

RECEIVED Office of Oil and Gas

DEC 08 1997

WV Division of **Environmental Protection**

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

SPURSEON, LAURA J.

Operator Well No.: SPURGEON #3

LOCATION: Elevation: 987.00

Quadrangle: WEST UNION

District: WEST UNION County: DODDRIDGE Latitude: 4570 Feet South of 39 Deg. 17Min. 30 Sec. Longitude 1740 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: RARE EARTH ENERGY, INC.

P. O. BOX 172

CLARKSBURG, WV 26301-0000

Agent: SAMUEL S. SPATAFORE

Inspector: MIKE UNDERWOOD

11/12/93 Permit Issued: Well work Commenced: 12/18/93 Well work Completed: 12/22/93

Verbal Plugging

Permission granted on: Rotary X Cable Total Depth (feet) 5318 Fresh water depths (ft)

Salt water depths (ft) NONE

Is coal being mined in area (Y/N)? N Coal Depths (ft): 240-245

Casing	Used in	Left	Cement		
Tubing	Drilling	in Well	Fill Up Cu. Ft.		
Size			GFS		
11 3/4	32 '	32	DRIVE		
8 5/8	1155'	 1155!	CTS ₃		
4 1/2		5246	2746 ¹ 3 548ft		
Amount of the second of the se	* * * * * * * * * * * * * * * * * * * *	Caracter environment			

OPEN FLOW DATA

Producing formation Ale	exander Riley	Pay zone depth	
Gas: Initial open flow	<pre>p MCF/d Oil:</pre>	Initial open flow	N/A Bbl/d
Final open flow	MCF/d	Final open flow	
Time of open flow	between initial	and final tests	4 Hours
Static rock Pressure	psig (surf	ace pressure) after	72 Hours

Second producing formation <u>Balltown</u>, <u>Bradford</u> Pay zone depth (ft) 3990'-3228' Gas: Initial open flow <u>comingle MCF</u>/d Oil: Initial open flow <u>N/A</u> Bbl/d Final open flow <u>comingle MCF</u>/d Final open flow <u>N/A</u> Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure comingle psig (surface pressure) after 72 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	RARE	EARTH	ENERGY.	INC.		
					te	
	Ву:	//w				
	Date	2				•
		·				

PERFORATED INTERVALS

1st Stage - 5124 - 76 (3 shots), 5154-60 (7 shots), 5132-134 (3 shots)
2nd Stage - 4812 - 114 (3 shots), 4804-106 (3 shots), 4448-4450 (3 shots)

3rd Stage - 4812 - 114 (3 shots), 4804-106 (3 shots), 4448-3rd Stage - 4036 - 140 (5 shots), 3826-130 (5 shots)

Contract Contract

4th Stage - 3402 - 106 (5 shots), 3278-82 (5 shots)

STIMULATION

1st Stage - 500 gal HCL acid, 460 BBL water, 30,900 # sand, 48,300 SCF N2 2nd Stage - 500 gal HCL acid, 447 BBL water, 29,880 # sand, 30,007 SCF N2 3rd Stage - 500 gal HCL acid, 449 BBL water, 28,280 # sand, 68.000 SCF N2 4th Stage - 500 gal HCL acid, 543 BBL water, 26,400 # sand, 63,000 SCF N2

DRILLER FORMATIONS

	Color	Top		Water 81', 1/4"	
Topsoil	Brown	50	55		la samai.
Shale	Brown	55	80		1.77599
Sand	Brown	80	95		Mir Barry
Shale	Gray	95	120	liber of pagetto car	
Red Rock, Sd, Shale	Red, Gray	120	290	munitys II Fr	The second second
Coal Coal	Black	290	295		e ime , e
Sand, Shale	Gray	295	1578	and the second s	
Sand	Brown	1578	1594		
Sand, Shale:	Gray	1594	1650	a deposit of the	4 - 10年表示 *
Little Lime	Gray	1812			
Red Rock & Sand	Red	1817	1843		
Big Lime	Gray	1843	1926		Service of the servic
Sand	Gray	1926	2016		
Shale	Gray	2016	2576	And the second section of the section of t	er en en skille sake sje
Sand	Black, Gray	2576	2650		
Shale	Gray, Brown	2650	5130		i Magi
Sitt, Shale	Gray	5130	5368TD		1 6 62 W 26

LOG FORMATIONS

Little Lime	1804 - 1870
Big Lime	1870 - 1930
Injun	1930 - 2016
Weir	2170 - 2280
Beven	2360 - 2390
Balltown	3240 - 3440
Bradford	4400 - 4520
Riley	4660 - 4840
Benson	4860 - 4905
Alexander	5120 5205

