

Hours

Second producing formation Comingled Pay zone depth (ft)N/A

Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/c

Final open flow N/A MCF/d Final open flow N/A Bbl/c

Time of open flow between initial and final tests N/A Hours Static rock Pressure N/A psig (surface pressure) afterN/A Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	RARE EARTH ENERGY, INC.
	DIVERGI, INC.
	Date:
	bace: 4-2. 92

## Completion Information

1st Stage{Perf 5304-5322 w 12 holes}- Frac Foam - 261 BBLS H2O - 30,000 #san 2nd Stage{Perf 4614-4961 w 8 holes}- Frac 456 BBLS H2O - 30,000 #sand 3rd Stage{Perf 3424-3548 w 8 holes}- Frac 426 BBLS H2O - 30,000 #sand

Formation	Color	Hard/Soft	Top/Bottom	Comments
Clay	Red	Med	10/15	Damp @ 55'
Sdy. Shale	Gray	Med	15/86	Water @ 540' Fresh
Red Rock	Red	Soft	86/90	
Sdy. Shale	Gray	Med	90/215	
Sand	L. Gray	Hard	215/228	Gas @ 1851' 28/10 - 7" Mercury
Sdy. Shale	Gray	Med	228/350	Gas @ 2176' 50/10 - 1" W/W
Red Rock	Red	Soft	350/370	Gas @ 2765' 24/10 - 1" W/W
Sdy. Shale	Gray	Med	370/380	Gas @ 3265' 22/10 - 1" W/W
Red Rock	Red	Soft	380/388	Gas @ 3762' 22/10 - 1" W/W
Sdy. Shale	Gray	Med	388/504	Gas @ 4509' 15/10 - 1" W/W
Red Rock	Red	Soft	504/540	Gas @ 5007' 12/10 - 1" W/W
Sand	W	Hard	540/629	Gas @ D.C. 10/10 - 1" W/W
Shale	Gray	Med	629/710	003 6 D.C. 10/10 - 1 N/N
Sand	L. Gray	Hard	710/723	
Shale & Sand	Gray	Med	723/870	
Red Rock	Red	Soft	870/903	
Sdy. Shale	Gray	Med	903/1095	
Sand	L. Gray	Hard	1095/1125	
Shale & Sand	Gray	Med	1125/1220	
Red Rock	Red	Soft	1220/1225	
Sdy. Shale	L. Gray	Med	1225/1371	
Sand	L. Gray	Hard	1371/1428	
Sdy. Shale	Gray	Med	1428/1476	
Shale	Brown	Soft	1476/1481	
Sdy. Shale	Gray	Med	1481/1851	
Sand	M _	Hard	1851/1887	
Sdy. Shale	Gray	Med	1887/1980	
Big Lime	L. Gray	Hard	1980/2040	
Injun	L. Gray	Hard	2040/2120	
Sdy. Shale	Gray	Med	2120/2275	
Weir	Grav	Med	2275/2383	
Sdy. Shale	Gray	Med	2383/2477	
Berea	Gray	Med	2477/2481	
Sdy. Shale	Gray	Med	2481/4950	
Benson	Brown	Med	4950/4960	
Shale & Sand	Gray	Med	4960/5501	
Maxton 1850	-		- · · - y	
	)/1888			

Maxton 1850/1888
Big Lime 2012/2114
Big Injun 2114/2166
Weir 2322/2425
Berea 2524/2530
Balltown 3385/3734
Bradford 4560/4640
1st Riley 4810/4900
2nd Riley 4900/5010
Benson 5024/5030
Alexander 5280/5354

