Service (Affidavit	
	Certified Mail (Postmarked p	ostal receipt attached)
	Publication (Notice of Publi	cation attached)
	T 1	
ما با ما با با	1 have read and understand Chapte	r 22B and 38 CSR 11-18, and I agree
co tr	terms and conditions of any per	mit issued under this application.
famil	i certify under penalty of law th	at I have personally examined and am
1411111	the information submitte	d on this application form and all
rocno	numents, and that based on my inqu	iry of those individuals immediately
ic +r	ue, accurate, and complete.	ion, I believe that the information
TO CT		
infor	mation, including the possibility	cant penalties for submitting false
everage	Well Operator	Key 0il Company
_ (DEFICIAL SEAL HOTARY PHONE 2 BY.	Ney of a company
	STATE of WEST VINGINIA	nt management
	KARIN COCK Presider SOUTE 2, 20X 1 Address 22 Gart	
and the same of th	JAME LEW, WY 26379	WV 26452
;M ,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Commission Evaluate At an action of the commission of the commissi	
Subsc	ribed and sworn before me this 8th	day of November , 19 93
	-	A.
2.0	Karen	Cook Notary Public
мА со	mmission expiresMarch 24, 2003	3

1)
2)

3)

Date: November 8, 1993
Operator's well number

47 - 017 -

4071

James #2
API Well No:

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