

## State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

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Division of Energy

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Farm name:	JAMES, CARLIE	Operator Well No.:	JAMÉS #1Gos section
LOCATION:	Elevation: 748.00	Quadrangle: WEST UNION	•

District: CENTRAL County: DODDRIDGE
Latitude: 2775 Feet South of 39 Deg. 20Min. 0 Sec.
Longitude 10600 Feet West of 80 Deg. 47 Min. 30 Sec

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Company: RARE EARTH ENERGY, INC.				
P. O. BOX 172 CLARKSBURG, WV 26301-0000	Casing	Used in	Left	Cement  Fill Up
Agent: ROBERT G. HALL	Tubing	Drilling	in Well	Cu. Ft.
Inspector: MIKE UNDERWOOD	Size	TOTAL		Continues a Class
Permit Issued: 10/26/90 Well work Commenced: 11/1/90	11-3/4	98.90	98.90	77_CF
Well work Completed: 11/7/90  Verbal Plugging  Permission granted on:	<u>8-5/8"</u>	1270.75	1270.75	330 05
Rotary X Cable Rig Total Depth (feet) 5091'			<u></u>	<u>330_CF</u>
Fresh water depths (ft) 20, 40'	_4-1/2"		5018.20	442 CF
Salt water depths (ft) None			***************************************	
Is coal being mined in area (Y/N)? N Coal Depths (ft): None				

## OPEN FLOW DATA

Bradford, Riley, 2nd Riley,

Producing formation Benson & Alexander Pay zone depth (ft) See back

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow 850 MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours

Static rock Pressure 1300 psig (surface pressure) after Hours Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow -- Bbl/d

Time of open flow between initial and final tests Hours Static rock Pressure \_\_\_\_\_psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	RARE	EARTH	ENERGY,	INC.	
	By: Date:				Consultant

## STIMULATION SUMMARY

- 1st Stage Alexander 4899-4949' (14 holes) 65 Quality foam frac; 50,000 lbs 20/40, 500 15% HCl, 268 Bbls TWTR, 505 Mscf N2, BKDN-1800 psi, ATP-3040 PSI, AIR-30 BPM, ISI-190 psi
- 2nd Stage 2nd Riley, Benson 4509-4633' (16 holes) 65 Quality foam frac; 5,000 lbs 80/1 40,000 lbs 20/40, 500 gal 15% HCl, 329 Bbls TWTR, 440 Mscf N2, BKDN-1350 psi, ATP-294 psi, AIR-25 BPM ISI-Screen out
- 3rd Stage Riley 4144-4247' (16 holes) 65 Quality foam frac, 5,000 lbs 80/100, 40,000 lc 20/40, 500 gal 15% Hcl, 398 Bbls TWTR, 400 Mscf N2, BKDN-2180 psi ATP-3140 psi, AIR-2-BPM, ISI-2000 psi
- 4th Stage Bradford 3965-3972' (11 holes) 65 Quality foam frac; 20,000 lbs 20/40, 500 g= 15% Hcl, 247 Bbls TWTR, 300 Mscf N2, BKDN-2150 psi, ATP-2890 psi, AIR-20 BPM, ISI-1770 psi

Formation depths, 0-1500', taken from driller's log book, depths, 1500-TD, taken from gamma ray log.

Fill	0-5'		5th Sand	2560-25681	
Sand & Shale	5-19'		Shale	2568-30501	3023'-
Sand	19-110		Warren	3050-30861	
Shale	110-113'		Shale	3086-3144	
Sand	113-360		Speechley	3144-3218	
Sand & Shale	360-379		Shale	3218-3425	
Sand	379-4951		Balltown	3425-3665	
Shale & RR	495-609'		Shale & Silt	3665-37671	
Sand	609-613		Bradford	3767-39791	
Shale	613-727		Shale	3979-4193	
Sand & Shale	727-1175'		Riley	4193-4259'	
Sand	1175-1255'		Shale & Silt	4259-4429	
Sand & Shale	1255-1587		2nd Riley	4429-4602	
Little Lime	1587-1601		Shale & Silt	4602-4616	
Shale		Gas checks	Benson	4616-4683*	
Big Lime	1629-1686	taken at	Shale	4683-4896	4809'-
Big Injun	1686-1803'	1712'-	Alexander	4896-4953	
Sand & Shale	1803-1943'	odor	Shale	4953-	TD-
Weir	1943-2056	1806'-	LTD-	5082	
Shale & Silt	2056-2139'		DTD-	5091	
Berea	2139-2147	2119'-			
Shale	2147-2358				
Gordon	2358-23911				
Shale	2391-25601			,	

