

State of West Virginia

Mivision of Environmental Protection

Of Oil and Gas

Permitting Well Operator's Report of Well Work Office of Oil & Gas

Farm name:

No oklakli

FORD, GALENA & JESS

Operator Well No.: E-931

LOCATION:

Elevation: 939.00

Quadrangle: BIG ISAAC

District:

GREENBRIER

County: DODDRIDGE

Latitude: 2410 Feet South of 39 Deg. 12Min. 30 Sec. Longitude 3940 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: EMAX OIL COMPANY

P. O. BOX 112

SALEM, WV 26426-0112

Agent: JOHN T. HASKINS

Inspector: MIKE UNDERWOOD

Permit Issued:

07/24/92

Well work Commenced:

8/24/92

Well work Completed:

8/31/92

Verbal Plugging

Permission granted on:

Rotary Cable Total Depth (feet) 5236

Fresh water depths (ft) 40,120,250,320

Salt water depths (ft)

Is coal being mined in area (Y/N)?

Coal Depths (ft): 125-130

Casing	Used in	Left	Cement
Tubing	Drilling	in Well	Fill Up Cu. Ft.
Size			
_16"		25.85	
11 3/4	30 "		
8 5/8		614.35	to surface
4 1/2		5151	425 sks
endourse formana	ename a		enotice modern

OPEN FLOW DATA

Producing formation Alexander, Benson, Balltown Pay zone depth (ft)3409-5068 Gas: Initial open flow n/t MCF/d Oil: Initial open flow n/a ___Bbl/d Final open flow $\frac{n}{455}$ MCF/d Final open flow $\frac{n}{a}$ Time of open flow between initial and final tests $\frac{n}{a}$ Bbl/d Hours Static rock Pressure 1365 psig (surface pressure) after 72 Hours

Second producing formation___ Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Static rock Pressure _____psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Reviewed Recorded

for: EMAX OIL COMPANY

By:

Date:

Alexander: perforated from 5058-5068 with 12 holes. Water fraced at 26 bpm with 45,000# sand 434 bbl water.

Benson: perforated from 4722-4730 with 12 holes. Water fraced at 30 bpm with 55,000# sand in 513 bbl water.

Balltown: perforated from 3409-3567 with 10 holes. water fraced at 32 bpm with 25,000# sand in 358 bbl water.

sand & shale	0	125
coal	125	130
sand & shale	130	1807
Big Lime	1807	1858
Big Injun	1858	1946
sand & shale	1946	2413
50"	2413	2425
30°	2451	2464
sand & shale	2464	2526
Gordon	2526	2550
sand & shale	2550	2728
5th sand	2728	2731
sand & shale	2731	3410
Balltown	3410	3578
sand & shale	3578	4720
Benson	4720	4780
sand & shale	4780	5006
Alexander	5006	5086
sand & shale	5086	5236 TD



Cam	m a	Rav	tons	:

Big Lime	1807	1858
Big Injun	1858	1946
501	2413	2425
30 '	2451	2464
Gordon	2526	2550
5th	2428	2731
Balltown	3410	3578
Benson	4720	4780
Alexander	5006	5086

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•	r <u>derar</u>	KENT OF	ENERGY, DI	VISION OF O	IL AND GAS	7124/94
	Office of	Oil (William)	URR PEDELT	<u> APPLICATIO</u>	<u>N</u>	252
l) Well	Operator:_	EMAX (Oil Company	15475	(4)	2)
2) Cpeza	tor's Well	Namber:	E-931		3) E:	levation: 939
4) Well	type: (2)	0:1_/	cz Ga	SX/		
			Dee	429	round Storag	ge/
5) Propos	sed Target	2 4-445 V	n(s):	Alexander		
6) 2:000	sed Total I)é	5200			
7). Appro:	~: ME-E == E	i vates s	stata dep	ths:	36	
8) Approx	cimate salt	: water de	3 5 5 7 5 5 5	93	30'	
9) Approx	Cimate coal	. seam de;			love Refere	est:
•			•		/	es/ No
				•	. ve Made i a	.80
Ll) Propos	ec merr mo	IK: Drill	and stimula	ite new well		
12)		CASIN	IG AND TUB	ING PROGRAM		
	S			POOTAGE IN		CEKENT
		Grade	Weight		Lest in	Fill-cp
onductor	11 3/4	<u> </u>		30'		(cq. £t.)
	***************************************					2010011
resh Water						10000011
52]						38979112
niemedie:	<u>e</u> 8 5/8				600	to surface .
zodzetion_	4 1/2				5200	250 sks
ubine						385 F19 /X
ines						
ACKEPS · Y	: - 2					

Sizes Depths set ar Divison of Oil and Gas Use Only

1) Date: June 12, 1992

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