

# W.R. JOHNSON LEASE 45 ACRES±

R. SMITH, ET AL  
30.69 ACRES±

TIMOTHY PITTS  
45.12 ACRES±

M. GLASPELL  
211.15 ACRES±

P. JUDD, ET AL 34.63  
ACRES±

WELL NO. 1  
A.P.I. #47-017-3996

D. MELLOTT  
17 ACRES±

TIMOTHY  
PITTS, ET AL  
29.89 ACRES±

G. PAYTON, ET AL  
24.11 ACRES±

WELL NO. 1  
A.P.I. #47-017-3996  
STATE PLANE  
COORDINATES

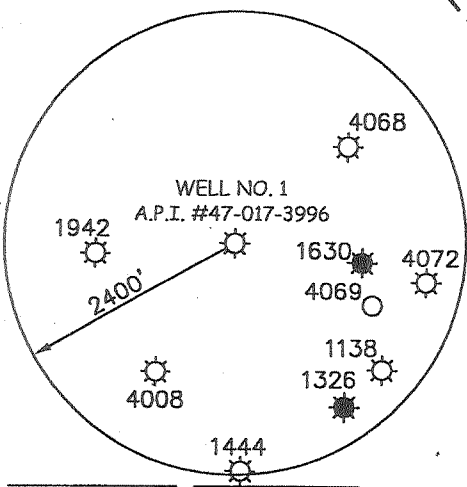
(N) 319,045  
(E) 1,666,714

O. DODRILL  
40.99 ACRES±

## WELL NO. 1 A.P.I. #47-017-3996

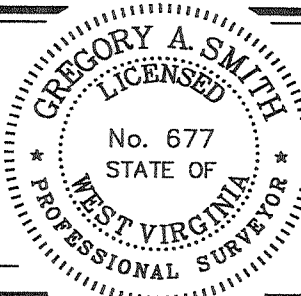
### NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD '27.
2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED RECORDED IN DEED BOOK 266 AT PAGE 87.
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN JULY, 2006.
4. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE MAY 21, 20 07  
 OPERATORS WELL NO. W.R. JOHNSON #1  
 API WELL NO. 47 - 017 - 03996 F  
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 6462P1 (234 - 35)  
 PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

