

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Permitting office of ON & Cos

Well Operator's Report of Well Work

Farm name: JAMES, LAWRENCE

Operator Well No.: JAMES #1

LOCATION: Elevation: 998.00 Quadrangle: WEST UNION

District: CENTRAL County: DODDRIDGE Latitude: 8800 Feet South of 39 Deg. 20Min. Sec. Longitude 9450 Feet West of 80 Deg. 50 Min. Sec

Company: KEY OIL COMPANY

Agent: JAN E. CHAPMAN

22 GARTON PLAZA

WESTON, WV 26452-0000

| Casing | Used in | Left | Cement |

Inspector: MIKE UNDERWOOD Permit Issued: 11/18/93 Well work Commenced: Well work Completed:

Verbal Plugging

Permission granted on:

Rig

Rotary X Cable Total Depth (feet) 5267 Fresh water depths (ft) 105', 545'

Salt water depths (ft) NONE

Is coal being mined in area (Y/N)? N Coal Depths (ft): NONE

Tubing	 Drilling	 in Wel	Fill Up Cu. Ft.
Size			
_16	28	28	
_11_3/4	122	122	65 sks. to surface 405 sks.
8 5/8	1510	1510	to surface
4 1/2		5201	260 sks.

OPEN FLOW DATA

Rilev

Benson

4448'-4482' 4852'-4860

Producing formation Alexander Pay zone depth (ft) 5139'-5162 Gas: Initial open flow 25 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 919 MCF/d Final open flow 0 Bbl/d Time of open flow between initial and final tests N/A Hours Static rock Pressure 1650 psig (surface pressure) after 96 Hours

1.5

Pay zone depth (ft)

Second producing formation Pay zone depth traitial open flow MCF/d Oil: Initial open flow Final open flow Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests Bbl/d Hours

Static rock Pressure _____psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: KEY OIL COMPANY

President

Januar 10.

JAMES #1 47-017-4070 Details of Perforated Intervals and Fracturing 3 Stage Foam Frac - Halliburton

Stage 1: Alexander (10 holes) (5144.75'-5155') 60 Quality Foam, 500 gal. 15% HC1, 30,000 lbs. 20-40 sand, 358,000 SCF N₂

Stage 2: Benson (10 holes) (4844.75'-4853.50') 75 Quality Foam, 20,000 lbs. 20-40 sand, 750 gal. 15% HC1, 363,000 SCF N₂

Stage 3: Riley (10 holes) (4451.25'-4477.75')
60 Quality Foam, 5000 lbs. 80-100 sand, 35,000 lbs. 20-40 sand, 750 gal. 15% HC1,

414,000 SCF N₂

WELL LOG

FORMATION	TOP FEET	BOTTOM FEET	REMARKS		
Sand, shale, red rock Little Lime Sand and shale Big Lime Big Injun Sand and shale Riley Sand and shale Benson Sand and shale Alexander Sand and shale	0 1766 1795 1859 1970 2034 4448 4482 4852 4860 5139 5162	1766 1795 1859 1970 2034 4448 4482 4852 4860 5139 5162 5267 T.D.	1/2" stream H ₂ 0 @105' Soap hole at 545' Gas Checks: 2000' 0il Odor 2320' Gas Smell 2507' N/S 3000' N/S 3503' N/S 4614 N/S T.D. 6/10 thru 1" w/water		
		177- 43 4			

30881

Environmental Protection

017 - 4070 Isrued 11/18/93 Page of Choris 11/18/95 L AND GAS

FORM WW-2B

STATE OF WEST VIRGINIA

9	WELL WORK PERMIT APPLICATION
18306	Well Operator: Key Oil Company 25655 (1) 671
	Operator's Well Number: James #1 3) Elevation: 998
	Well type: (a) $Oil X/$ or $Gas X/$
	(b) If Gas: Production X / Underground Storage / Shallow X /
5)	Proposed Target Formation(s): Alexander 439
6)	Proposed Total Depth: 5400 feet
7)	Approximate fresh water strata depths: 80'
8)	Approximate salt water depths: 1425'
9)	Approximate coal seam depths: N/A
10)	Does land contain coal seams tributary to active mine? Yes/ No_ \times
11)	Proposed Well Work: Drill, Stimulate, Produce
12)	Proposed Well Work: Drill, Stimulate, Produce
	CASING AND TUBING PROGRAM
Will a to the dead of	

CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT							
	Size	Grade	Weight per ft.	For	Left in well	Fill-up (cu. ft.)	
Conductor						39.CSR/\$11.3	
Fresh Water	11 3/4	ERW	42	1321	132'	To surface	
Coal						38 CSP911.	
Intermediate	8 5/8	ERW	23	1500'	1500'	To surface	
Production	4 1/2	J-55	10.50		5300	260 sks.	
Tubing	1.5"					38CS/B11-1	
Liners			·			·	
PACKERS : Kind							

Sizes Depths s	et							
002/33	For	Divison	of Oil	and Gas	Use Only			
Fee(s) paid:	11	Well Wor	k Permi	it	Reclamation	Fund		WPCP

Form	1 of WW2-A 87)	-	2)	Operator	ovember 8, 1993 's well number	•
(0,5/	0.77		3)	API Well	No: 47 - <u>017</u> State - Cour	74070
		DEPARTMENT		ST VIRGINIA DIVISION OF	OIL AND GAS	
		NOTICE AND	APPLICATION	FOR A WELL	WORK PERMIT	
4)	Surface 0	Owner(s) to	be served:	5) (a) C	oal Operator:	
	(a) Name	Lawrence Jan	nes	Name		
	.Address _	Rt. 1 Box 10	V 26360	_ Address		
	(b) Name		V 26360	(b) Coal		n Declaration
	Address _			_ Name		
	(c) Name					
	Address			_ Name		
				_ Address		
6)	Inspector	r Mike Underwo	ood .	(c) Coal	Lessee with I	Declaration
- ,	Address	Rt. 2 Box 13	35	Name		
	7 2	Salem, WV 26	426	_ Address		
	relepnone	e (304)- <u>/82</u> -	-1043			
		TO THE PERS	ON(S) NAMED	ABOVE TAKE	NOTICE THAT:	
	r13.3	:-		or other co	ntinging cont	ract or
cont	_ included racts by	is the leas which I hold	se or reases i the right t	or other co	ntinuing conti il and gas <u>OR</u>	race or
X	Included	is the info	ormation requ	ired by Cha	pter 22B, Art	icle 1,
Sect	cion 8(d)	of the Code	of West Vir	ginia (see p	age 2)	Wirginia Codo
I ha	ave served	copies of t	this notice a	and applicat	ion, a location	Virginia Code on plat, and
acco	ompanying Y Per	documents pa	ages I through	gn <u> </u>	e above named	parcies, by:
	Cer	tified Mail	(Postmarked	postal rece	ipt attached)	
	Pub	lication (No	otice of Pub	lication att	ached)	
	I have r	ead and unde	erstand Chap	ter 22B and	38 CSR 11-18,	and I agree
to 1	the terms	and condition	ons of any p	ermit issued	under this a	pplication.
fam	l certif iliar with	y under pend	aity or law : ation submit	tnat 1 nave ted on this	application f	amined and am
atta	achments,	and that bas	sed on my in	quiry of tho	se individual	s immediately
res	ponsible f	or obtaining	g the inform	ation, I bel	ieve that the	information
15	true, accu	rate, and co	omplete.	ficant nenal	ties for subm	itting false
inf	ormation,	including t	he possibili	ty of fine a	ind imprisonme	nt.
************ O	PARAGAGAS PARA PARAGA PERCIAL SEAL HOD	erojearare Ary Public S	werd oblige	Key 0il	Company	
	STATE OF WEST V. KAREN COO.		By: Pres	ideat		
	ROUTS 2, 2D	KT 👸	Address 22 G			
My	JANE LIW, WY: Commission Empires M	,		on, WV 26452		
	erribad an		Telephone <u>3</u> ore me this		November	, 19 93
5 U D	orrined qu	d aworn ber	, /		140 A CHINCI	
				- Cook	· · · · · · · · · · · · · · · · · · ·	Notary Public
МУ	commission	expiresN	<u> March 24, 2003</u>			