0/7-394/ Issued 2/11/92 Page 3 of 7 Exones 2/11/94 AND GAS

STATE OF WEST

DEPARTMENT OF ENERGY, DIVISION OF OIL WELL WORK PERMIT APPLICATION

Direction of the control of the cont	<u>*</u>	740	th Francy I	200	900 (8)	170
					~	
2) Operator					3) El	evation: 1,14
4) Well typ	e: (a) (	Dil_X/	or Gas	X		
	(b)	If Gas:		/ Undergr	ound Storag Shallo	
5) Proposed	l Target 1	Formation	(s):	Alexander		
6) Proposed	Total De	epth:	5,500	feet		
7) Approxim	nate fres	n water s	trata dept	hs:8	0	
8) Approxim	nate salt	water de	pths:	1875		
9) Approxim	nate coal	seam dep	ths:	0		
10) Does lar	nd contain	n coal se	ams tribut	ary to acti	ve mine? Y	es/ No/
11) Proposed	l Well Wo:	rk:				
12)		CASIN	G AND TUBI	NG PROGRAM		
TYPE	S	PECIFICAT	IONS	FOOTAGE IN	ITERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling		Fill-up (cu. ft.)
Conductor	11-3/4"		47 lb.	401		
Fresh Water						
Coal						
Intermediate	8-5/8"		23 1ъ.	1950 <b>'</b>	1950'	CTS15%Excess
Production	4-1/2"		10.5 1Ъ.		5400°	CTS15%Excess
Tubing						
Liners						
PACKERS : Kir	nd					
Siz	zes oths set					
No check Del			n of Oil =	and Gas Use	Only	
)   <b>3</b>   Fee(s)				**********		d   WPCP
-	•		ork retition			Agent

(Type)

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Form WW2-A	
(09/87)	
File Copy	

	RECEIVED	\
<b>(</b>	FER 07 PECT	
	DEPT. OF ENERGY	

Date: FEBRUARY 6, 1992

Operator's well number H. Spurgeon #1

API Well No: 47 - 017 - 3941 State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

1)

2)

3)

## NOTICE AND APPLICATION FOR A WELL WORK PERMIT

	<u> </u>	AND AFF DICATION	FOR A WEDD WORK PERMIT	
4)	Surface Owner(s)	to be corred.	E) (a) Coal Operators	
77 )	(a) Name Harlen (		· · · · · · · · · · · · · · · · · · ·	
	Address Rt. 1, I	30x 38	NameAddress	
	West Uni	on WV 26456	Address	
			(h) Conl Ormon(a) with Donland	
	(D) Name		(b) Coal Owner(s) with Declarat	lon
	Address		Name	
	/ m \ N = m o		Address	
	(C) Name		8 T = 100	<del></del>
	Address		Name	
			Address	·········
<i>c</i> >	~~	T - 1		
6)	Inspector Mike I	nderwood	(c) Coal Lessee with Declaratio	
	Address Rt. 2,	Box 135	Name	
		WV 26426	Address	
	Telephone (304)-	782-1043		
	TO THE	PERSON(S) NAMED	ABOVE TAKE NOTICE THAT:	
	Included is the	lease or leases	or other continuing contract or	
conti	racts by which I	hold the right t	o extract oil and gas OR	
			gired by Chapter 22B, Article 1,	
Sect	ion 8(d) of the C	ode of West Viro	ginia (see page 2)	
	I certify that a	s required under	Chapter 22B of the West Virginia	Code
T has	ve served conies	of this notice =	and application, a location plat, a	2000
2 0001	nnanving dogument	or curs notice o	gh <u>7</u> on the above named parties, b	110
a		rvice (Affidavit		λ:
	Certified M	all (Postmarked	postal receipt attached)	
	Publication	(Notice of Publ	ication attached)	
	I have read and	understand Chapt	er 22B and 38 CSR 11-18, and I agr	ee
to th	ne terms and cond	itions of any pe	ermit issued under this application	•
	I certify under	penalty of law t	hat I have personally examined and	am
fami.	liar with the inf	ormation submitt	ed on this application form and al	1
atta	chments, and that	based on my inc	uiry of those individuals immediat	ely
respo	onsible for obtai	ning the informa	tion, I believe that the informati	on
is t	rue, accurate, an			
	I am aware that	there are signif	icant penalties for submitting fal	se
infor	rmation, includin	g the possibilit	y of fine and imprisonment.	
		Well Operato	Rare Earth Energy, Inc.	
	OFFICIAL SEAL		Brian Alan Hall	
(3) W	NOTARY PUBLIC	Its:	Designated Agent	
	STATE OF WEST VIRGINIA PETE C. SOTURAGE	Address	P. O. Box 172	
	200 East New Street	)	Clarksburg, WV 26302-0172	
	Clarksburg, WV 25301 My Commission Expires May 31, 1999	Telephone		
ALLE!	• • • • • • • • •	before me this		000
- 455	7 2	7-10-1	day of Indicate	9 <u>92</u>
	LA CV	Nigkis	\$7 - ±-	L 7
My C	ommission expires	\X_I,X	Notary Pu	DIIC
my Ct	Aumitaaron exhitea	THY 21/1344		