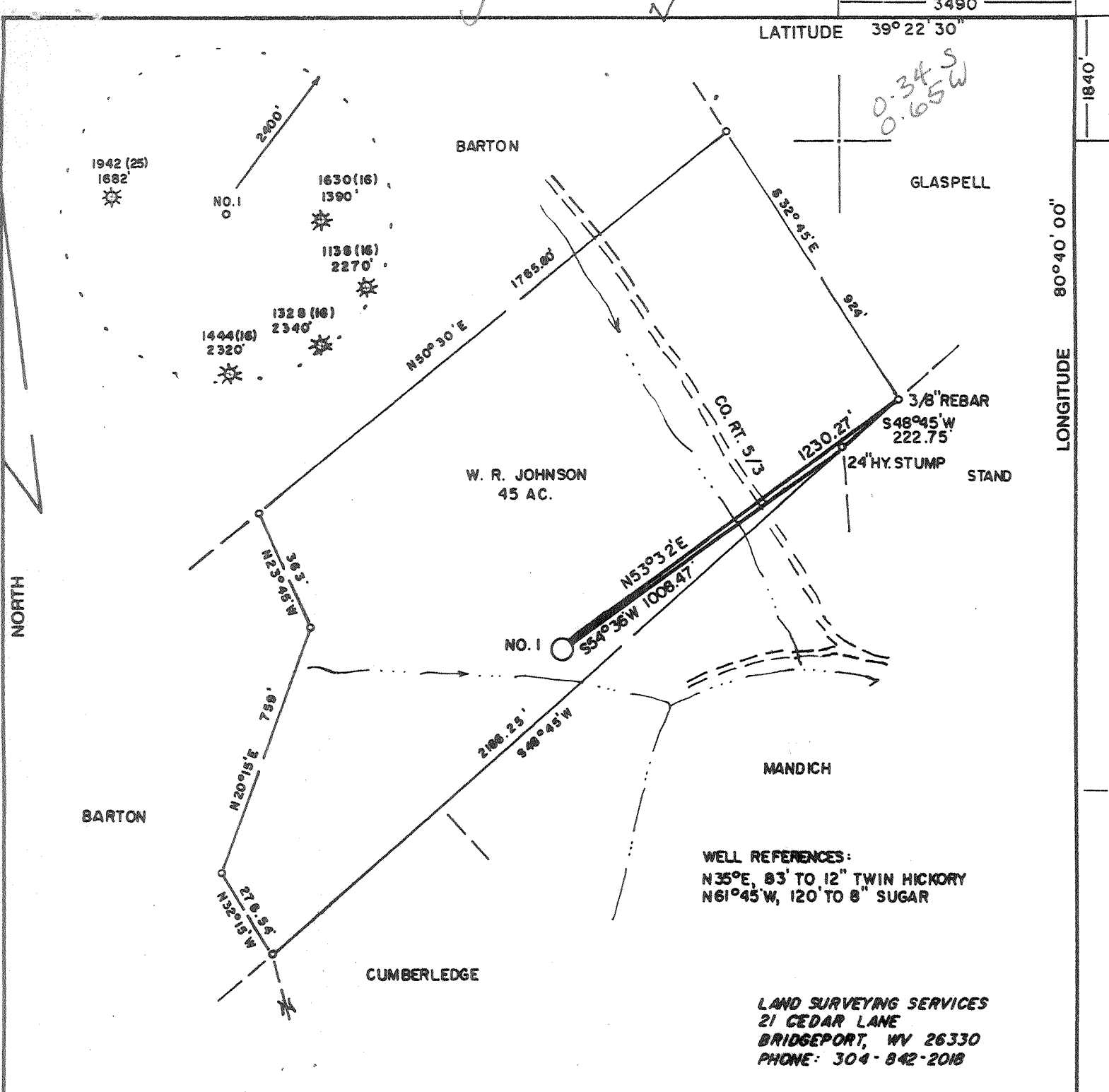


WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 974' WATERSHED TRIBUTARY OF RIGGINS RUN  
 DISTRICT MCCLELLAN COUNTY DODDRIDGE QUADRANGLE SMITHBURG 7.5'  
 SURFACE OWNER TIMOTHY PITTS ACREAGE 45.12±  
 ROYALTY OWNER WILLIAM R. JOHNSON, ET AL LEASE ACREAGE 45±  
 PROPOSED WORK: LEASE NO. 468800  
 DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER   
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION GORDON  
 ESTIMATED DEPTH 2,720'

WELL OPERATOR PETROLEUM DEVELOPMENT CORP. DESIGNATED AGENT ALAN H. SMITH  
 ADDRESS 120 GENESIS BOULEVARD BRIDGEPORT, WV 26330 ADDRESS 120 GENESIS BOULEVARD BRIDGEPORT, WV 26330

JUN 15 2007

COUNTY NAME DODD PERMIT 3996 F



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION RD. INTER. 3250' EAST OF LOCATION ELEV. - 859'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) \_\_\_\_\_  
 R.P.E. \_\_\_\_\_ L.L.S. 674  
 STEPHEN D. LOSH

PLACE SEAL HERE

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



DATE SEPTEMBER 23, 1992  
 OPERATOR'S WELL NO. W.R. JOHNSON NO. 1  
 API WELL NO.

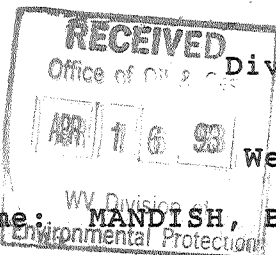
WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 980' WATER SHED RIGGINS RUN  
 DISTRICT McCLELLAN COUNTY DODDRIDGE  
 QUADRANGLE SMITHBURG 7.5 min. Centerspoint (WC) 3.225 = 15'  
 SURFACE OWNER BRANKO MANDICH ACRES 0.65W ACREAGE 45.12  
 OIL & GAS ROYALTY OWNER WILLIAM R. JOHNSON, et. al. LEASE ACREAGE 45  
 LEASE NO. 168800

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION BENSON ESTIMATED DEPTH 5000'  
 WELL OPERATOR PETROLEUM DEVELOPMENT CORPORATION DESIGNATED AGENT ERIC R. STEARNS  
 ADDRESS P. O. BOX 26 ADDRESS P. O. BOX 26  
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

