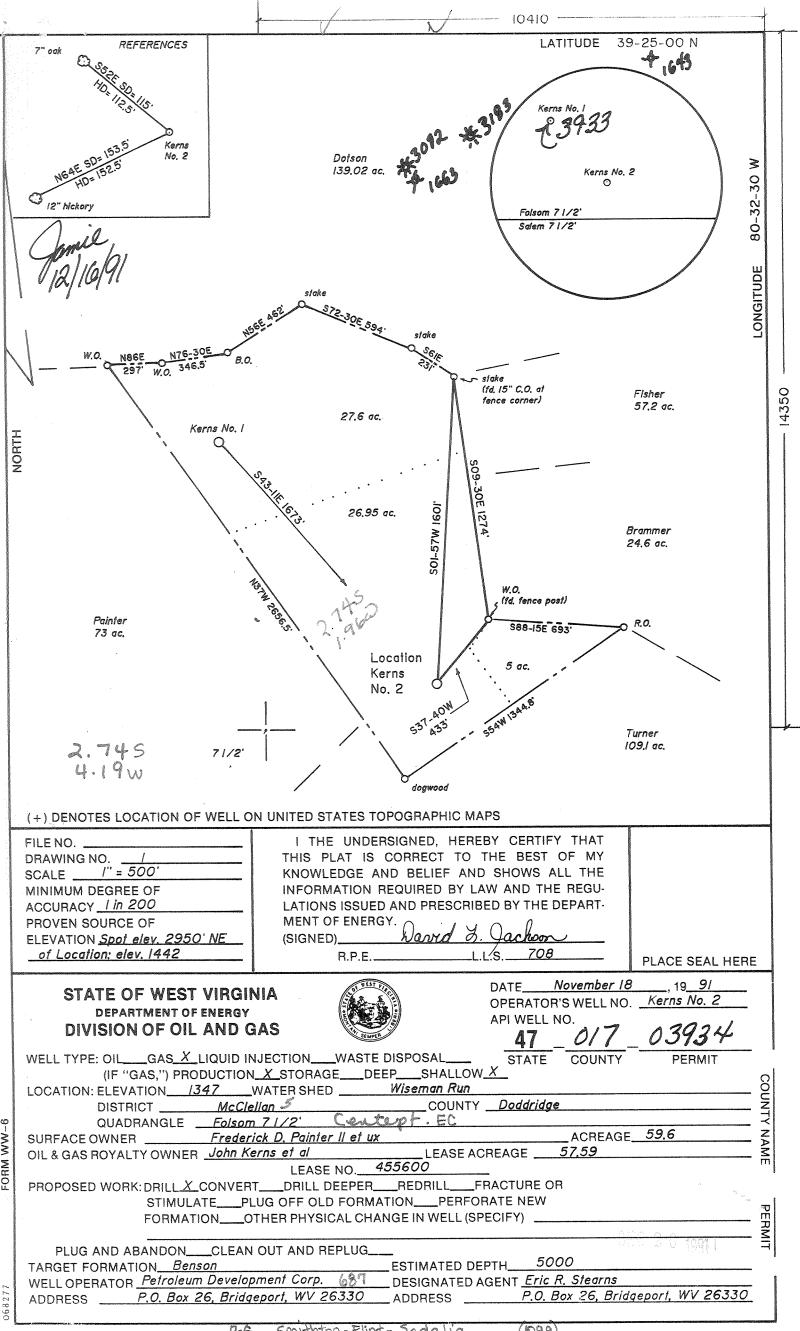


6-6 (99)



API # 47-017-03934 W

State of West Virginia Division of Environmental Protection Section of Oil and Gas

MP

Well Operator's Report of Well Work

Farm name:	Painter,	Frederick	& Rose
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Operator Well No.: Kerns 2

LOCATION: Elevation: 1347.00

Quadrangle: Folsom

District: McClellan

County: Doddridge

Latitude: 14350 Feet South of 39 Deg. 25 Min. 0 Sec. Longitude 10410 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: PETROLEUM DEVELOPMENT COR

