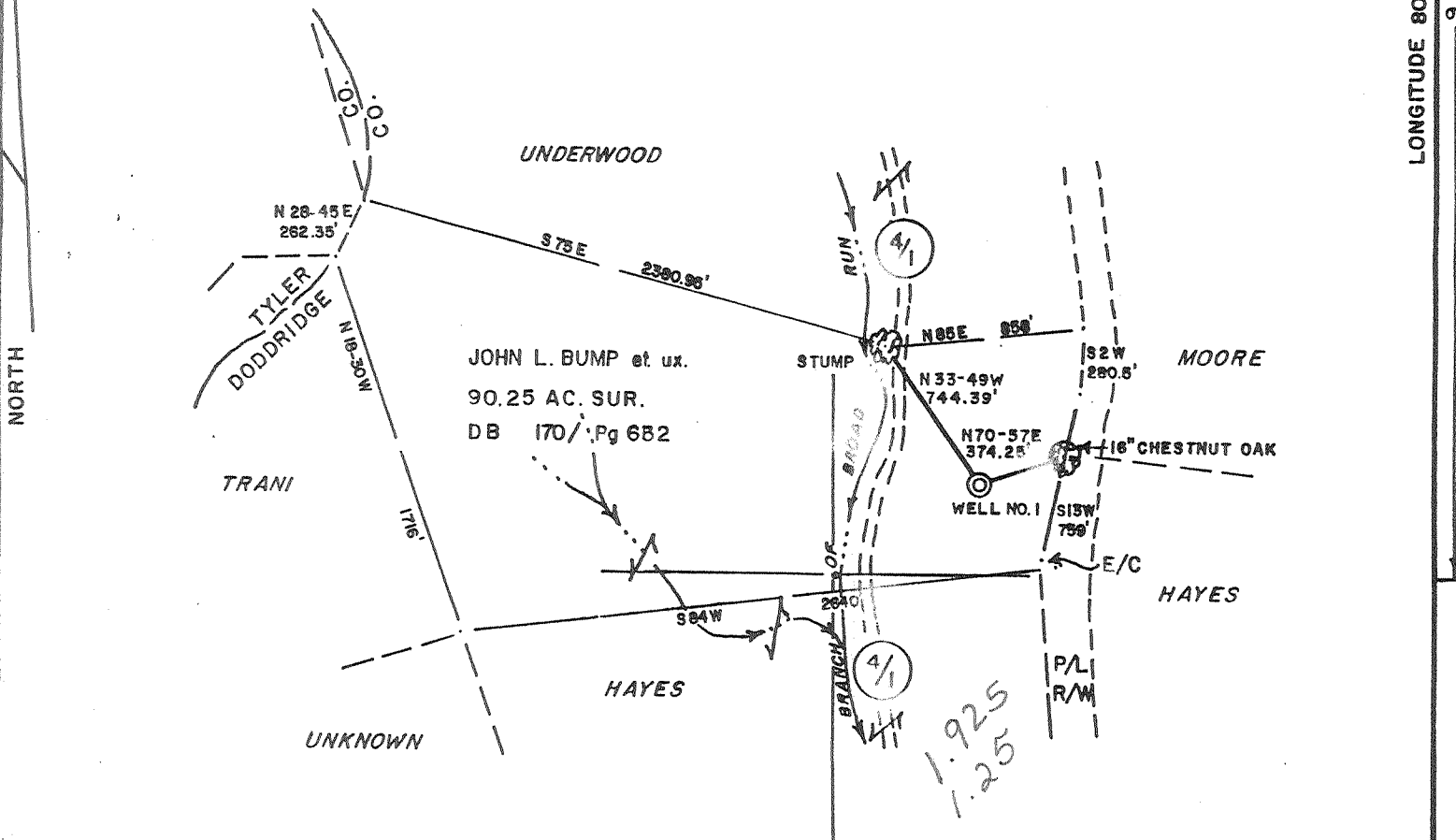


JOSEPH SMITH LEASE

90.25 ACRES



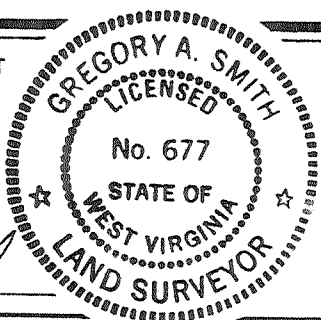
WELL NO. 1

NOTE: THIS IS A PRE 1929 WELL.



