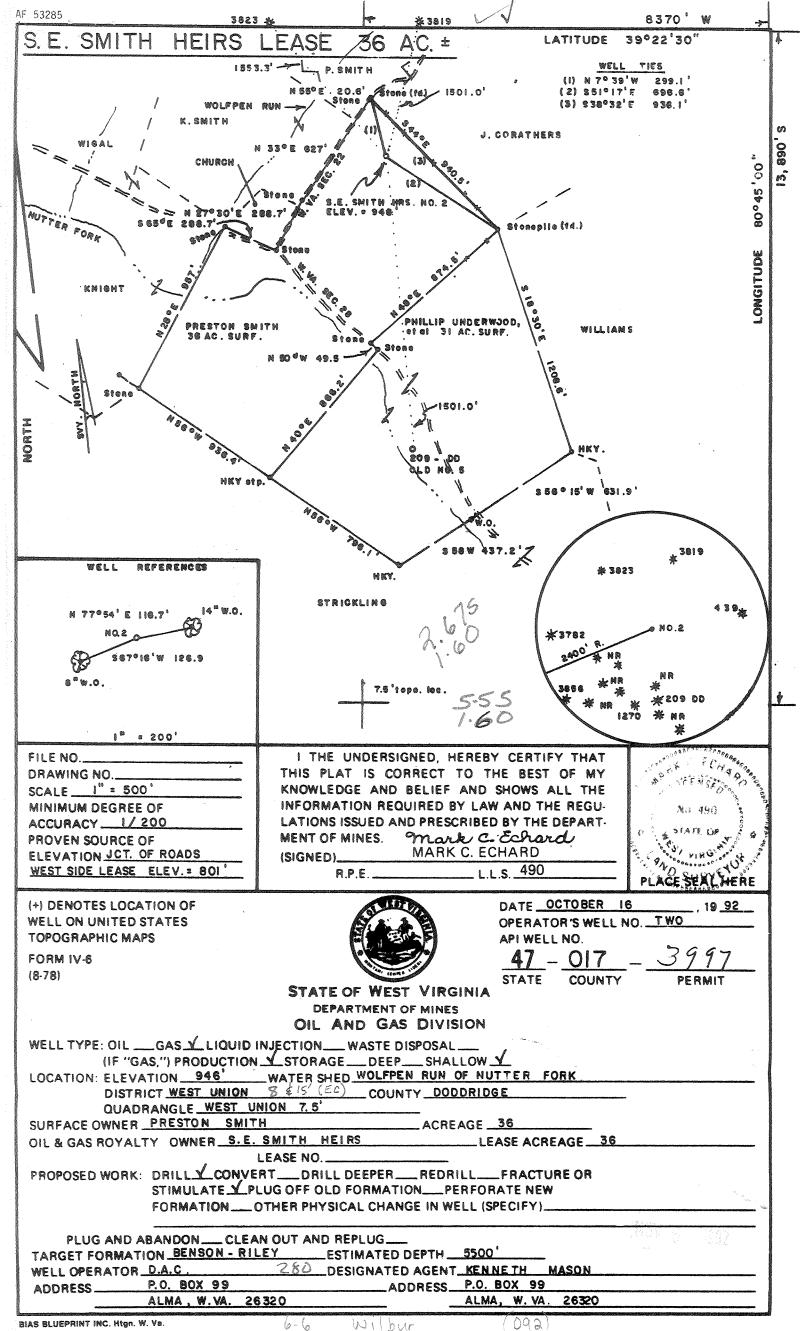


(092)