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FORM WW-2B

Issued 10/26/90

## CXPULS 10/28/92

		· · · · · · · · · · · · · · · · · · ·	WELL W	WORK PERMIT	APPLICATIO	N GAS	
1)	Well Op	erator:_	Rare Ear	ਿਜ਼ਹ th Energy, In	ıc. 4090	0 (1)	670
2)	Operato	r's Well	Number:_	James No. 1	and it was the state of the sta	3) E	levation: 748
				or Ga		en e	
		(b)	If Gas:	Productio Dee	n <u>×</u> / Underg	round Stora Shall	ge/ owx/
5)	Propose	d Target	Formatio	n(s):	Alexander 🦠	Market Street	
6)	Propose	d Total I	Depth:	5055	feet		
7)	Approxi	mate fres	sh water	strata dep	ths: 65	250, 940	?
					190 //7		
9) 2	Approxi	mate coal	. seam de	pths: N	one OK No	We Reported	
							Yes/ Nox_/
					ate new well		
12)							
			CASI	NG AND TUBI	NG PROGRAM		
TYPE		S	PECIFICAT	TIONS	FOOTAGE IN	TERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conduc	tor	11-3/4		-	130	100-	0 10
resh	Water					6	3665R1911
oal		·					300 K 19-11
nterm	ediate	8-5/8		20/23	1225	1225	389
roduc	tion	4-1/2	S-55	10.5		5055 -1	38CSR18 1X/ as needed
ubing			Maketani musekili kana menenda kana kenganan menenda kengan menenda kengan menenda kengan menenda kengan menen				
iners					·	MISTE	
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For Divison of Oil and Gas Use Only DLPANTHENT CF \_ | Reclamation Fund

Depths set

Form (09/8	OCT 25 ISSU  DIVISION OF OIL & GAS DEPARTMENT OF ENERGY STATE OF WEST DEPARTMENT OF ENERGY, DI	VISION OF OIL AND GAS			
4)	NOTICE AND APPLICATION F  Surface Owner(s) to be served:  (a) Name Carlie James  Address Rt. 1, Box 277A  West Union, WV 26456	5) (a) Coal Operator:			
	(b) Name Address  (c) Name Address	(b) Coal Owner(s) with Declaration Name None Address			
6)	Inspector Mike Underwood Address Rt. 2, Box 135 Salem, WV 26426 Telephone (304)-782-1043	Address  (c) Coal Lessee with Declaration  Name None  Address			
Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)  I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 7 on the above named parties, by:  X Personal Service (Affidavit attached)  Certified Mail (Postmarked postal receipt attached)  Publication (Notice of Publication attached)					
familattad responsis tr	The terms and conditions of any perm I certify under penalty of law that liar with the information submitted thments, and that based on my inquitonsible for obtaining the information, accurate, and complete.  I am aware that there are significal that including the possibility well Operator	t I have personally examined and am on this application form and all ry of those individuals immediately on, I believe that the information ant penalties for submitting false of fine and imprisonment.  Rare Earth Energy, Inc.			
	By: Robert G.				

P. O. Box 172

\_\_\_Notary Public

My commission expires\_\_\_\_\_\_\_ June 13, 1994

 $\frac{\text{Clarksburg, WV } 26302\text{-}0172}{\text{Clarksburg, WV } 26302\text{-}0172}$  Telephone (304) 622-4001 Subscribed and sworn before me this 25th day of October