P. O. BOX 26

BRIDGEPORT, WV 26330-0026

Agent: Alan H. Smith

Inspector: Mike Underwood Permit Issued: 10/08/99

Well work Commenced: 11/09/99 Well work Completed: 11/12/99

Verbal Plugging

Verbal ringsing Permission granted on:

Cable X Rig

Rotary Cable X R. Total Depth (feet) 3156'

Fresh water depths (ft) 185', 360'

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N Coal Depths (ft):510'-514', 807'-811'...

Casing	Used in	Left	Cement Fill Up
Tubing	Drilling	in Well	Cu. Ft.
Size			
11 3/4"	173'	173'	210 sks
8 5/8"	1823'	1823'	420 sks
4 1/2"	5467'	5467'	540 sks
	 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Anti-minory harmons
The state of the s	par nyaés, sahat dasad masan masan nyaét natan utawa masar masa makis ja		

OPEN FLOW DATA

Producing formation Fourth Sand	Pay zone depth (ft)3108/3156
Gas: Initial open flow 300 MCF/d Oil: Init	ial open flow 0 Bbl/d
Final open flow 650 MCF/d Fina	al open flow 0 Bbl/d
Time of open flow between initial and f	
Static rock Pressure 40 psig (surface p	pressure) after 48 Hours

Second producing formation Pay zone depth (ft) MCF/d Oil: Initial open flow_ Gas: Initial open flow MCF/d Final open flow Final open flow Time of open flow between initial and final tests Static rock Pressure psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF BERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2000 THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD ALL FORMATIONS OF INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PETROLEUM DEVELOPMENT CORP.

ANY Department of Environmental Protection

By: Alan H. Smith

DEC 3 0 2004

Kerns #2 47-017-03934 W

Fourth Sand Formation 12 Perfs (3108'-3156')

FORMATION	TOP FEET BO	OTTOM FEET	REMARKS
KB-GL	Settler O Park Set	1.410.	
sand, shale, RR	50 (1 0 -61 14) 55		Hole Damp@ 185
Little Lime	2232	2262	1" stream of H2o @ 360'
sand, shale	2262	2288	Coal 510 - 514, 807 - 811
Big Lime	2288	2344	gas chk@ 2167 no show
Keener	2344	2379	gas chk@ 2360 no show
sand, shale	2379	2458	
Big Injun	2458	2346	gas chk @ 2478 no show
sand, shale	2346	2810	
Gantz	2810	2817	
sand, shale	2817	3013	gas chk@ 2821 no show
Gordon	3013	3047	
sand, shale	3047	3081	gas check @ 3070 no show
4 th Sand	3081	3158	

Set Bridge Plug At 3200' and Frac:

100 SCF Nitrogen

500 Gal 15% HCL Acid

1750# 20/40 Mesh Resin Sand

Drill Out Frac Plug And Put Back In Line.

API # 47- 17-03934

				_							
	St	tat	e c)£	We	st	Vir	gini	.a		
Divisi	on	of	Er	lvi	ro	nme	entai	Pr	ote	ofi	on
							and				Da

:	lon	
	Reviewed	manufacture MG

					11 C & 3 C & A C C more consideration of the construction of the c
Well	Operator's	Report	of	Well	Workecorded

Farm name: PAINTER, FREDERICK & ROSE Operator Well No.: KERNS #2

LOCATION: Elevation: 1347.00 Quadrangle: FOLSOM

District: MCCLELLAN County: DODDRIDGE
Latitude: 14350 Feet South of 39 Deg. 25Min. 0 Sec.
Longitude 10410 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: PETROLEUM DEVELOPMENT COR

P. O. BOX 26

BRIDGEPORT, WV 26330-0026

Agent: ERIC R. STEARNS

Inspector: MIKE UNDERWOOD

Permit Issued: 12/16/91
Well work Commenced: 01/08/92
Well work Completed: 01/14/92