SEP 13 2002



State of West Virginia
Department of Environmental Protection

DATE: 11/21/2002 API#: 47 017 03997F

## inia tal Protection Gas

S E Smith #2

Office of Oil and Gas
Well Operator's Report of Well Work

Farm name: Smith, Karen	Ope	rator Well No.:_	11603 REWOR	K
LOCATION: Elevation: 950.33'		adrangle: West		
District: West Union  Latitude: 13,820Feet South of 39 De  Longitude 8560 Feet West of 80 Deg. 4	g. <u>22</u> Min. <u> </u>		<u>e</u>	
Company: Dominion Exploration & Production, In	30			
Company. Sommon Exploration & Troduction, in	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248				
Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Mike Underwood				
Date Permit Issued: 09/11/2002		See Original	WR-35 for	Existing
Date Well Work Commenced:	<u> </u>	Casing	program	
Date Well Work Completed: 11/15/2002				
Verbal Plugging: N/A			Series completes that the contract of	
Date Permission granted on: N/A			Office	12016 Dag
Rotary Cable X Rig			Po	altina 📗
Total Depth (feet):				
Fresh Water Depth (ft.): N/A		<u> </u>	L DEC	0 5 2002
CLEANTY AT AT AN AT A COAN DATA			1 160.00	
Salt Water Depth (ft.): N/A	<u> </u>			purlment of
Table Strand Strand Strands			Seminario Citti	ntal Protection
Is coal being mined in area (N/Y)? N				<u> </u>
Coal Depths (ft.):N/AOPEN FLOW DATA			l	
Producing formation_Gordon	Pay zone dent	th (ft) 2604-1	06201	
Gas: Initial open flow MCF/d Oil:				
Final open flow 60 MCF/d	Final open flor	w 0 B		
Time of open flow between initial and	final tests	12 Hour		
Static rock Pressure 350 psig (surfa	ice precure)	fter 12 Ho	) Iro	
buttle rock r ressurepsig (surre	ice pressure) a	110	urs	
Second producing formation	Pay zo	one depth (ft)		
Gas: Initial open flowMCF/d Oil				
Final open flow MCF/d				
Time of open flow between initial and	final open no	WD	OI/U	
Static rock Pressurepsig (surfa	i illiai tests	fter Ho		
psig (suite	ice pressure) a	ItelH0	ui S	
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATI LOG WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE	NG, PHYSICA GEOLOGICA	L CHANGE, E	TC. 2). THE W	ELL
Signed: ///	Den			D

By: Rodney J. Biggs

Date:\_

0000 399

WELL S E SMITH #2 11603
11/15/02 PERFED AND FRACED AS FOLLOWS:
GORDON, 2604 - 2620', 14 HOLES, BD 2577#, AVG RATE 14 BPM, AVG PRESS 2231#, 332 BBLS, TOT SAND

11/21/2002

21,500#, ISIP 1810#

## State of West Virginia 92 Division of Environmental Protection Section of Oil and Gas

WV Division of

Environmental Protection Well Operator's Report of Well Work

Farm name: SMITH, PRESTON C.

Operator Well No.: S.E. SMITH #2

LOCATION: Elevation: 946.00

Quadrangle: WEST UNION

District: WEST UNION County: DODDRIDGE Latitude: 13890 Feet South of 39 Deg. 22Min. 30 Sec. Longitude 8370 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: DRILLING APPALACHIAN CORP

P. O. BOX 99

ALMA, WV 26320-0099

Agent: KENNETH R. MASON

Inspector: MIKE UNDERWOOD

Permit Issued: 11/02/92

Well work Commenced: 11/6/92

Well work Completed: 11/16/92

Verbal Plugging

Permission granted on:

Rotary Cable Rig

Total Depth (feet) 5035 Fresh water depths (ft)

Salt water depths (ft) 1560

Is coal being mined in area (Y/N)?N

Coal Depths (ft):

Casing	Used in	Left	Cement
Tubing	Drilling	in Well	Fill Up   Cu. Ft.
Size	The court of the c	47 Mars 1646 And 4000 (And 400) (And 400)	101:5-1
8-5/8"	1059	1059	245sks CTS
4-1/2"	one	5005	175sks
		000 000 000 000 000 000 000 000 000 00	

## OPEN FLOW DATA

Producing formation Benson Sand	Pay zone depth (ft) 4914-18
Gas: Initial open flow 0 MCF/d Oil: In Final open flow 390 MCF/d Fin	itial open flow 0 Bbl/d
Static rock Pressure 1525 psig (surface	pressure) after 72 Hours
Second producing formation	Pay zone denth (5t)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours Static rock Pressure \_\_\_\_\_psig (surface pressure) after \_\_\_\_

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

S. Carlon		7
	Reviewed_	1140-
•	Recorded_	(, ),

J			
Fore	DETTTAIC	* D D 2 Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	
34 O E 6	DUTTING	APPALACHIAN	CORP

Perforated at a depth of 4914-4918, 16 shots, 0.39". Fraced with 711 bbls of 20# gel Water, 115,000 SCF nitrogen gas, 10,000# 80/100, 40,000# 20/40 sand. Formation Break at 1819 psi, avg treatment psi, 2699, avg fluid rate 21.70 bbl/min, ISIP 1626

Permian Sand/Shale	0	500	
Pennsylvanian Sand/Shale	500	1859	en e
Big Lime Big Injun Sand Shale Weir Shale Gantz Sand Shale/Siltstone Gordon Sand Shale/Siltstone Warren Shale/Siltstone Riley Shale/Siltstone Benson Sand Shale	1860 1921 2041 2184 2279 2384 2399 2606 2632 3282 3311 4446 4498 4897 4903	1920 2040 2183 2278 2383 2398 2631 3310 44497 4896 4992 5242	show of gas
TD		5242	