3490'  
 LATITUDE 39° 22' 30"  
 1840'  
 LONGITUDE 80° 40' 00"  
 COUNTY NAME  
 PERMIT

LAND SURVEYING SERVICES  
 21 CEDAR LANE  
 BRIDGEPORT, WV 26330  
 PHONE: 304-842-2018



State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: MANDISH, BRANKO

Operator Well No.: W.R. JOHNSON #1

LOCATION: Elevation: 980.00 Quadrangle: SMITHBURG

District: MCCLELLAN County: DODDRIDGE  
Latitude: 1840 Feet South of 39 Deg. 22Min. 30 Sec.  
Longitude 3490 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PETROLEUM DEVELOPMENT COR  
P. O. BOX 26  
BRIDGEPORT, WV 26330-0026

Agent: ERIC R. STEARNS

Inspector: MIKE UNDERWOOD  
Permit Issued: 10/27/92  
Well work Commenced: 11/30/92  
Well work Completed: 12/06/92  
Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary x Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) 5239'  
Fresh water depths (ft) \_\_\_\_\_  
171  
Salt water depths (ft) \_\_\_\_\_  
n/a  
Is coal being mined in area (Y/N)? N  
Coal Depths (ft): 110-115; 505-510

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4"	176'	176'	105 sks
8 5/8"	1685'	1685'	410 sks
4 1/2"	5203'	5203'	550 sks

OPEN FLOW DATA

Producing formation Benson Pay zone depth (ft) 5070.5-5073.5  
Gas: Initial open flow 84 MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 176 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 4 Hours  
Static rock Pressure 260 psig (surface pressure) after 72 Hours

Second producing formation Big Injun Pay zone depth (ft) 2014-2034  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow co-mingled MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PETROLEUM DEVELOPMENT CORP.

Reviewed TMG  
Recorded \_\_\_\_\_

By: Eric R. Stearns  
Date: March 17, 1993

APR 23 1993

Johnson #1

STAGE	FORMATION	PERFS	80/100 SKS	20/40 SKS	ACID GAL	N2 (MCF)
1st	Benson	13(5070.5-5073.5)	500	400	500	64
2nd	Big Injun	20(2014-2034)	500	400	500	60

W E L L L O G

FORMATION	TOP FEET	BOTTOM FEET	REMARKS: FRESH & SALT WATER, COAL, OIL & GAS
KB - GL	0	10	
sand, shale, RR	10	1752	1" Stream H2O @ 171'
Maxon	1752	1823	Coal 110-115; 505-510
sand, shale	1823	1885	
Little Lime	1885	1905	
sand, shale	1905	1935	
Big Lime	1935	2007	
sand, shale	2007	2014	
Keener	2014	2045	
sand, shale	2045	2050	gas chk @ 2040' Odor
Big Injun	2050	2128	
sand, shale	2128	2241	gas chk @ 2165' 20/10-2"H2O
Weir	2241	2353	gas chk @ 2352' 10/10-2"H2O
sand, shale	2353	2502	
Berea	2502	2533	
sand, shale	2533	2693	gas chk @ 2571' 10/10-2"H2O
Gordon	2693	2646	
sand, shale	2646	3011	gas chk @ 2760' 10/10-2"H2O
5th	3011	3051	
sand, shale	3051	3372	gas chk @ 3202' 10/10-2"H2O
Warren	3372	3410	
sand, shale	3410	3516	
Speechley	3516	3779	
sand, shale	3779	4253	gas chk @ 4012' 40/10-2"H2O
Bradford	4253	4360	
sand, shale	4360	4578	
Riley	4578	4947	
sand, shale	4947	5061	gas chk @ 5017' 4/10-2"H2O
Benson	5061	5122	gas chk @ 5071' 6/10-2"H2O
sand, shale	5122	5227	Driller TD 4/10-2"H2O
		5239	DC's 12/10-1"H2O
			Logger TD