Verbal Plugging

Permission granted on:

Rotary X Cable Rig
Total Depth (feet) 5504' 5513
Fresh water depths (ft) 185; 360

Salt water depths (ft)

Is coal being mined in area (Y/N)?N
Coal Depths (ft): 510-514; 807-811 Mod

Casing	Used in	Left	
Tubing	Drilling	in Well	Fill Up Cu. Ft.
Size			
11 3/4"	 173' 	173'	210 sks
8 5/8"	 1823'	1823'	420 sks
4 1/2"	5467 '	5467	540 sks

OPEN FLOW DATA

Producing formation	Benson	Pay zone depth	(ft) 5397-5400
Gas: Initial open flow	133 MCF/d O:	ll: Initial open flow	7 n Bbl/d
Final open flow	MCF/d'	Final open flow al and final tests	0 Bbl/d
Time of open flow	between initia	al and final tests $^-$	HOURE
Static rock Pressure	$\frac{1200}{}$ psig (si	urface pressure) afte	er 72 Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PETROLEUM DEVELOPMENT CORP.

By: Eric R. Stearns
Date: February 27, 1992

Kerns #2

STAGE FO	ORMATION	PERFS	80/100 SKS	20/40 SKS	GAL	N2 (MCF)
		13(5397-5400)	100	450	500	66

WELL LOG

FORMATION		TOP FEET BOT	TOM FEET	REMARKS: FRESH & SALT WATER, COAL, OIL & GAS
KB - GL		0	10	
sand, shale,	RR	10	2232	Hole Damp @ 185'
Little Lime	1010	2232	2262	1" stream H2O @ 360'
sand, shale		2262	2288	Coal 510-514; 807-811
Big Lime		2288		
Keener		2344	2344 2379 2346 7 2458 2379	gas chk @ 2360' No Show
sand, shale		2379	2458 3379	gas onk e 2500 no brow
Big Injun		2458 2372	2346	gas chk @ 2478 No Show
sand, shale		2346	2810	gab onne e 2470 no onon
Gantz		2810	2817	
sand, shale		2817		gas chk @ 2821' No Show
Gordon		3013		945 0111 (5052 110 511011
sand, shale		3047	3081	gas chk @ 3070' No Show
4th		3081	3158	342 SIN C 5575 IN SIGN
sand, shale		3158	3172	
5th		3172	3221	gas chk @ 3193' 44/10-2"H20
sand, shale		3221	3741	340 0111 6 0200 11,720 0 1100
Speechley			4235	gas chk @ 3757 12/10-2" H20
sand, shale		4235		gas chk @ 3850' 12/10-2" H20
Balltown		4272	4709	gas chk @ 4192' 20/10-2" H20
sand, shale		4709	4838	gas chk @ 4790' 20/10-2" H20
Bradford		4838	4955	345 0111 6 1770 40720 2 1100
sand, shale		4955	5074	
Riley		5074	5303	
sand, shale		5303	5369	gas chk @ 5356' 28/10-2" H20
Benson	3	5369	5413	
sand, shale		5413	5513	gas chk @ 5418' 40/10-2" H20
		5513	5513	Driller TD 10/10-2"H2O
			Alexander and the second secon	
			5504	Logger TD

FORM WW-2B

STATE OF WEST VIRGINIA CAPULA 12/16/93 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