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

L.L.S. Gregory A. Smith
677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE AUGUST 30, 19 90
 OPERATORS WELL NO. BUMP WELL NO. 1
 API WELL NO. 47 - 017 - 3921
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 2405 (33-54)
 PROVEN SOURCE OF ELEVATION BENCH MARK ELEV. 872' SCALE 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1040' WATERSHED BROAD RUN

DISTRICT McCLELLAN COUNTY DODDRIDGE QUADRANGLE CENTER POINT 7.5'

SURFACE OWNER JOHN L. & JUDY L. BUMP ACREAGE 90.25

ROYALTY OWNER MARY K. POST et. al. LEASE ACREAGE 90.25

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD

FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION GORDON
 ESTIMATED DEPTH 2751'

WELL OPERATOR FREEDOM RESOURCES INC. DESIGNATED AGENT CHUCK ORUM
 ADDRESS P.O. BOX 124 ADDRESS 200 NORTH STREET
LEWISVILLE, OHIO 43754 NEW MARTINSVILLE, WV. 26155

LONGITUDE 80-37-30

COUNTY NAME PERMIT

RECEIVED
Division of Energy

OCT 09 90

Permitting
Oil and Gas Section



State of West Virginia

DEPARTMENT OF ENERGY
Oil and Gas Division

Date 08-30-90

Operator's

Well No. BUMP WELL NO. 1

Farm Joseph Smith

API No. - - -

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1040' Watershed Broad Run
District: McClellan County Doddridge Quadrangle Center Point 7.5'

COMPANY Freedom Resources, Inc.

ADDRESS P.O. Box 124, Lewisville, OH.

DESIGNATED AGENT Chuck Orum 43754

ADDRESS 200 North St., New Martinsville

SURFACE OWNER John L. Bump, et.ux. WV, 26155

ADDRESS Center Point, WV 26339

MINERAL RIGHTS OWNER Mary K. Post, et.al.

ADDRESS P.O. Box 69
Salem, WV 26426

OIL AND GAS INSPECTOR FOR THIS WORK Mike

Underwood ADDRESS Rt. 2, Box 135
Salem, WV 26426

PERMIT ISSUED

DRILLING COMMENCED *issued 10/20/90*

DRILLING COMPLETED *Dec 1990*

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8			
7 1/2"		2700'	
5 1/2			
4 1/2			
3			
2		2745'	
Liners used			

GEOLOGICAL TARGET FORMATION Gordon Depth 2751' feet

Depth of completed well feet Rotary / Cable Tools XX

Water strata depth: Fresh feet; Salt feet

Coal seam depths: Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)



STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY

1615 WASHINGTON STREET, EAST
CHARLESTON, WEST VIRGINIA 25311
TELEPHONE: 348-3500

GASTON CAPERTON
GOVERNOR

Larry George
Commissioner

November 8, 1990

Mr. Walter R. Starr
Freedom Resources, Inc.
P.O. Box 124
Lewisville, Ohio 43754

Dear Mr. Starr:

Pursuant to Legislative Rule 38CSR 18-5(Copy Enclosed), you are required to complete the enclosed OP-1 and post a performance bond to cover any future liabilities that may occur with the Bump number 1 well.

When we have received the completed OP-1 and you have posted a bond, we will assign an API/Permit number to the Bump number 1 well.

If you should have any questions, please feel free to call me at the number above.

Sincerely,

Timothy M. Greene

Timothy M. Greene
Enforcement/Field Activities
Section of Oil and Gas

Encl:

RECEIVED
Division of Energy

*Review for
Bonding Requirements*

OCT 09 90

Permitting
Oil and Gas Section

P.O. Box 124
Lewisville, Ohio 43754

Ms. Charlotte Milam
WV Dept. of Energy
Division of Oil and gas
1615 Washington Street, East
Charleston, WV 25311

NOV 05 90

Dear Charlotte,

After we talked on the phone I got together the plot made by the surveyor and the completion record we could get together.

We don't plan on deepening or fracturing the well, but hopefully we can sale some gas. The gas company wants a permit number.

The well was drilled in 1921.