DE - 424  
DET - 435

5239  
TD

017 - 3996 Issued 10/27/92  
 Expires 10/27/94  
 Page \_\_\_ of \_\_\_

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

- 1) Well Operator: Petroleum Development Corporation <sup>607</sup> 38200 (5) 610
- 2) Operator's Well Number: W.R. Johnson #1 3) Elevation: 980'
- 4) Well type: (a) Oil  / or Gas  /  
 (b) If Gas: Production  / Underground Storage  /  
 Deep  / Shallow  /
- 5) Proposed Target Formation(s): Benson Sand 435
- 6) Proposed Total Depth: 5500 feet
- 7) Approximate fresh water strata depths: 25, 155, 235, 470, 1375, 1475, 1560
- 8) Approximate salt water depths: None Reported
- 9) Approximate coal seam depths: None Reported
- 10) Does land contain coal seams tributary to active mine? Yes  / No  /
- 11) Proposed Well Work: Drill & stimulate new well
- 12)

**CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT Fill-up (cu. ft.)
	Size	Grade	Weight per ft.	For drilling	Left in well	
Conductor	11 3/4	H-40	42#	30/150	--/150	---
Fresh Water						
Coal						
Intermediate	8 5/8	H-40	20/23	1180/1650	1180/1650	Surface
Production	4 1/2	J-55	10.5	5500	5500	400 sks
Tubing						
Liners						

**RECEIVED**  
 WV Dept. of  
 Environmental Protection

**PACKERS** : Kind \_\_\_\_\_ Sizes \_\_\_\_\_ Depths set \_\_\_\_\_

OCT 14 92  
 Permitting  
 Office of Oil & Gas

For Division of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond C D  Agent

14402

00 1665  
 34

1) Date: October 1, 1992  
2) Operator's well number  
W R Johnson #1  
3) API Well No: 47 - 017 - 3996  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name Branko Mandish  
Address 3629 Marland Heights Rd.  
Weirton, WV 26062  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
5) (a) Coal Operator:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name No Declaration on file  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Mike Underwood  
Address Rt. 2, Box 135  
Salem, WV 26426  
Telephone (304)- 782-1043  
(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

XX Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

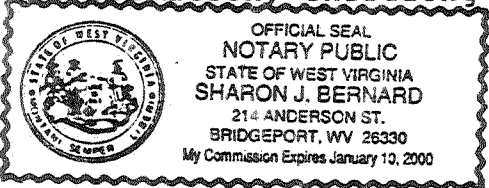
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties; by:

- \_\_\_\_\_ Personal Service (Affidavit attached)
- XX Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Petroleum Development Corporation  
By: [Signature]  
Its: Geologist  
Address P.O. Box 26  
Bridgeport, WV 26330  
Telephone (304) 842-6256

Subscribed and sworn before me this 1st day of October, 1992

[Signature] Notary Public

My commission expires January 10, 2000

WR-35  
Rev (5-01)

DATE: 03/20/08  
API #: 47-017-03996 - F

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Timothy Pitts Operator Well No.: W.R. Johnson 1

LOCATION: Elevation: 980.00 Quadrangle: Smithburg

District: McClellan County: Doddridge  
Latitude: 1840 Feet South of 39 Deg. 22 Min. 30 Sec.  
Longitude 3490 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: Petroleum Development Corporation

Address: <u>120 Genesis Boulevard</u>
<u>Bridgeport, WV 26330</u>
Agent: <u>Alan H. Smith</u>
Inspector: <u>Mike Underwood</u>
Date Permit Issued: <u>06/12/2007</u>
Date Well Work Commenced: <u>7/24/07</u>
Date Well Work Completed: <u>8/3/07</u>
Verbal Plugging:
Date Permission granted on:
Rotary X Cable Rig
Total Depth (feet): <u>5239'</u>
Fresh Water Depth (ft.): <u>171</u>
Salt Water Depth (ft.):
Is coal being mined in area (N/Y)? <u>N</u>
Coal Depths (ft.): <u>110-115; 505-510</u>

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
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Second producing formation Big Injun Pay zone depth (ft) 2014-2034  
 Gas: Initial open flow cc-mingled MCF/d Oil: Initial open flow 0 Bbl/d  
 Final open flow cc-mingled MCF/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests 0 Hours  
 Static rock Pressure 0 psig (surface pressure) after 0 Hours

Third formation Gordon Pay zone depth (ft) 2721'-2743'  
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 40 MCF/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests 0 Hours  
 Static rock Pressure 100 psig (surface pressure) after 72 Hours

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Signed: [Signature]  
By: Alan H. Smith  
Date: 03-20-08

MAY 02 2008

0009  
3996 F



Johnson #1

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			Logger TD