WELL WORK PERMIT APPLICATION

1)	Well	Oper	ator:_		Petroleum	Development Col	poration 38200	(3) 271	
				Number:			3) Ele		
	_				or Gas				
					Deep		ound Storage Shallow	<u>*</u> /	
5)	Prop	osed	Target	Formation	Al (s):	exander 439			
6)	Prop	osed	Total	Depth:	3300	feet			
7)	Appr	oxima	te fre	sh water s	trata dept	hs:	, 224, 1420, 1598		
8)	Appr	oxima	te sal	t water de	epths:	oue reported			
9)	Appr	oxima	te coa	l seam der	45 oths:	50, 525, 715, 975,	1065, 1701		
10)	Does	land	l conta	in coal se	eams tribut	ary to acti	ve mine? Ye	s_/NoX/	
					rill & stimulate ne			RECEIVED	
	ELOP	osea	44CTT 44	OZW.	riii & stimulate ne	ew well		OV 25 1991	
12)				CASI	NG AND TUBI	NG PROGRAM		SEPT. OF ENERGY	
TYPE				SPECIFICA	TIONS	FOOTAGE IN	TERVALS	CEMENT	
		e programation en chime			Weight	For			
			<u>Size</u> 11 3/4	Grade H-40	per ft.	drilling	well 30/180	(cu. ft.) surface	
Cond	uctor		110/-	1		1 1 1	7 1 =	0/4	
Fres	h Wat	er		38	SRIBIL 3	$X \mid I$		DU-19	
Coal				38	CSR18-11-2.0			MU	
	rmedi	ate	8 5/8	H-42	20\23#	1050/1800	1050/1800	Surface	
	uctio		4 1/2	J-55	10.5	5500	5500 🛪	400 sks	
								3858BA	
Tubi									
Line									
PACK	ERS :	Kino Size							
"a)	η Depths set								
6/30				For Divis	on of Oil a	and Gas Use		A	
	Fee(s) p	aid:	Wgb1	Work Permi	//	lamation Fund	WPCP	
1-1-1	/	. 17	TI TOTAL O	7 1 1 1707	-2p (14/1)	Bond CL	Mmflet	Agent	

	1 of		1)	Date: November 20, 1991 Operator's well number
(09/8	37)			
(05)			3)	API Well No: 47 - 017 - 3934
				State - County - Permit
		STATE	OF WEST	VIRGINIA NID CAS
		DEPARTMENT OF EN	ERGY, D	VISION OF OIL AND GAS NOV 25 1991
				g
		NOTICE AND APPLIC	CATION	FOR A WELL WORK PERMIT DEPT. OF ENERGY
				5) (a) Coal Operator:
4)	Surface 0	wner(s) to be serv	/ea:	
	(a) Name	Frederick & Rose Painter		Address
	Address _	4028 Lunar Drive		Address
		Anchorage, AK 99504		(b) Coal Owner(s) with Declaration
				came as surface
	Address _			Address
	(c) Name			Name
	Address _	-		Address
				11001
		Mika Indomond		(c) Coal Lessee with Declaration
6)	Inspector	Mike Underwood Rt. 2, box 135		Name
	Address _	Salem, WV 26426		Address
	M-l-hono	e (304) - 782-1043		
	Terebuoue	(304) - <u>702 1040</u>		
TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:				
TO THE LEADER OF STATE OF				
Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR XX Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2) I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and				
accompanying documents pages 1 through on the above named parties, by:				
personal Service (Affidavit attached)				
XX Certified Mail (Postmarked postal receipt attached)				
Publication (Notice of Publication attached)				
fam: atta resi	I certifiliar with achments, ponsible f	and conditions of y under penalty of the information sand that based on or obtaining the	any per law th submitte my inquinformat	er 22B and 38 CSR 11-18, and I agree mit issued under this application. Lat I have personally examined and am ed on this application form and all airy of those individuals immediately cion, I believe that the information
The aware that there are significant penalties for submitting false				
info	ormation,	·	- i h i l i t 1	, at time and imprisonment.
		Well	Operator	Perpoleum Development Corporation
31 3111	OFF.	CIAL SEAL BY:		Addition
	NOTAL STATE OF	RY PUBLIC Its:		Geologist
	JEPPY.	ALAN STIRE Addres	ss	P.O. Box 26
. W	Lane of	307.430		Bridgeport, W 26330
1 12 mm		Telep		304-842-6256 2018
Subscribed and sworn before me this 2016ay of Movember, 19 4				
Notary Public				
1 1000				
My commission expires				