DE - 424 DET- 435

15/3

STATE OF WEST VIRGINIA FOLIA 11/02/94
OF ENERGY, DIVISION OF OIL AND GAS
L WORK PERMIT APPLICATION

	0		<u>WELL W</u>	ORK PERMIT	<u>APPLICATIO</u>	<u>N</u>		
1)	Wèll Op	erator:_	DR	ILLING APPAL	ACHIAN CORPORA	ATION 1442	25 (8) 67	(
2)	Operato	r's Well	Number:_	S. E. SMI	TH #2	3) El	evation: 946	5
4)	Well ty	oe: (a)	Oil_X/	or Ga	s <u>.X</u> /			
			•	Dee	P/	round Storag Shallo	e/ w_X/	
5)	Proposed	i Target	Formatio	n(s):	Benson-Riley	wert .		
6)	Proposed	l Total D	epth:	5500'±	feet			
7)	Approxim	mate fres	sh water	strata dep	ths:			
8)	Approxim	mate salt	water d	epths:		The contract of the second		
9)	Approxim	mate coal	. seam de	pths:		·		
10)	Does lar	d contai	n coal s	eams tribut	tary to act	ive mine? Y	es/ No_X_	/
11)	Proposed	Well Wo	ork: Dri	11, perforat	e, stimulate n	new formation		
12)			CASI	NG AND TUB	ING PROGRAM			
TYPE		S			FOOTAGE IN		CEMENT	
MATS-MATERIAN GROWN SERVICE GR	TO BE CONTROL OF THE PROPERTY	Size	- American	Weight	For drilling	Left in	Fill-up (cu. ft.)	
Condu	uctor	11-3/4"	H-40	42#	30'	0 7		
res	n Water							ſ
Coal			And in the last of		-		JO. K Mile	į
	mediate	8-5/8"		20#	1050'	1050	38CSR18-11.2.2 38CSR18-11.3	
`ಸಂತೇ	ction	4-1/2"	J-55	10.5#	5075'	5075'	38CSR18-11.1	
<u>ubir</u>	ıq							
<u>iner</u>					A CONTRACTOR OF THE CONTRACTOR			
	RS : Kin	d		and the second s	and the second s			
	Siz	es ths set						
13/	<del></del>			n of Oil -	nd Gas Use	Only		
	я	, n		2012 كالكا يذابة عدا	ING COS USE	LILLY		

Fee(s) paid: | | | Well Work Permit | | | Reclamation Fund | | | | WPCP

	Sec. Co.	A	Į			
-	- 8	11	, á			
U		200	M	7	¥	1_

		CIVED				JIN
Page	1 of 5 RE(	Davision of	1)	Date:	October 20, 1992	
rorn	WWZ-A Commence	Division of hental Protection	2)		's well number	
(09/	87)	3 0 92			S. E. SMITH #2	3003
			3)	API Well	No: 47 - 17	- 3997
~		Permitting of Oil & Goo			State - County	- Permit
	<b>M</b> TC	STATE		VIRGINIA		
	· DEPA	RTMENT OF ENE				
	310 m T					
	<u>NOT1</u>	CE AND APPLIC	ATION FO	OR A WELL	WORK PERMIT	
4)	Surface Owner(			51) ((a) C	oal Operator:	
	(a) Name Presto	n C. Smith	4	Name		
	Address 1821 T			Address		
				(b) Co.1	Owner(s) with De	
	(b) Name Address					
				Address		
	(c) Name					
	Address			Name		
				Address		
6)	Inspector Mike U	n do ====0		(=) 0==1	Tanana ani bi Dani	3 A. 1
0 )	Address Route	P. Pox 135			Lessee with Dec.	
	Salem,	WV 26426		Address		
	Telephone (304	782-104	3			
Sect I had accommoded to the familiants accommodate to the familia	ion 8(d) of the I certify that we served copie mpanying docume Personal Certified Publicati  I have read an he terms and co I certify unde liar with the inchments, and the consible for obterue, accurate, I am aware that mation, includ	Code of West as required of this not this pages 1 t Service (Affi Mail (Postma on (Notice of dunderstand nditions of a penalty of nformation su at based on m aining the in and complete. t there are s ing the possi Well Op By:	Virgin under C ice and hrough davit a rked po Public Chapter ny perm law tha bmitted y inqui formati ignific bility erator	ia (see phapter 22 applicat 5 on the ttached) stal recention attached it issued it I have on this ry of thoon, I beleant penal of fine a DRILL	B of the West Virion, a location relation, a location relation per above named particular application form se individuals in ieve that the institute of apparatus of apparatus application form se individuals in ieve that the institute of apparatus approximate application form se individuals in ieve that the institute of apparatus apparatus approximate apparatus app	rginia Code plat, and rties, by:  d I agree ication. ned and am and all mmediately formation ing false
是统门	BETTY FLETCHER	} Its:		Presi		
	P.O. Box 11	Address		P. O.	BOX 99, Alma, WV	26320-0099
Sand Inti	Alma, WV 26320 My commission expires February 13, 2001	Telepho	ne	304/7	58-4638	
Subs	Cribed and swor	d before me t	his 20t	h day of	October	, 19 92
					11+11	
Muz	ommission expir			Detty		tary Public
· my C	ommission expli	= -		2/13/	2001	