Gas 4592, 2/10 - 1" Water 4965, 2/10 - 1" Water TD, 2/10 - 1" Water

DIT- 4067 Issued 11/12/93 Expuse 11/12/95 7 Page of 7

Agent

FORM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well	Oper	ator:	Rare Earth	740 Energy, Inc	. 40900	(3)	671
							evation: 1037'
				or Gas			
				Production		ound Storag	e/ w/
rop prop	osed	Target F	ormation	(s): Alexa	inder 439		
) Prop	osed	Total De	pth: 5	5500	feet		
) Appr	oxima	ate fresh	water s	trata dept	hs: 80		
) Appr	oxima	ate salt	water de	pths:	1875		
			•				
							es/ No/
					late New Well		
12)							
			CASIN	G AND TUBI	NG PROGRAM		
TYPE		SI	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
	. 0	Size	Grade	Weight per ft.	For drilling		Fill-up (cu. ft.)
Conductor		11-3/4"		471Ъ.	32 1	321	39CSR18/1
Fresh Wat						cts.	38CSR1811
Coal						1037	milas
Intermedi	.ate	8 - 5/8 [;] ''	•	20 16.	1155	1155'	CTS15%Excess
Production	n	4-1/2"		10.5 1b.		5246'	CTS15%Excess
Tubing							
Liners							
PACKERS :	Siz	zes					
	Dep						
09623		F	or Diviso	on of Oil a	and Gas Use	Only	
/ Food	/ \	: 4		Jork Dermi	t I Rec	lamation Fu	nd WPCP

| Bond

E 01 4 C				- ·	Dace		
Form	WW2-A			2)	Operator	's well number urgeon #3	
(09/8				2.		No: 47 - 01	17 4063
File	Copy			3)			
						State - Coun	ity - Permit

					VIRGINIA		
		DEPART	MENT OF ENER	.GY, DI	AISTON OF.	OIL AND GAS	
		NOTICE	AND APPLICA	TION FO	OR A WELL	WORK PERMIT	
	_						
4)			to be serve			oal Operator:	
	(a) Name _	<u>Laura J</u>	. Spurgeon		Name		
•	Address	Kt. 1,	Box 38		Address		
		West Un	Box 38 ion, WV 26456				
	(b) Name ₋						n Declaration
	Address _				Name		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					Address		
	(c) Name						a compression and a second and a
	Address _				Name		
					Address		
			•				
6)	Inspector	Mike U	nderwood		(c) Coal	Lessee with I	Declaration
	Address _	Rt. 2,	Box 135 WV 26426 782-1043		Name		
		Salem,	WV 26426		Address		
	Telephone	(304)-	782-1043		-		
	!	TO THE	PERSON(S) NA	AMED AB	OVE TAKE	NOTICE THAT:	
	Included	is the	lease or lea	ases or	other co	ntinuing conti	ract or
cont	racts by w	hich I	hold the ric	ant to	extract o	il and gas OR	
X	Included	is the	information	reguir	ed by Cha	pter 22B, Art	icle 1,
			ode of West				
	I certify	that a	s required (under C	hapter 22	B of the West	Virginia Code
I ha	ve served	copies	of this not	ice and	applicat	ion, a locatio	on plat, and
3000	mpanving d	ocument	s pages 1 tl	hrough	7 on th	ne above named	parties, by:
~~~	X Pers	onal Se	rvice (Affic	davit a	ttached)		E 7 - 2
	Cert	ified M	(ail (Postma)	rked po	stal rece	eipt attached)	
			(Notice of				
		-					
	I have re	hae he	understand (	Chanter	22B and	38 CSR 11-18,	and I agree
to t	he terms a	nd cond	litions of a	nv nerm	nit issuec	under this a	nnlication.
	I certifu	nu conc	nenalty of	law tha	t I have	personally ex	amined and am
fami	liar with	the inf	formation sul	hmitted	on this	application f	orm and all
2++2	chmonte =	nd that	. paced on m	y inqui	ry of the	se individual:	s immediately
racn	oncible fo	r obtai	ning the in	y inqui formati	on I hel	lieve that the	information
			nd complete.	LOTHECT	.on, i bei	rieve cuae cue	THEOTIMETON
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:						and imprisonme	
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1013	OFFICIAL S		· -		Spatafore		
13 a s	NOTARY PO		By:		nated Agent		
7	PETE C. SOT	TIRAKIS :	Its:		Box 172		
	208 East Mair Clarksburg, W		Address		sburg, WV 2	6302_0172	
Home	My Commission Expire		Mal		622-400		
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Sups	cribed and	PAGEU	petors welt	nis	Truday of	November	, 19 <u>93</u>
		Lot	OM - 10	a .s.			81_d n n 1
14-	commission	100	- Marrial	<u> </u>	21 1999		Notary Public
MVC	ommission.	PYDITE	=	WILDY -	4 1 1 1 1 1		

1)

Date: NOVEMBER 9, 1993