

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Operator Well No.: TRIO 1 Aug 0 7 91 Farm name: GASKINS, CECIL M

LOCATION: Elevation: 1222.00 Quadrangle: CENTER POINT

County: DODDRIDGE District: GRANT Latitude: 12860 Feet South of 39 Deg. 25Min. 0 Sec. Longitude 10110 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: CHESTERFIELD ENERGY CORP. 203 WEST MAIN STREET CLARKSBURG, WV 26301-0000	Casing & Tubing	Used in Drilling		Cement Fill Up Cu. Ft.
Agent: SAMUEL J. CANN	Size			
Inspector: MIKE UNDERWOOD Permit Issued: 06/20/91	11 3/4	22'	0	
Well work Commenced: 07/19/91 Well work Completed: 07/25/91 Verbal Plugging	8 5/8	1255'	1255'	325 sks
Permission granted on: Rotary XX Cable Rig Total Depth (feet) 5460 Fresh water depths (ft) 280	4 1/2	5427'	5427'	200 sks
Salt water depths (ft) none				
Is coal being mined in area (Y/N)? N Coal Depths (ft): None				

OPEN FLOW DATA

Producing formation	Benson	Pay zone depth (ft) 5309	<u>9'-5315'</u>
Cac. Initial open flow	189 MCF/d Oil: In	itial open flow	Bb1/d
Final open flow	504 MCF/d F1	nal open flow final tests144	Hours
Static rock Pressure	1100 psig (surface	pressure) after 24	Hours
	•	Barrage denth (ft)	

Second producing formation Pay zone depth (ft) Final open flow MCF/d Oil: Initial open flow Time of open flow between initial and final tests Static rock Pressure _____ psig (surface pressure) after ____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> Samuel J. Cann For: CHESTERFIELD EMERGY

Frac Info:

Benson: perf 5309'-5315' 16 holes

Foam Frac 400 sks; 20/40" sand

BD P: 1950

ATP:

3050

Av rate:

20 bpm

ISI P:

2000#

Drilling Info:

Clay Red Rock	0	3		
Sand & Shale Red Rock & Shale Sand	14 269	14 269 764	1/4" stream water @ 280	
Sand & Red Rock	764 900	900 1300		
Shale	1300	2170		
L. Lime	2170	2190	Gas Ck @ 2161' No Show	√
Shale	2190	2206	Gas Ck @ 2566' 40/10'2	
B. Lime	2206	2315	Gas Ch @ 2784' 46/10'2	
Big Injun	2315	2340	Gas Ck @ 4150' 40/10-2	
Pocono	2340	2347	Gas Ck @ 5335' 44/10-2	•
Shale Weir	2347	2552	Gas Ck @ TD 20/10-2	2" w/w
Shale	2552 2564	2564 2770		
Berea	2770	2770		
Shale	2782	3156		
Gordon	3156	3609		
Warren	3609	3620		
Shale	3620	3860		
Speechley	3860	3869		
Shale	3869	4126		
Balltown	4126	4139		
Shale	4139	5070		
Riley Shale	5070	5077		
Benson	5077 5314	5314		
Shale	5314 5321	5321 5460		
TD	5460	3400		

FORL WW-ZD	~_	~	•	Ų	, , , , , , , , , , , , , , , , , , ,	age 3 of 9
RECEIVE	1000000	IMENT OF I	ENERGY, DI	<u>'VIRGINIA</u> VISION OF C	Lauack OIL AND GAS	06/20/91
JUN 04 15	gg1 gg1	<u>'YELL W(</u>	JRK PERMIT 163 CHESTERFIEL	' APPLICATIO D ENERGY CORP	ORATION 95	is 06/20/93 50 (3) 28
						:levation: 1222
The state of the s			or Ga			
	(b)	If Gas:	Productio Dee	n <u>X</u> / Underg P/ ₄₃₉	round Stora Shall	ge/ ow_ <u>X</u> /
5) Propose	d Target	Formation		Benson-Alexand	ler	-
6) Propose	d Total D	epth:	55001	feet		
7) Approxi	mate fres	h water s	trata dep	ths:	130 *	
8) Approxi	mate salt	water de	pths:		N/A	
9) Approxi	mate coal	seam dep	ths:		N/A	
10) Does la	nd contai	n coal se	ams tribu	tary to act	ive mine?	Yes/ No <u>X</u> /
ll) Propose	d Well Wo	rk: D	rill & Stim	ulate	. 1	1010
12)		CASIN	G AND TUB	ING PROGRAM	Newhile	
TYPE	s	PECIFICAT	IONS	FOOTAGE II	TERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11-3/4"			16'	0 '	0 Sacks
Fresh Water	8-5/8**			1000'	1000'	CTS or by 38 CSR 18-11.3
Coal						
Intermediate						
Production	4-1/2"			5500'	55001	CTS or by 38 CSR 18-11.1
Tubing						
Liners				·		
PACKERS : Kin	d					
	ths set					
1484	/ 80	r Divison	of Oil a	nd Gas Use	Only	<u> </u>
Fee(s) p	11/		rk Permit	A	amation Fund	d WPCP
Plat U	I ww-19-	WW-2	B I B	ond While	Type	Agent Agent

12353

Page 1 of 10 RECENTED 1)	Date: May 21, 1991
Form WW2-A 2)	Operator's well number Trio Well No. 1 API Well No: 47 - 017 - 3892
(09/87) JUN 04 1991	Trio Well No. 1
DEPT. OF EXCESS 3)	API Well No: 47 - 017 - 3892
DEBAT ON PROPERTY	State - County - Permit
STATE OF WEST	T TITOATAIT 3
DEPARTMENT OF ENERGY, DI	
DEFARIMENT OF ENERGY, D.	IVISION OF OIL AND GAS
NOTICE AND APPLICATION I	POR A WRIT. WORK PRRMIT
	TOR A WEBB WORK FERTILITY
4) Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Cecil M. Gaskins</u>	Name N/A
Address 114 Front Street	Address
Weirton, WV 26062	
(b) Name Floyd D. Kimball	(b) Coal Owner(s) with Declaration
Address 114 Front Street Weirton, WV 26062	Name N/A
Weirton, WV 26062	Address
(c) Name	
Address	Name
	Address
(1) Tanana ada 2003 - 27 1	
6) Inspector Mike Underwood	(c) Coal Lessee with Declaration
Address Rt. 2. Box 135	NameN/A
Salem, WV 26426 Telephone (304)- 782-1043	Address
rerebuoue (204) - 105-1042	
I have served copies of this notice and accompanying documents pages 1 through Personal Service (Affidavit a Certified Mail (Postmarked population (Notice of Publication (Notice of Publication)	extract oil and gas OR red by Chapter 22B, Article 1, nia (see page 2) Chapter 22B of the West Virginia Code d application, a location plat, and on the above named parties, by: attached) ostal receipt attached) cation attached)
I certify under penalty of law the familiar with the information submitted attachments, and that based on my inquiresponsible for obtaining the information true, accurate, and complete.	at I have personally examined and am don this application form and all ary of those individuals immediately on, I believe that the information
I am aware that there are signific	ant penalties for submitting false
information, including the possibility	
	CHESTERFIELD ENERGY CORPORATION
By:	President
Address	203 West Main Street
Address	Clarksburg, WV 26301
Telephone	304-623-5467
Subscribed and sworn before me this 2) day of May , 1991
	7 7
	Notary Public
My commission expires $11-23$	