Thank you.

Very truly yours,

Walter R. Starr

Walter R. Starr

Lois Starr

Lois Starr

dba Freedom Resources, Inc.

*Office 472-0707
Home 567-3323*

*No Bonding Bought well around
1986 or 1987
Pre 1929 No Permit #*

*Do you
want a number
Assigned for this well ??
Civilian*

FREEDOM RESOURCES, INC.
P.O. BOX 124
LEWISVILLE, OH. 43754

October 25, 1990

Dear Mr. Stevens,

Enclosed is the Plat of the Joseph Smith Lease.

Lois Starr





STATE OF WEST VIRGINIA

DIVISION OF ENERGY

DEPARTMENT OF COMMERCE, LABOR AND ENVIRONMENTAL RESOURCES

1615 WASHINGTON STREET, EAST • CHARLESTON, WEST VIRGINIA 25311 • TELEPHONE: (304) 348-3500 • FAX: (304) 348-2452

GASTON CAPERTON
GOVERNOR

E. W. "WOODY" WAYLAND
COMMISSIONER

June 27, 1991

Mr. Walter R. Starr
Freedom Resources, Inc.
P. O. Box 124
Lewisville, Ohio 43754

Dear Mr. Starr:

Pursuant to Legislative Rule 38CSR-18-5, (copy enclosed), whenever title to an oil and gas well is transferred, the transferee is required to be registered and bonded.

As of the date of this letter, Freedom Resources, Inc. has not complied with the above mentioned regulation.

Please be advised that the Section of Oil and Gas cannot assign the Bump #1 well an Api number until you have fulfilled the requirements of Legislative Rule 38SCR-18-5.

I have enclosed from OP-1 (Registration and Designation of Agent Form) and a packet of bonding options. These forms are to be completed by you and returned to the Section of Oil and Gas at the above address.

If you have any questions, please feel free to call me at the number above.

Sincerely,

Timothy M. Greene

Timothy M. Greene
Enforcement/Field Activities
Section of Oil and Gas

RECEIVED
Division of Energy

OCT 09 90

Permitting
Oil and Gas Section

P.O. Box 124
Lewisville, Ohio 43754

Ms. Charlotte Milam
WV Dept. of Energy
Division of Oil and gas
1615 Washington Street, East
Charleston, WV 25311

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Very truly yours,

Walter R. Starr

Walter R. Starr

Lois Starr
Lois Starr

dba Freedom Resources, Inc.

*Office 472-0707
Home 567-3323*

*we need letter
to him sayin we cannot
issue permit unless with bond
and agent form.
T.A.*

*NO Bonding Bought well around
1986 or 1987
Pre 1929 No Permit #*

FREEDOM RESOURCES, INC.
P.O. BOX 124
LEWISVILLE, OH. 43754

October 25, 1990

Dear Mr. Stevens,

Enclosed is the Plat of the Joseph Smith Lease.

Lois Starr



RECEIVED
Division of Energy



WR-35

OCT 09 90
Permitting
Oil and Gas Section

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date 08-30-90
Operator's
Well No. BUMP WELL NO. 1
Farm Joseph Smith
API No. - - -

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1040' Watershed Broad Run
District: McClellan County Doddridge Quadrangle Center Point 7.5'

COMPANY Freedom Resources, Inc.
ADDRESS P.O. Box 124, Lewisville, OH.
DESIGNATED AGENT Chuck Orum 43754
ADDRESS 200 North St., New Martinsville
SURFACE OWNER John L. Bump, et.ux. WV, 2615
ADDRESS Center Point, WV 26339
MINERAL RIGHTS OWNER Mary K. Post, et.al.
ADDRESS P.O. Box 69
Salem, WV 26426
OIL AND GAS INSPECTOR FOR THIS WORK Mike
Underwood ADDRESS Rt 2, Box 135
Salem, WV 26426

PERMIT ISSUED
DRILLING COMMENCED *started 10/20/1992?*
DRILLING COMPLETED *10/29/1992*
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7 1/2"		2700'	
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Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR, STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	<u>REMARKS</u> Including indication of all fresh and salt water, coal, oil and gas

(Attach separate sheets as necessary)

FREEDOM RESOURCES, INC.

Well Operator

By: *Robert J. Shaw*

Date: October 3, 1990

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."